

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, May 29, 2024 PERMIT MODIFICATION APPROVAL Horizontal 6A / Plugging

ANTERO RESOURCES CORPORATION 1615 WYNKOOP STREET

DENVER, CO 80202

Re:

Permit Modification Approval for POSTLETHWAIT 1M

47-103-03157-00-00

Updated WR-35

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A.

Chief

Operator's Well Number: POSTLETHWAIT 1M

Farm Name: MASON, KENNETH & JENNIFER

U.S. WELL NUMBER: 47-103-03157-00-00

Horizontal 6A Plugging

Date Modification Issued: 05/29/2024

Promoting a healthy environment.

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 103 03157	County Wetzel	Dis	strict Cente	er		20
Quad Wileyville 7.5'	Pad Name Rock Car		ld/Pool Na			
Farm name Kenneth R. & Jennifer	L. Mason	w	ell Number	Postlethw	ait Unit 1H	
Operator (as registered with the OOG)	Antero Resources Cor	poration				
Address 1615 Wynkoop Street	City Denver		State CO		Zip 80202	
the control of the co	Attach an as-drilled pla Northing 4387377.10m		532373.63m	-		_
	lorthing m	Easting				_
Elevation (ft) 1396' GL	Type of Well ■Ne	w DExisting	Type of R	eport □Inte	rim #Final	
Permit Type Deviated Ho	rizontal # Horizontal 6	A D Vertical	Depth Ty	pe 🗆 D	eep 🖺 Sh	nallow
Type of Operation □ Convert □ D	eepen 🛮 Drill 🗆 Plug	g Back 🗆 Redrillin	g □ Rev	vork ■ Sti	mulate	
Well Type □ Brine Disposal □ CBM	■ Gas ■ Oil □ Seconda	ry Recovery Solut	ion Mining	□ Storage	Other	
Type of Completion ■ Single □ Mult	inle Fluids Produced	⊓Brine ∎Gas r	NGL .	Oil n Oth	ner	
Drilled with Cable Rotary	ipie Tialas Trodaces	a Dillic Edus L	INGL =	on Lou		_
Drilling Media Surface hole Air	□ Mud □Fresh Water	Intermediate hole	a ≜ Air ⊏	Mud 🗆 Fr	esh Water	Brine
Production hole Air Mud	Fresh Water Brine					
Mud Type(s) and Additive(s) Air - Foam & 4% KCL						
Mud - Polymer						
Date permit issued9/9/2016	Date drilling commence	ed	_ Date dri	lling ceased		
	Da		-			
Verbal plugging (Y/N) N/A D	ate permission granted	N/A	Granted by		N/A	
Please note: Operator is required to sub	omit a plugging application	within 5 days of verba	al permissio	n to plug		
Freshwater depth(s) ft12	0, 630' Ope	en mine(s) (Y/N) depth	ns	No	D	
Salt water depth(s) ft20	F 71	d(s) encountered (Y/N			No	
Coal depth(s) ft680, 1		rern(s) encountered (Y			No	
Is coal being mined in area (Y/N)						

WK-	33
Rev.	8/23/13

Intermediate 1 13 3/8° 12.715° 1697' New 36#/J-55 Cemented to Su Intermediate 2 9 5/8° 8.921° 2778' New 36#/J-55 Cemented to Su Intermediate 3 Production Tubing Practice type and depth set: N/A Comment Details CEMENT Class/Type Number of Sacks wit (nype) (ft. ³faks) (ft. ²) Top (MD) (ft. n) Conductor Surface Cod Cod Intermediate 1 Intermediate 1 Intermediate 2 Intermediate 2 Intermediate 2 Intermediate 3 Production Tubing Intermediate 3 Production Drillers TD (ft) 2778 MD Loggers TD (ft) Deepest formation penetrated Plug back to (ft) Check all wireline logs run	Rev. 8/23/13									
STRINGS Size Size Depth Used with Depth(s) *Provide details be Conductor 26° 20° 40° New 858fJ-55 Cemented to St. Surface 18-5(8° 17.76° 720′ New 458fH-40 Cemented to St. Intermediate 2 9 5/8° 8.921° 2778′ New 368fJ-55 Cemented to St. Intermediate 3 Production Tubing Production Tubing Production Production Tubing Cement Of St. Cemented to St. Cemen	API 47- 103	03157	Farm n	ame_Kenneth	R. & Jenn	ifer L. M	lason We	ll number_P	ostlethwa	ait Unit 1H
Conductor 26° 20° 40° New 85#J-55 Cemented to St. Surface 18-56° 17.75° 720° New 45#H-40 Cemented to St. Internediate 2 g. 5/8° 8.921° 2778° New 36#J-55 Cemented to St. The Cement				Death						(A)
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Intermediate 3 Production Loggers TD (ft) Deepest formation penetrated Plug back to (ft) Plug back to (ft)	Intermediate 1									
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Kick off depth (ft) Check all wireline logs run					Plug back	to (ft)				
Check all wireline logs run	Plug back proc	cedure								
□ neutron □ resistivity □ gamma ray □ temperature □ sonic Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Conductor - 0 Surface - 1 above guide shoe, 1 above insert floet, 1 every 4th joint to surface Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS	Kick off depth	(ft) <u>'</u>								
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WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS	Well cored	Yes No	Convention	onal Side	wall	We	ere cuttings	collected	□ Yes ■	No
Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement WAS WELL COMPLETED AS SHOT HOLE	DESCRIBE TH	IE CENTRA	LIZER PLACEMI	ENT USED FO	R EACH CA	SING ST	TRING _			
Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS										
WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS				22538103800222						
					No DE	TAILS _				
WEDE TO ACED LIGED - V - TIME OF TO ACED OF THE	WAS WELL CO	OMPLETED	OPEN HOLE?	□ Yes ■ N	o DETA	ILS				
WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A	VERE TRACE	RS USED	⊒Yes ■ No	TYPE OF T	RACER(S) U	SED N/A				

API 47- 103 _ 03157

Farm name_Kenneth R. & Jennifer L. Mason_Well number_Postlethwait Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

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_			

Please insert additional pages as applicable.



Rev. 8/23/13			12/2 10/2					. 2. 411
API 47- 103	_ 03157	Farm	_{name} Kenneth	R. & Jer	nifer L. Maso	Mell numb	er_Postlethwait L	Init 1H
PRODUCING	FORMATION(S)	DEPTHS					
			(TOP)	TV/I)	'(TOP)	MD		
			(101)	_ 1 VD	(101)	WID		
						_		
Dlease insert ad	lditional pages a	s applicable						
GAS TEST	□ Build up □	Drawdown	Open Flow		OIL TEST # F	Flow Pum	р	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi	DURATION	OF TEST	hrs
OPEN FLOW	Gas mcf	Oil pd	NGL bpd —	bpd _	Water bpd	GAS MEAS	SURED BY M Orifice	Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN MD	FT DESCRIBE F		D RECORD QUANTII	
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Dlagge inpert ad	ditional pages a	c annlicable						
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Drilling Contra	ctor H & P Drillin	ng		Hannad			~: 16941	
Address 912 N	Eagle Valley Rd		City	Howard		_State PA	Zip 16841	
Logging Comp	any							
			City			State	Zip	
C	npany Halliburto	n Energy Servi	cos					
Address 3000 W	/. Sam Houston Pk	wv		Houston		State TX	Zip 76114	
Address		,	City			_ State	z.ip	
	mpany				_			
Address			City			_State	Zip	
Please insert ad	ditional pages a	s applicable.						
Completed by	Carly Marvel				Telephone	303-357-737	'3	
Signature	Carly W	Tarvel	Title Pe	ermitting Ag	gent		3/22/2024	
				mation	Attach copy of	FRACFOCU	S Registry	



Kennedy, James P < james.p.kennedy@wv.gov>

Plugging mods approved 4710303157 03158

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Wed, May 29, 2024 at 9:58 AM

To: Stephen E McCoy <stephen.e.mccoy@wv.gov>, Mallory Turco <mturco@anteroresources.com>, Dani Devito <ddevito@shalepro.com>, slemley@wvassessor.com

To whom it may concern, Mods for plugging permits 4710303157 03158 have been issued.

James Kennedy

WVDEP OOG

2 attachments



MOD 4710302157.pdf 892K



MOD 4710303158.pdf 893K