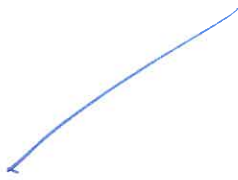


State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work



API 47-103-03144 County WETZEL District PROCTOR
Quad WILEYVILLE 7 1/2" Pad Name BLATT-WTZ-PAD1 Field/Pool Name VICTORY FIELD
Farm name TAMI BLATT, KEVIN L. BLATT (TRUSTEE IRR TRUST), MICHAEL J. BLATT & JANICE BLATT Well Number BLATT WTZ 3H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,396,285.982 Easting 526,720.374
Landing Point of Curve Northing 4,396,498.218 Easting 526,529.221
Bottom Hole Northing 4,397,926.191 Easting 524,995.019

Elevation (ft) 1279.7' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 2/3/2016 Date drilling commenced 8/18/2017 Date drilling ceased 10/04/2016
Date completion activities began 1/13/2017 Date completion activities ceased APR 21 2017
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

RECEIVED
Office of Oil and Gas
APR 21 2017
WV Department of
Environmental Protection

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 261' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1780' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1112' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED
NAME: Sean M. Baze
DATE: 4-27-17

Reviewed by: DBH
06/09/2017

API 47-103 - 03144

Farm name TAMI BLATT, KEVIN L. BLATT (TRUSTEE IRR TRUST), MICHAEL J. BLATT & JAMES Well number BLATT WTZ 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24	20	126	NEW	K-55/94#		Y
Surface	17.5	13.375	369	NEW	J-55/48#		Y; 22 BBLS
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2693	NEW	J-55/36#		Y; 50 BBLS
Intermediate 2							
Intermediate 3							
Production	8.75/8.50	5.5	14398	NEW	P-110/20#		Y
Tubing		2.375	7430	NEW	L-80/4.7#		N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	150		1.20	180	SURFACE	24
Surface	CLASS A	385	15.6	1.20	462	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	1110	16.0	1.12	1243.20	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	990/1490	15.60	1.23/1.19	1217.70/1773.10	SURFACE	24
Tubing							

Drillers TD (ft) 14,398' Loggers TD (ft) 14,398'

Deepest formation penetrated MARCELLUS Plug back to (ft) N/A

Plug back procedure _____

Kick off depth (ft) 6,168'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING

INTERMEDIATE: 24 CENTRALIZERS - EVERY THIRD JOINT OF CASING

PRODUCTION: 181 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

BLATT WTZ 3H
PERF SUMMARY

STAGE NUM	Perf Date	Perf Top MD	Perf Bottom MD	# SHOTS PER STG
1	12/19/2016	14,192	14,274	42
2	1/16/2017	14,052	14,159	42
3	1/17/2017	13,912	14,019	42
4	1/17/2017	13,772	13,879	42
5	1/18/2017	13,632	13,739	42
6	1/18/2017	13,492	13,599	42
7	1/18/2017	13,352	13,459	42
8	1/19/2017	13,212	13,319	42
9	1/19/2017	13,072	13,179	42
10	1/20/2017	12,932	13,039	42
11	1/20/2017	12,792	12,899	42
12	1/20/2017	12,652	12,759	42
13	1/21/2017	12,512	12,619	42
14	1/21/2017	12,372	12,479	42
15	1/21/2017	12,232	12,339	42
16	1/21/2017	12,092	12,199	42
17	1/22/2017	11,952	12,059	42
18	1/22/2017	11,812	11,919	42
19	1/22/2017	11,672	11,779	42
20	1/23/2017	11,532	11,639	42
21	1/23/2017	11,392	11,499	42
22	1/23/2017	11,252	11,359	42
23	1/24/2017	11,112	11,219	42
24	1/24/2017	10,972	11,079	42
25	1/24/2017	10,832	10,939	42
26	1/25/2017	10,692	10,799	42
27	1/25/2017	10,552	10,659	42
28	1/25/2017	10,416	10,519	42
29	1/25/2017	10,272	10,379	42
30	1/26/2017	10,132	10,239	42
31	1/26/2017	9,992	10,099	42
32	1/26/2017	9,852	9,959	42
33	1/27/2017	9,712	9,819	42
34	1/27/2017	9,572	9,679	42
35	1/27/2017	9,432	9,539	42
36	1/28/2017	9,292	9,399	42
37	1/28/2017	9,152	9,259	42
38	1/28/2017	9,012	9,119	42
39	1/28/2017	8,872	8,979	42
40	1/29/2017	8,732	8,839	42
41	1/29/2017	8,592	8,699	42
42	1/29/2017	8,452	8,559	42
43	1/30/2017	8,312	8,419	42
44	1/30/2017	8,172	8,277	42
45	1/31/2017	8,032	8,139	42
46	1/31/2017	7,892	7,999	42
47	1/31/2017	7,752	7,859	42
48	2/1/2017	7,612	7,719	42
49	2/1/2017	7,472	7,579	42

06/09/2017

BLATT WTZ 3H
FRAC STAGE SUMMARY

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/other
1	12/19/2016	80	8,190	9,212	4,524	412,500	11,865	
2	1/16/2017	79	8,098	9,634		472,000	9,435	
3	1/17/2017	82	7,394	7,638	5,053	500,200	8,261	
4	1/17/2017	87	7,506	7,842	5,482	498,360	8,335	
5	1/18/2017	85	7,536	7,982	5,511	501,210	7,674	
6	1/18/2017	88	7,797	7,996	6,005	497,620	7,259	
7	1/18/2017	86	7,880	8,419	5,447	488,830	7,130	
8	1/19/2017	88	7,819	8,098	5,392	497,360	7,437	
9	1/19/2017	88	7,780	8,070	5,589	499,720	7,359	
10	1/20/2017	88	7,958	8,245	5,584	499,025	7,388	
11	1/20/2017	86	7,591	7,872	5,734	500,980	7,235	
12	1/20/2017	84	7,741	8,043	5,591	501,460	7,165	
13	1/21/2017	85	7,717	8,056	5,618	503,700	7,174	
14	1/21/2017	86	7,861	8,157	5,582	502,600	7,188	
15	1/21/2017	88	7,727	7,999	5,630	502,080	7,211	
16	1/21/2017	84	7,650	7,919	5,879	501,720	7,227	
17	1/22/2017	87	7,843	8,283	5,618	464,180	6,896	
18	1/22/2017	85	7,571	7,733	5,746	501,120	7,571	
19	1/22/2017	85	7,758	8,108	5,804	501,240	7,047	
20	1/23/2017	88	7,888	8,153	5,367	499,330	7,292	
21	1/23/2017	87	7,678	7,852	5,307	500,800	7,073	
22	1/23/2017	88	7,496	7,795	5,631	496,560	7,398	
23	1/24/2017	87	7,570	8,205	6,001	500,770	7,107	
24	1/24/2017	88	7,464	7,917	6,051	500,400	7,474	
25	1/24/2017	84	7,417	8,093	5,536	499,620	6,929	
26	1/25/2017	85	7,513	7,760	5,289	497,200	7,034	
27	1/25/2017	85	7,633	7,975	5,794	497,820	7,033	
28	1/25/2017	85	7,410	7,693	5,843	495,120	7,034	
29	1/25/2017	87	7,519	7,814	5,908	498,120	7,328	
30	1/26/2017	88	7,377	7,710	6,033	501,440	7,032	
31	1/26/2017	83	7,237	7,419	5,407	501,040	7,022	
32	1/26/2017	86	7,380	7,701	5,498	498,340	7,034	
33	1/27/2017	88	7,702	8,053	5,347	500,200	6,977	
34	1/27/2017	86	7,282	7,586	5,552	501,840	7,011	
35	1/27/2017	85	7,189	7,792	5,414	499,400	7,032	
36	1/28/2017	86	7,230	7,649	5,679	496,880	6,949	
37	1/28/2017	87	7,374	7,730	5,493	493,760	6,979	
38	1/28/2017	84	7,054	7,403	5,900	501,060	6,977	
39	1/28/2017	85	7,135	7,400	6,005	499,720	7,594	
40	1/29/2017	86	7,054	7,889	5,397	501,900	6,895	
41	1/29/2017	88	7,143	7,327	5,937	502,040	6,853	
42	1/29/2017	85	7,334	7,692	5,382	499,160	7,107	
43	1/30/2017	87	7,041	7,331	5,314	493,560	6,835	
44	1/30/2017	85	7,089	7,614	5,313	497,140	6,840	
45	1/31/2017	85	7,170	7,850	5,615	490,660	6,798	
46	1/31/2017	85	7,172	7,606	4,994	497,780	7,007	
47	1/31/2017	86	6,937	7,182	5,206	488,880	6,791	
48	2/1/2017	86	7,118	7,971	4,781	498,400	7,414	
49	2/1/2017	87	6,962	7,216	5,296	494,900	7,474	

06/09/2017

Well Name:

BLATT Wtz 3H

47103031440000

LITHOLOGY/FORMATION	TOP DEPTH, MD (FT)	TOP DEPTH, TVD (FT)	BOTTOM DEPTH, MD (FT)	BOTTOM DEPTH, TVD (FT)	QUANTITY AND TYPE OF FLUID
Base of Fresh Water	N.A.	N.A.	261.00	261.00	
Top of Salt Water	1780.00	1780.00	N.A.	N.A.	
Pittsburgh Coal	1112.00	1112.00	1118.00	1118.00	
Big Injun (ss)	2353.00	2353.00	2522.00	2522.00	
Berea (siltstone)	2867.00	2867.00	2909.00	2909.00	
Rhinestreet (shale)	6437.39	6426.06	6767.07	6708.35	
Cashaqua (shale)	6767.07	6708.35	6907.45	6813.89	
Middlesex (shale)	6907.45	6813.89	6990.00	6871.00	
Burket (shale)	7040.12	6903.13	7073.71	6923.28	
Tully (ls)	7073.71	6923.28	7116.98	6947.57	
Mahantango (shale)	7116.98	6947.57	7352.42	7039.60	
Marcellus (shale)	7352.42	7039.60	N.A.	N.A.	GAS

06/09/2017

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	1/14/2017
Job End Date:	2/1/2017
State:	West Virginia
County:	Wetzel
API Number:	47-103-03143-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	BLATT WTZ 3H
Latitude:	39.71602500
Longitude:	-80.68825500
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7,070
Total Base Water Volume (gal):	15,268,882
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Southwestern Energy	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	82.90632	
Sand	J.S. Well Services, LLC	Proppant					
			Crystalline Silica, quartz	14808-60-7	100.00000	15.81343	
HCL Acid (12.6%-17.5%)	J.S. Well Services, LLC	Bulk Acid					
			Water	7732-18-5	87.40000	0.95291	
			Hydrogen Chloride	7647-01-0	17.50000	0.22155	
WFRA-2000	J.S. Well Services, LLC	Friction Reducer					
			Water	7732-18-5	60.00000	0.05352	
			2-Propanoic acid, polymer with 2-propenamido	9003-06-9	30.00000	0.02676	
			Hydrated light distillate (petroleum)	64742-47-8	30.00000	0.02194	
HVFR Plus-Bx3	J.S. Well Services, LLC	Friction Reducer					
			Polyacrylamide	9003-05-8	48.00000	0.00161	
			Petroleum Distillate	64742-47-8	50.00000	0.00090	
			Ethoxylated Alcohol Blend	Proprietary	8.00000	0.00019	

AI-303	U.S. Well Services, LLC	Acid Corrosion Inhibitors	Suspending Agent	14808-60-7	3.00000	0.00011
			Ethylene glycol	107-21-1	40.00000	0.00031
			Formic acid	84-18-6	20.00000	0.00011
			Cinnamaldehyde	104-55-2	20.00000	0.00011
			Butyl cellosolve	111-76-2	20.00000	0.00010
			Polyether	Proprietary	10.00000	0.00005
			Acetophenone, thiourea, formaldehyde polymer	68527-49-1	5.00000	0.00003
AP One	U.S. Well Services, LLC	Gel Breakers	Ammonium Persulfate	7727-54-0	100.00000	0.00004

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Latitude: 39°45'00" N

SURFACE HOLE 6,070'

BOTTOM HOLE 11,713'

JACKSON SURVEYING INC.

P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

NOTES ON SURVEY

- 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
8. ALL WELLS WITHIN 500' OF THE HORIZONTAL LEG ARE SHOWN ON THIS PLAT BASED UPON INFORMATION TAKEN FROM DEP MAPPING, WELL PLATS, AND AERIAL PHOTOS.

Table with columns: LINE, BEARING, DISTANCE, DESCRIPTION, MONUMENT. Includes lines L1, L2, L3 with bearings and distances.

Table with columns: LINE, BEARING, DISTANCE, CURVE LENGTH, DESCRIPTION. Includes line L3 with bearing, distance, and curve length.

Table with columns: TRACT, SURFACE OWNER (S) / ROYALTY OWNER (R), TAX PARCEL, ACRES. Lists 8 tracts with owner names and acreage.

SURFACE HOLE LOCATION (SHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,396,285.996
EASTING: 526,720.389

LANDING POINT LOCATION (LPL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,396,440.283
EASTING: 526,591.455

BOTTOM HOLE LOCATION (BHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,397,936.483
EASTING: 524,987.180

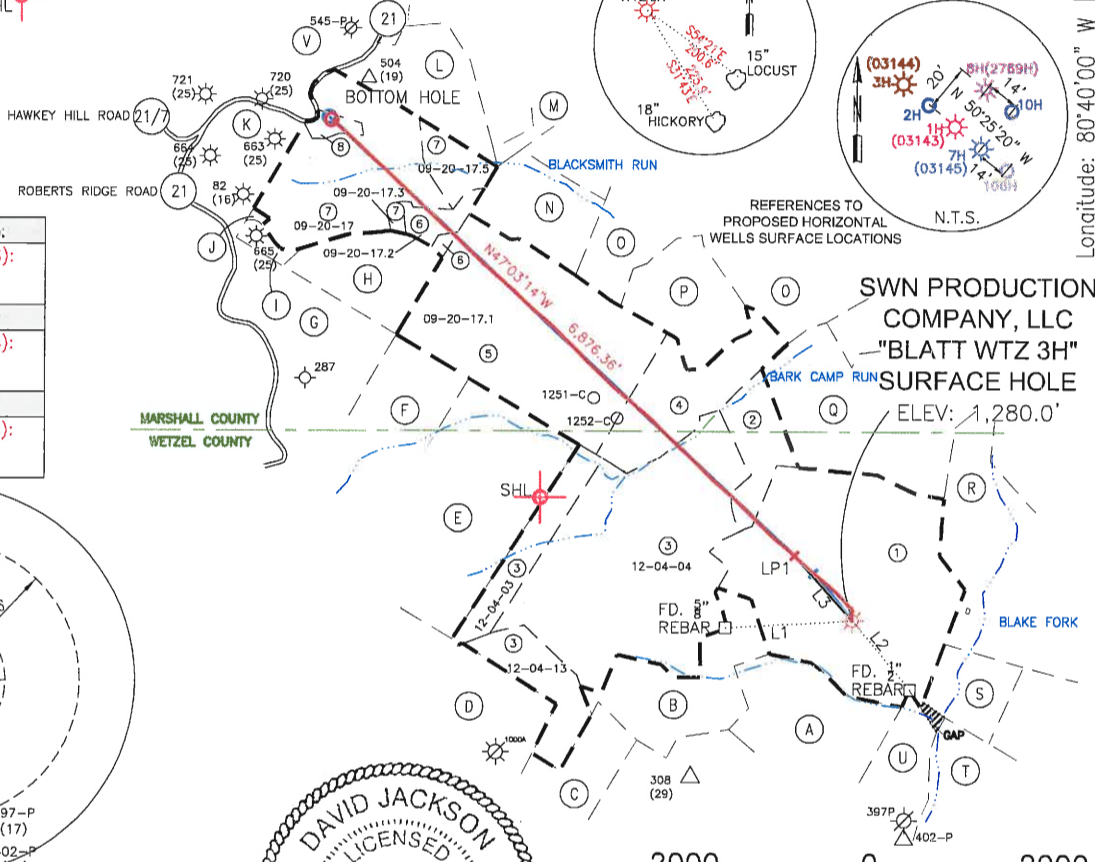
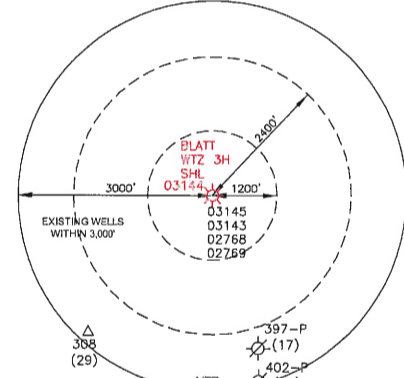


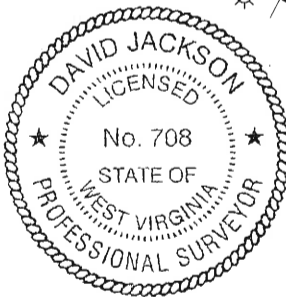
Table with columns: LOCATION (SHL, LPL, BHL) and UTM coordinates (NORTHING, EASTING).



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson (signature)



COMPANY: SWN Production Company, LLC

Table with columns: WELL TYPE, WATERSHED, DISTRICT, SURFACE OWNER, OIL & GAS ROYALTY OWNER, DRILL, CONVERT, TARGET FORMATION, WELL OPERATOR, ADDRESS, CITY, STATE, ZIP CODE.

Table with columns: WELL TYPE, WATERSHED, DISTRICT, SURFACE OWNER, OIL & GAS ROYALTY OWNER, DRILL, CONVERT, TARGET FORMATION, WELL OPERATOR, ADDRESS, CITY, STATE, ZIP CODE.

Table with columns: WELL OPERATOR, ADDRESS, CITY, STATE, ZIP CODE, DESIGNATED AGENT, ADDRESS, CITY, STATE, ZIP CODE.

Table with columns: LEGEND, REVISIONS, DATE, DRAWN BY, SCALE, DRAWING NO., WELL LOCATION PLAT.

JACKSON SURVEYING
INC.

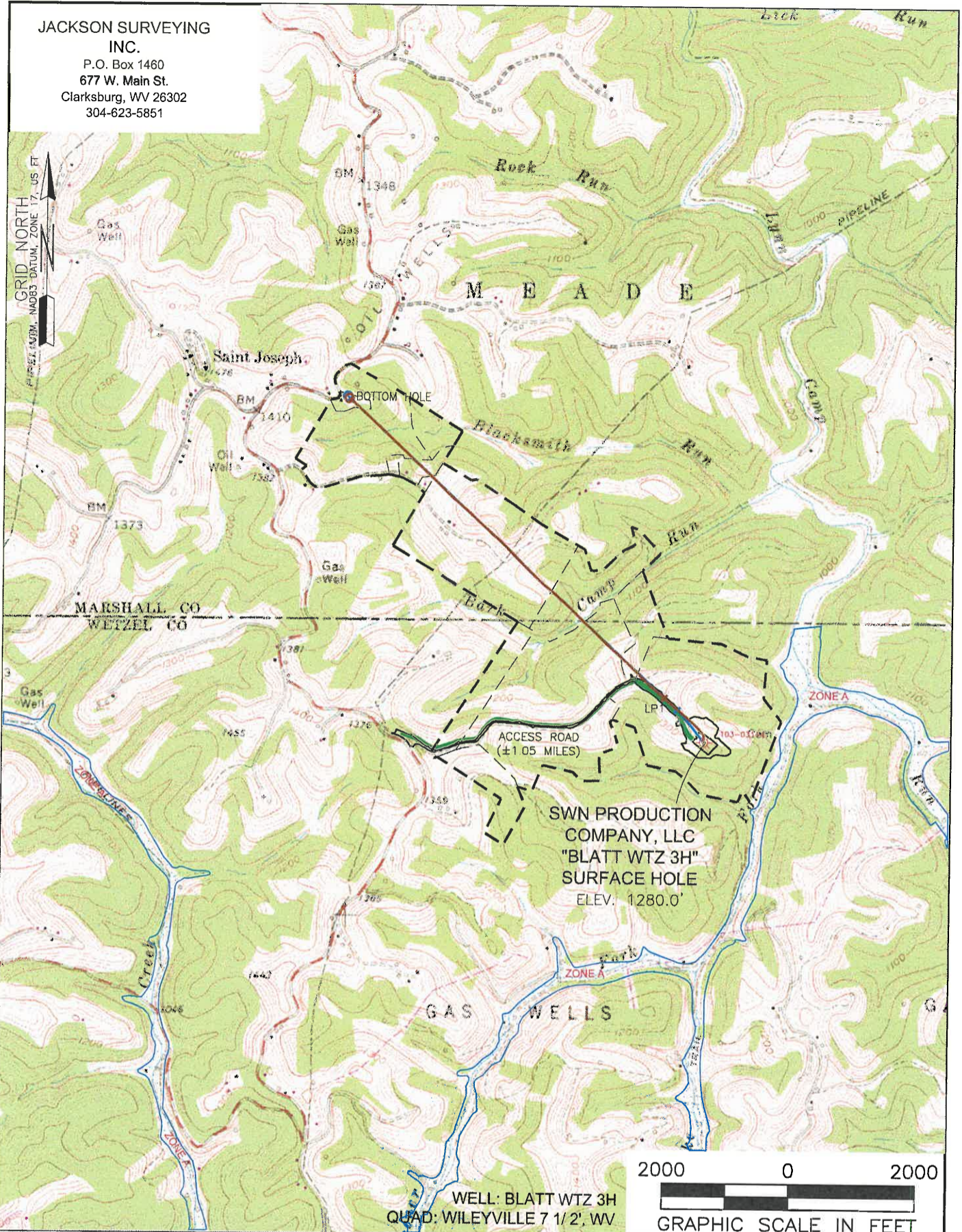
P.O. Box 1460
677 W. Main St.
Clarksburg, WV 26302
304-623-5851

ADJOINING OWNERS

TRACT	ADJOINING SURFACE OWNER (S)	TAX PARCEL	ACRES
A	ANTHONY C. & REBECCA F. BLATT (S)	12-04-15	38.00
B	ANTHONY C. & REBECCA F. BLATT (S)	12-04-14	37.00
C	ELIEEN KLUG ET AL (S)	12-04-20	48.00
D	PATSY L. DULANEY (S)	12-04-12	52.00
E	PAUL FOX & CYNTHIA FOX (S)	12-04-02	74.75
F	PAUL FOX & CYNTHIA FOX (S)	12-04-01	56.00
G	ROBERT WILLIAM BONNETTE ET UX (S)	09-22-08	126.53
H	STEPHEN L. MILLER (S)	09-20-17.4	24.27
I	GLENDA J. MILLER (S)	09-20-18	2.75
J	HILLARY G. MILLER (S)	09-20-19	1.00
K	EILEEN J. KLUG ET AL (S)	09-20-22	70.24
L	DAVID P. WEIGAND (S)	09-20-09	48.13
M	MARY JOSEPHINE NICE (S)	09-20-13	85.50
N	ELEANOR T. MILLER & JAMES B. MILLER (S)	09-20-16	22.00
O	ROBERT F. VILLERS (S)	09-21-1	111.51
P	KIMBERLY C. HOFFMAN (S)	09-21-1.1	27.29
Q	ZACHARY M. BLAIR (S)	09-21-20	84.55
R	RHODA C. SIVERT & CLEO M. SIVERT (S)	12-04-06	101.30
S	RHODA C. SIVERT & CLEO M. SIVERT (S)	12-04-16	16.75
T	JAMES L. BITHELL & CHRISTOPHER P. BITHELL (S)	12-04-26	180.53
U	JOSEPH & MINNIE SHIBEN ESTATES (S)	12-04-25	38.75
V	DAVID E. STINE ET UX (S)	09-20-21	3.25

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWN Production Company™	<i>R-V</i> 06/09/2017
	OPERATOR'S	BLATT WTZ		DATE: 03-22-2017
	WELL #:	3H		DRAWN BY: N. MANO
	LOCATION:	PROCTOR DISTRICT, WETZEL COUNTY, WEST VIRGINIA		SCALE: N/A
				DRAWING NO: ADJOINING OWNERS

JACKSON SURVEYING
 INC.
 P.O. Box 1460
 677 W. Main St.
 Clarksburg, WV 26302
 304-623-5851



WELL: BLATT WTZ 3H
 QUAD: WILEYVILLE 7 1/2', WV



NAME AND DISTANCE TO THE NEAREST STREAM: BLAKE FORK IS LOCATED ±0.23 MILES SE OF THE CENTER OF THE DRILL PAD.		STREAM CROSSING COORDINATES (NAD 83): NO NEW CROSSINGS.		COMPANY: 	
WELL RESTRICTIONS: WELL PAD, LOD, & E & S CONTROL FEATURES TO PERENNIAL STREAM, LAKE, POND, RESERVOIR OR WETLAND: >100 FEET WELL PAD, LOD, & E & S CONTROL FEATURES TO NATURALLY PRODUCING TROUT STREAM: >300 FEET WELL PAD, LOD, & E & S CONTROL FEATURES TO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY: >1000 FEET WELL SHL TO EXISTING WATER WELL OR DEVELOPED SPRING: >250 FEET CENTER OF PAD TO OCCUPIED DWELLING STRUCTURE: >625 FEET CENTER OF PAD TO AGRICULTURAL BUILDINGS LARGER THAN 2500 SQ FT: >625 FEET		OPERATOR'S BLATT WTZ			
FEMA FLOOD INFORMATION: BY GRAPHIC PLOTTING ONLY FEMA FIRM INCORPORATED AREA OF WETZEL COUNTY, WEST VIRGINIA; MAP NUMBER 54103C0075 C; EFFECTIVE DATE: SEPTEMBER 25, 2009. NO FEMA MAP AVAILABLE FOR MARSHALL COUNTY SECTION.		WELL #: 3H		LOCATION: PROCTOR DISTRICT, WETZEL COUNTY, WEST VIRGINIA	
LEGEND: ○ PROPOSED SURFACE HOLE / BOTTOM HOLE ☼ EXISTING / PRODUCING WELLHEAD ⊗ ABANDONED WELL ⊗ PLUGGED & ABANDONED WELL △ CUT CONDUCTOR		(S) EXISTING SPRING (W) EXISTING WATER WELL ACCESS ROAD ACCESS ROAD TO PREV. SITE HIGHWAY/INTERSTATE COUNTY ROAD		SURFACE HOLE LOCATION: GEOGRAPHIC (NAD83): LATITUDE: 39.716025' LONGITUDE: -80.686255'	
		BOTTOM HOLE LOCATION: GEOGRAPHIC (NAD83): LATITUDE: 39.730956' LONGITUDE: -80.708322'		DATE: 03-22-2017	
		REVISIONS:		DRAWN BY: N. MANO SCALE: 1" = 2000' DRAWING NO: TOPOGRAPHIC MAP	

06/09/2017