

Well Operator's Report of Well Work



Where energy meets innovation.

Well Number: 513922

API: 47 - 103 - 03110

Submission: Initial Amended

Notes: -Revised Plat
-Revised "As Drilled" Coordinates

APPROVED

NAME: Jackie Thoma

DATE: @ 9/22/16

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AUG 25 2016

WV Department of
Environmental Protection

10/28/2016

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 103 - 03110 County Wetzel District Grant
Quad Big Run 7.5 Pad Name BIG192 Field/Pool Name _____
Farm name Richard Dallison et al Well Number 513922
Operator (as registered with the OOG) EQT Production Company
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,375,427.75 Easting 535,875.94
Landing Point of Curve Northing 4,375,571.30 Easting 536,782.20
Bottom Hole Northing 4,374,525.39 Easting 537,828.43

Elevation (ft) 1452' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)

Water base Mud 12.4 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polycrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 8/18/2015 Date drilling commenced 8/24/2015 Date drilling ceased 12/30/2015
Date completion activities began 2/14/2016 Date completion activities ceased 2/21/2016
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft 549', 581', 780' Open mine(s) (Y/N) depths AUG 25 2016
Salt water depth(s) ft 2257', 2370' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 743', 804', 919', 1,009', 1240' Cavern(s) encountered (Y/N) depths WV Department of
Is coal being mined in area (Y/N) N Environmental Protection

Reviewed by:

10/28/2016

API 47-103 - 03110 Farm name Richard Dallison et al Well number 513922

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	80'	NEW	A-500	N/A	Y
Surface	17 1/2"	13 3/8"	974'	NEW	J-55	519'	Y
Coal							
Intermediate 1	12 3/8"	9 5/8"	2,767'	NEW	A-500	1105	Y
Intermediate 2							
Intermediate 3							
Production	8 1/2"	5 1/2"	13,806'	NEW	P-110	N/A	N
Tubing							
Packer type and depth set							

Comment Details N/A

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	98	15.6	1.18	115.6	0	8
Surface	CLASS A	941	15.6	1.20	1129.2	0	8
Coal							
Intermediate 1	CLASS A	1045	15.6	1.18	1233.1	0	8
Intermediate 2							
Intermediate 3							
Production	CLASS H / CLASS H	1,474 / 689	15.2 / 15.6	1.07 / 1.84	2844.9	1,679'	72
Tubing							

Drillers TD (ft) 13,816' Loggers TD (ft) N/A

Deepest formation penetrated MARCELLUS Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 4,135'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR: NONE

SURFACE: 3 CENTRALIZERS PLACED EVERY 500'

INTERMEDIATE: 7 CENTRALIZERS PLACED EVERY 500'

PRODUCTION: Composite body spiral centralizers run every other joint from bottom to 4,154', centralizers also placed at 3,191', 2,668'

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS AUG 25 2016

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS WV Department of Environmental Protection

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

10/28/2016

API 47- 103 - 03110 Farm name Richard Dallison et al Well number 513922

PRODUCING FORMATION(S) DEPTHS
MARCELLUS 7,640.00 TVD 8,783.00 MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1,934 psi Bottom Hole N/A psi DURATION OF TEST 57.50 hrs

OPEN FLOW Gas Oil NGL Water GAS MEASURED BY
12,580 mcfpd N/A bpd 0.0 bpd 1,079 bpd Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		

Please insert additional pages as applicable.

Drilling Contractor ALPHA HUNTER DRILLING (RIG 5)
Address P.O. BOX 430 City RENO State OH Zip 45773

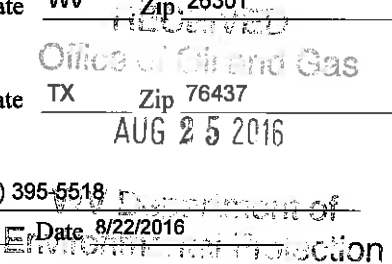
Logging Company GYRODATA
Address 601 MAYER ST City BRIDGEVILLE State PA Zip 15017

Cementing Company BAKER HUGHES OILFIELD OPERATIONS, INC.
Address 837 Philippi Pike City CLARKSBURG State WV Zip 26301

Stimulating Company FTS International
Address 301 E. 18th Street City Cisco State TX Zip 76437

Please insert additional pages as applicable.

Completed by Jim Helmick Telephone (412) 395-5518
Signature  Title VP Completions Date 8/22/2016



API 47- 103 - 03110 Farm name Richard Dallison et al Well number 513922

Drilling Contractor Pioneer Drilling Services Rig 72
Address 207 Carlton Drive City Eighty Four State PA Zip 15330

Logging Company _____
Address _____ City _____ State _____ Zip _____

Logging Company Pro Directional
Address 750 Conroe Park N Dr City Conroe State TX Zip 77303

Cementing Company C&J Energy Services (Nabors)
Address 2504 Smith Creek Road City Waynesburg State PA Zip 15370

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513922 Final Formations API#47-10303110

Formation Name	Final Top MD (ftGL) (ft)	Final Top TVD (ft)	Final Btm MD (ftGL) (ft)	Final Btm TVD (ft)
SAND/SHALE	1	1	746	746
WASHIGNTON COAL	746	746	748	748
SAND/SHALE	748	748	807	807
COAL	807	807	817	817
SAND/SHALE	817	817	922	922
COAL	922	922	927	927
SAND/SHALE	927	927	1,012.00	1,012.00
COAL	1,012.00	1,012.00	1,022.00	1,022.00
SAND/SHALE	1,022.00	1,022.00	1,243.00	1,243.00
PITTSBURGH COAL	1,243.00	1,243.00	1,248.00	1,248.00
SAND/SHALE	1,248.00	1,248.00	2,451.00	2,450.60
MAXTON	2,451.00	2,450.60	2,491.00	2,490.30
BIG LIME	2,491.00	2,490.30	2,630.00	2,628.60
BIG INJUN	2,630.00	2,628.60	2,881.00	2,879.50
WEIR	2,881.00	2,879.50	3,089.00	3,087.50
GANTZ	3,089.00	3,087.50	3,115.00	3,113.50
50F	3,115.00	3,113.50	3,200.00	3,198.50
30F	3,200.00	3,198.50	3,317.00	3,315.50
GORDON	3,317.00	3,315.50	3,397.00	3,395.50
4TH	3,397.00	3,395.50	3,546.00	3,544.50
BAYARD	3,546.00	3,544.50	3,972.00	3,970.50
WARREN	3,972.00	3,970.50	4,124.00	4,122.50
SPEECHLEY	4,124.00	4,122.50	5,013.00	4,873.10
RILEY	5,013.00	4,873.10	5,648.00	5,358.10
BENSON	5,648.00	5,358.10	5,974.00	5,609.20
ALEXANDER	5,974.00	5,609.20	6,553.00	6,054.30
RHINESTREET	6,553.00	6,054.30	7,199.00	6,549.60
SONYEA	7,199.00	6,549.60	7,362.00	6,676.40
MIDDLESEX	7,362.00	6,676.40	7,416.00	6,718.20
GENESSEE	7,416.00	6,718.20	8,431.00	7,488.00
GENESEO	8,431.00	7,488.00	8,497.00	7,528.90
TULLY	8,497.00	7,528.90	8,535.00	7,550.20
HAMILTON	8,535.00	7,550.20	8,783.00	7,640.00
MARCELLUS	8,783.00	7,640.00		

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513922- 47-103-03110-0000 - Perforations

Stage Number	Perforation Date	Top Perf Depth (ftKB)	Bottom Perf Depth (ftKB)	Number of Shots	Formation
Initiation Sleeve	1/16/2016	13,804	13,806	10	MARCELLUS
1	2/14/2016	13,658	13,750	32	MARCELLUS
2	2/14/2016	13,508	13,630	40	MARCELLUS
3	2/15/2016	13,358	13,480	40	MARCELLUS
4	2/15/2016	13,208	13,330	40	MARCELLUS
5	2/15/2016	13,058	13,180	40	MARCELLUS
6	2/15/2016	12,908	13,030	40	MARCELLUS
7	2/15/2016	12,758	12,880	40	MARCELLUS
8	2/16/2016	12,608	12,730	40	MARCELLUS
9	2/16/2016	12,458	12,580	40	MARCELLUS
10	2/16/2016	12,308	12,430	40	MARCELLUS
11	2/16/2016	12,158	12,280	40	MARCELLUS
12	2/17/2016	12,008	12,130	40	MARCELLUS
13	2/17/2016	11,858	11,980	40	MARCELLUS
14	2/17/2016	11,708	11,830	40	MARCELLUS
15	2/17/2016	11,558	11,680	40	MARCELLUS
16	2/17/2016	11,408	11,530	40	MARCELLUS
17	2/18/2016	11,258	11,380	40	MARCELLUS
18	2/18/2016	11,108	11,230	40	MARCELLUS
19	2/18/2016	10,958	11,080	40	MARCELLUS
20	2/18/2016	10,810	10,930	40	MARCELLUS
21	2/18/2016	10,658	10,780	40	MARCELLUS
22	2/19/2016	10,508	10,624	40	MARCELLUS
23	2/19/2016	10,358	10,480	40	MARCELLUS
24	2/19/2016	10,208	10,330	40	MARCELLUS
25	2/19/2016	10,058	10,180	40	MARCELLUS
26	2/19/2016	9,908	10,030	40	MARCELLUS
27	2/20/2016	9,758	9,880	40	MARCELLUS
28	2/20/2016	9,608	9,730	40	MARCELLUS
29	2/20/2016	9,458	9,580	40	MARCELLUS
30	2/20/2016	9,308	9,430	40	MARCELLUS
31	2/20/2016	9,158	9,280	40	MARCELLUS
32	2/21/2016	9,008	9,130	40	MARCELLUS
33	2/21/2016	8,858	8,980	40	MARCELLUS
34	2/21/2016	8,708	8,826	40	MARCELLUS

10/28/2016

513922-47-103-03110-0000 Stimulated Stages

Stage Number	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbbls)	Amount of Nitrogen/other (units)
Initiation Sleeve	2/14/2016	0	0	0	0	0	0	0
1	2/14/2016	83	9,140	9,294	4,840	251,917.00	6,737	0
2	2/14/2016	91.3	9,180	9,345	5,155	250,874.00	6,124	0
3	2/15/2016	89.8	9,089	9,356	5,262	251,331.00	6,511	0
4	2/15/2016	93.9	9,200	9,430	5,357	250,312.00	6,054	0
5	2/15/2016	95.5	9,181	9,426	5,646	249,807.00	6,102	0
6	2/15/2016	90.7	9,149	9,280	5,773	251,385.00	6,240	0
7	2/15/2016	92.3	9,118	9,360	5,569	250,431.00	6,154	0
8	2/16/2016	95.2	9,121	9,287	5,698	249,926.00	6,100	0
9	2/16/2016	96.1	9,245	9,415	6,448	249,133.00	6,762	0
10	2/16/2016	95.8	9,211	9,365	5,908	247,989.00	6,730	0
11	2/16/2016	90.5	9,215	9,366	5,376	249,658.00	6,431	0
12	2/17/2016	91.5	9,250	9,368	5,319	249,335.00	6,316	0
13	2/17/2016	92.1	9,249	9,440	5,840	249,832.00	6,455	0
14	2/17/2016	90.9	9,242	9,357	6,311	250,122.00	6,623	0
15	2/17/2016	87.6	9,226	9,345	5,628	249,332.00	6,606	0
16	2/17/2016	93.9	9,133	9,331	5,763	248,790.00	6,486	0
17	2/18/2016	96.5	9,229	9,327	5,516	249,738.00	6,659	0
18	2/18/2016	99	9,217	9,359	5,889	249,502.00	6,694	0
19	2/18/2016	93.1	9,260	9,408	5,951	249,745.00	6,574	0
20	2/18/2016	96	9,225	9,404	5,713	250,984.00	6,580	0
21	2/18/2016	95	9,233	9,397	5,956	251,185.00	6,377	0
22	2/19/2016	99.7	9,245	9,402	5,810	250,921.00	6,391	0
23	2/19/2016	97.1	9,214	9,374	5,563	248,008.00	6,324	0
24	2/19/2016	99	9,253	9,453	5,588	249,923.00	6,468	0
25	2/19/2016	94.7	9,256	9,430	5,544	250,652.00	6,242	0
26	2/19/2016	96	9,026	9,346	5,305	251,046.00	6,684	0
27	2/20/2016	100.8	9,206	9,422	5,568	251,288.00	6,639	0
28	2/20/2016	100.8	9,095	9,220	5,475	248,303.00	6,337	0
29	2/20/2016	100.4	9,023	9,281	5,141	248,158.00	6,237	0
30	2/20/2016	100	8,993	9,305	5,723	250,294.00	5,776	0
31	2/20/2016	102.3	8,837	9,148	5,679	249,505.00	6,212	0
32	2/21/2016	100.5	8,790	9,329	5,338	241,110.00	6,277	0
33	2/21/2016	101.7	8,494	8,868	4,875	248,404.00	6,035	0
34	2/21/2016	101.1	8,003	8,859	4,604	248,682.00	5,790	0

10/28/2016

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date	2/14/2016
Job End Date	2/21/2016
State	West Virginia
County	Wayne
API Number	47-103-03110-00-00
Operator Name	EQT Production
Well Name and Number	513922
Longitude	-80.58275600
Latitude	39.52766900
Datum	NAD83
Federal/Tribal Well	NO
True Vertical Depth	7,640
Total Base Water Volume (gal)	9,102,534
Total Base Non Water Volume	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	FTS International	Carrier/Base Fluid	Water	7732-18-5	100.00000	89.58964	None
Sand (Proppant)	FTS International	Proppant	Silica Substrate	14808-60-7	100.00000	10.01049	None
MC MX 5-3886	Multi-Chem	Specialty Brine	Calcium nitrate.4H2O	13477-34-4	100.00000	0.11056	None
FRM-900	FTS International	Friction Reducer	Hydrotreated Light Distillate	64742-47-8	30.00000	0.02105	None
			Alkyl Alcohol	Proprietary	10.00000	3.00702	None
			Oxyalkylated alcohol A	Proprietary	5.00000	0.00351	None
Hydrochloric Acid (15%)	FTS International	Acidizing	Hydrochloric Acid	7647-01-0	15.00000	0.02764	None
MC MX 6-2544	Multi-Chem	Live Culture - Nitrate Reducing Bacteria	Sodium chloride	7647-14-5	100.00000	0.00972	None
			Sodium nitrate	7631-99-4	5.00000	0.00049	None
CS-500 SI	FTS International	Scale Inhibitor	Ethyrene glycol	107-21-1	10.00000	0.00248	None
CI-150	FTS International	Acid Corrosion Inhibitor					

Organic amine resin salt	Proprietary	33.00000	0.00010	None
Ethylene Glycol	107-21-1	30.00000	0.00010	None
Isopropanol	67-63-0	30.00000	0.00010	None
Aromatic aldehyde	Proprietary	10.00000	0.00003	None
Quaternary ammonium compound	Proprietary	10.00000	0.00003	None
Dimethylformamide	68-12-2	10.00000	0.00003	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.				

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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AUG 25 2013
WV Department of
Environmental Protection



June 8, 2016

Mr. Gene Smith
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Modification of 47-103-03110

Dear Mr. Smith,

Please accept the attached updates for the above referenced permit. Upon inspection of our as-drilled plat, we noted the curve geometry crossed into 1 additional lease, #300752. Enclosed is an updated WW-6A1, WW-6B, mylar plat and rec plan reflecting corrections to update the permit file to be consistent with the as-drilled well bore.

If you have any questions, please do not hesitate to contact me at (304) 848-0076.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark', is written over the word 'Sincerely,'.

Vicki Roark
Permitting Supervisor-WV

Enc.

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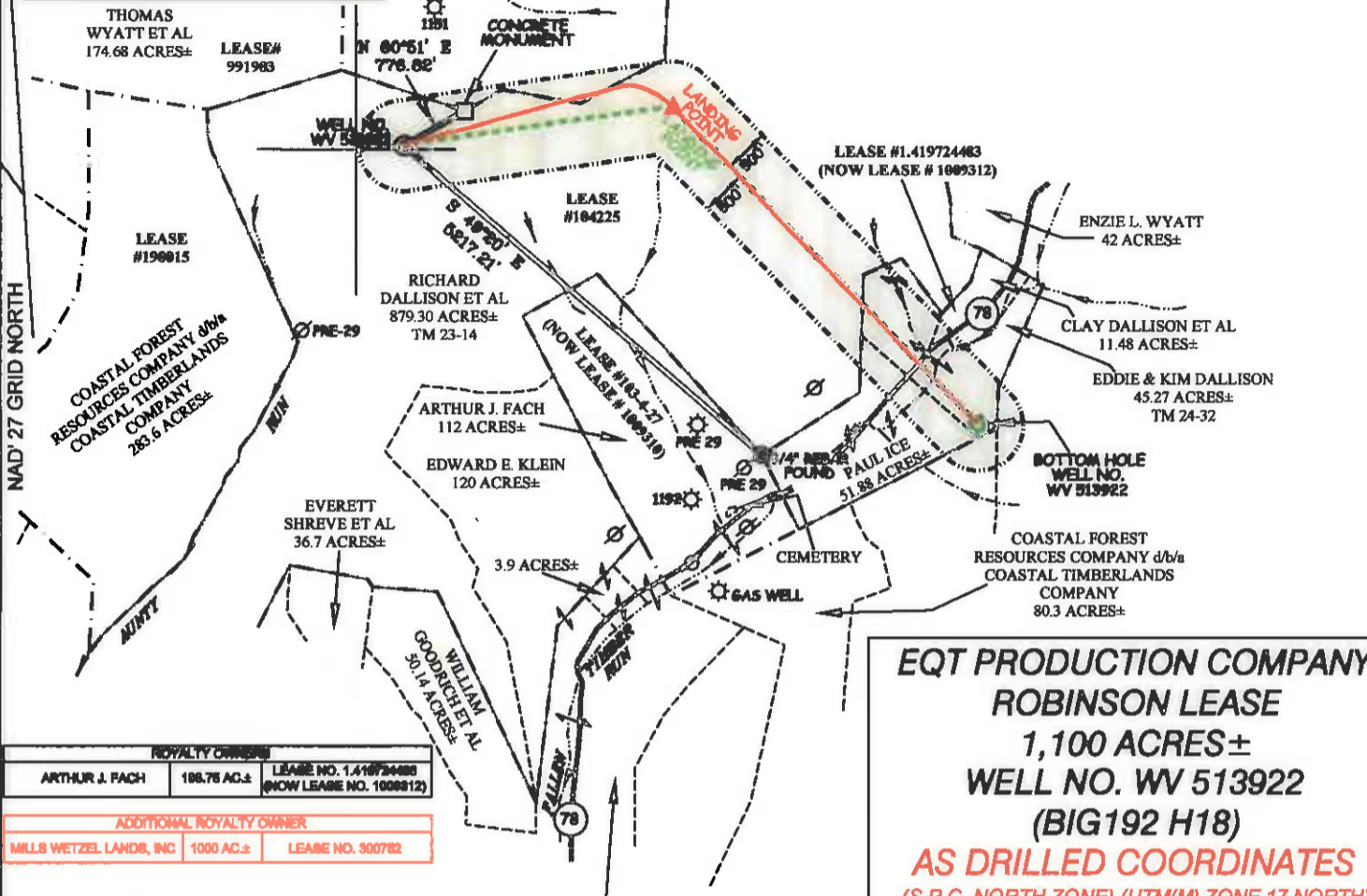
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WV Department of
Environmental Protection

10/28/2016

LEGEND

LEASE LINE	---
SURFACE LINE	----
PROPOSED PATH	----
AS DRILLED PATH	----
OFFSET LINE	----
THE LINE	----
CREEK	----
ROAD	----
COUNTY ROUTE	○
PROPOSED WELL	○
PLUGGED WELL	○
EXISTING WELL	○
TAX MAP-PARCEL	00-00



**EQT PRODUCTION COMPANY
ROBINSON LEASE
1,100 ACRES±
WELL NO. WV 513922
(BIG192 H18)
AS DRILLED COORDINATES**

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'27 S.P.C.(FT)	N. 376,139.37	E. 1,894,589.58
NAD'27 GEO.	LAT-(N) 39.527670	LONG-(W) 80.582755
NAD'83 UTM (M)	N. 4,375,427.75	E. 535,875.94
LANDING POINT		
NAD'27 S.P.C.(FT)	N. 376,580.71	E. 1,897,571.18
NAD'27 GEO.	LAT-(N) 39.528925	LONG-(W) 80.572203
NAD'83 UTM (M)	N. 4,375,571.30	E. 536,782.20
BOTTOM HOLE		
NAD'27 S.P.C.(FT)	N. 373,071.28	E. 1,700,947.15
NAD'27 GEO.	LAT-(N) 39.519455	LONG-(W) 80.560089
NAD'83 UTM (M)	N. 4,374,525.39	E. 537,828.43

NOTES ON SURVEY

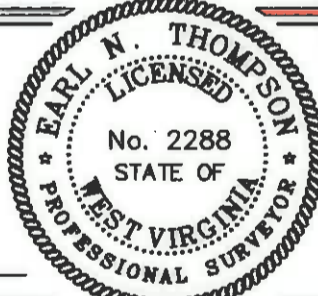
1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL, NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
2. AS DRILLED INFORMATION PROVIDED BY EQT.

Professional Energy Consultants
A DIVISION OF SMITH LAND SURVEYING, INC.

SLS
SURVEYORS
ENGINEERS
ENVIRONMENTAL
PROJECT MGMT.

(304) 492-9254 WWW.SLSURVEYS.COM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



P.S. *Earl N. Thompson*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE FEBRUARY 23, 20 15

REVISED 03/25/15, 07/08/15, 07/21/15, 01/13/16, 04/12/16 & 06/07/16

OPERATORS WELL NO. WV 513922

API WELL NO. 47 - 103 - 03110H

STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200

FILE NO. 7797AD513922R2

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK)

SCALE 1" = 2000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION: PAD ELEVATION 1,452' WATERSHED AUNTY RUN OF SOUTH FORK FISHING CREEK

DISTRICT GRANT COUNTY WETZEL QUADRANGLE BIG RUN 7.5'

SURFACE OWNER RICHARD DALLISON ET AL ACREAGE 879.30±

ROYALTY OWNER ED BROOME, INC ET AL ACREAGE 1,100±

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,631'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY

ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330 ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330

COUNTY NAME PERMIT