# State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> - 103 - 03100 County Wetzel	]	District Green				
Quad P Grove/C Point Pad Name Wiley						
	-					
Operator (as registered with the OOG) Tribune Resource	es, LLC					
Address 3861 Ambassador Caffery Parkway City Lat	fayette	State LA	Zip_70503			
As Drilled location NAD 83/UTM Attach an as-drill  Top hole Northing 4373360.2  Landing Point of Curve Northing  Bottom Hole Northing	Easti	deviation survey ing 526489.6 ng				
Elevation (ft) 1286.8' GL Type of Well	<b>■</b> New □ Existing	Type of Report	<b>I</b> Interim □Final			
Permit Type □ Deviated □ Horizontal ■ Horizon	ntal 6A	Depth Type	□ Deep ■ Shallow			
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Redril	ling □ Rework	□ Stimulate			
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Se	condary Recovery	lution Mining   Store	age 🗆 Other			
Type of Completion □ Single □ Multiple Fluids Produce  Drilled with □ Cable ■ Rotary	uced □ Brine □Gas	□ NGL □ Oil □	□ Other			
Drilling Media Surface hole ■ Air □ Mud □ Fresh Water □ Bring Mud Type(s) and Additive(s)  CACL2		ole □ Air □ Mud	□ Fresh Water □ Brine			
POL-E-FLAKE						
	menced9/7/2015 Date completion activ	vities ceased	NA			
Please note: Operator is required to submit a plugging applic	cation within 5 days of vo	erbal permission to plu	RECEIVED Office of Oil and Gas			
Freshwater depth(s) ft	Open mine(s) (Y/N) de	epths	MAY 1 0 2019			
Salt water depth(s) ft	Void(s) encountered (	Y/N) depths				
Coal depth(s) ft	Cavern(s) encountered	(Y/N) depths	WV Department of			
Is coal being mined in area (Y/N)			Environmental Protection			
			Reviewed by:			

WR-35 Rev. 8/23/13

API 47- 103	_ 03100	Farm name	Coastal Lur	nber Company	Well	number_Wile	ey N GRN WZ 3H		
CASING STRINGS	Hole Size	Casing Size		lew or Grade Used wt/ft	Grade Ba		Did cement circulate (Y/ N) * Provide details below*		
Conductor	26"	20"	100'	New	J-55				
Surface									
Coal									
Intermediate 1			2						
Intermediate 2									
Intermediate 3									
Production									
Tubing									
Packer type and de	epth set						·		
Comment Details									
CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume	Cemer Top (M			
Conductor	Class A	176	11.93	1.21	38	Top (W	(ilis)		
Surface									
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production									
Tubing					1				
	tion penetrated			oggers TD (ft) ug back to (ft)					
Kick off depth (ft)  Check all wireline logs run									
Well cored	Well cored □ Yes □ No Conventional Sidewall Were cuttings collected □ Yes □ No								
DESCRIBE T	HE CENTRALI	ZER PLACEMEN	Г USED FOR E	ACH CASING S	STRING				
				-					
WAS WELL O	COMPLETED A	AS SHOT HOLE	□ Yes □ No	DETAILS		Offi	RECEIVED ce of Oil and Gas		
WAS WELL O	COMPLETED C	PEN HOLE? □	Yes □ No	DETAILS _			MAY 1 0 2019		
WERE TRACE	ERS USED 🗆	Yes 🗆 No	ΓΥΡΕ OF TRAC	CER(S) USED _			VV Department of ronmental Protection		

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API 47- 103 - 03100 Farm name Coastal Lumber Company Well nu

\_Well number\_Wiley N GRN WZ 3H

#### PERFORATION RECORD

Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
<u> </u>				
		-		
	Perforation date	Perforation date MD ft.	Perforation date MD ft. MD ft.	Perforation date MD ft. MD ft. Perforations

Please insert additional pages as applicable.

#### STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
					•			
		,						
					-			
					<del></del>		R	CEIVED
							Office	CEIVED of Oil and Gas
							MAN	1 0 2019

Please insert additional pages as applicable.

WV Department of Environmental Protection

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API 47- 103	_ 03100	Farm	name Coasta	Lumber	Company	Well i	number	Wiley N G	RN WZ 3H
PRODUCING	FORMATION	<u>(S)</u>	DEPTHS						
		TRA THE STATE OF T		TVD		MD			
The state of the s									
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Please insert ac	lditional pages	as applicable.	The All Mark Control of the Control	distribution (g	(****), y commence opposite spyram v				
GAS TEST			□ Open Flow		OIL TEST o	Flow E	Pump		
SHUT-IN PRE	SSURE Sur	face	psi Botto	om Hole	psi	DURAT	TON O	F TEST	hrs
OPEN FLOW	Gas mc	Oil fpd	NGL bpd	_ bpd _				RED BY	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN I	T DESCRIBE				NTITYAND L, GAS, H2S, ETC)
			0			and the state of t			No-Palladin And Balladin (Bridgist Martista differense sensorman erro and arrana - respector (2001), and
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Drilling Contra		* *							
Address 9800 R			City	Houston		State	TX	_ Zip 7704	EIVED Oil and Gas
Logging Compa Address	any	A FOR WELL WELL A TO FE	Cin.			Charles			
			City	1	Management and a second of	State		- ZID WAY	1 0 2019
Cementing Con Address PO Box		& Gas Services	s, LLC City	Southlake		State	TX	Zin 7,609	pepartment of
Stimulating Cor								Environ	pepartment of mental Protection
Address		Market and configuration of the second second	City		The second of Page 1 and Second of the Second of Second of Second	State		_ Zip	
Please insert ad	ditional pages a	as applicable.							Contraction of the
Completed by	LEEDL	. LAWSON	1		Telephone	33	7-70	9-406	4
Signature	ALL		Title	REZ./It	Telephone SE DIFEC	TOR	Date	5-8-2	
Submittal of Hy	draulic Fractur	ing Chemical I			Attach copy of				

Attach copy of FRACFOCUS Registry

## ASCENT

### Casing, Liner and Cement report

ASCENT
RESOURCES
Well Name: WILEY N GRN WZ 3H

CONDUCTOR

API 4710	3031	100000	0	Surface	Legal Location EN TOWNSHIP	Field !	lame License #				ate /EST VIR	SINIA	We	Well Configuration Type HORIZONTAL			
Groun	d Eleva	ation (ft)		Casing	Flange Elevation (ft)	RKB	(ft) KB-Casing Flange Distance (ft)				e (ft) W	ell Spud Date		Rig	Rig Release Date		
М	Н	ORIZON	AL, ORIGINA	AL HOLE,	, 7/24/2018 10:03:16 AM		Wellbore		100	HIJO)	-35/0	Te Z.				F 19 (1)	
D inc	(III)		\	vertical so	chematic (actual)		Wellbore Name ORIGINAL				Profile T	уре		T\	/ertical Sect	tion Direction (	°)
B)	( B)						Secti			Size (ir		Act Top (ft				tm (ftKB)	
64							Kick Offs		Denth	6	1113	26			25.0		100.0
11,7							Date		r Interval			Туре	Subtype	Des	cription	Prop? Top D	ept Bottom D
22.0					Wellhead		13 45	400					-				
12.0							Туре						10	1000		120 2 43	
EZ								)es		121	Make		Me	odel		SN	WP Top (psi)
23,0										-							
28,5	Ì	Ì					Last Mud	Check		24	Depth	Dens		Gel (10	Os) Gel (	10m) [	YP OR
34							Date	100000000000000000000000000000000000000	Туре	2 10 11 1	(ftKB)	(lb/gal	) Vis (s/c			00ft²) PV OF	
<b>19</b> 5		1					Casing	TO THE	OF E		0,00		4.08	17 190	1000	Carrie	
**							Casing Descript					Run Date 9/7/2015	00:00	Set Depth 100.0	(ftKB)	Wellbore	NAL HOLE
14.1							Centralizers	- • •				272010	Scratchers	1.50.0		PONIO	.VIE HOLE
347							Jts	Item De			OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
		ĺ					2 CASIN				20	19.12	94.00	J-55	75.00	25.	0 100.0
							Cementing Start		O		End Dat	е	Wellbore	fra tee to			
p,;					<b>*</b>		9/7/2015 Evaluation Meth	od		7/201 val Resu			ORIGIN	AL HOLE			
41.5							Comment										
40.4					<b>***</b>												
ю							Cement Sta Top Depth (ftKB	)	Bottom Depth (ftKB) Full Retu		Full Return?	n? Vol Ceme Top Plug?			Bottom Plug?		
p.						Q Pump Init (bbl		100.0 Final Pu		(bbl/min)	Yes Ava Pump F	Rate (bbl/min)	No Final Pum	Pressure (	No (nsi) Plug Bur	np Pressure (psi)	
12.5		25	ONDUCTOR 0.0 ftKB; 100.6 ftKE				2 Pipe Reciprocat		2 Stroke (f		,	2	on Rate (spm)	40.0 Pipe Rotat			
0.0			161 (4		8		No							No		Pipe RPI	
19,5				В (%)			Tagged Depth (		Tag Met			Depth Plug	Drilled Out	Drill Out Di	ameter (in)	Drill Out	Date
764							Cement Flu			OR scription		THE TAX		Amount (s	Class	Volume	Pumped (bbl)
44.9							LEAD Estimated Top (	i		SÁCE	MENT	V6-1-1 /89/	176	Α			
***							25.0		100.0			Yield (ft³/sac 1.21		5.24	atio (gal/sac		
₩2					CONDUCTO	R: 20	Density (lb/gal) 15.60				cosity (cP	)	Thickening	Time (hr)	1	st Compressiv	e Strength (psi)
130.1				247	in; 25.0-100.0	fiKB	Cementi Fi		ditive	S Type	M. FR	Ame	nunt I A	mount Units		Cana	Constitution
1994							CACL			Type		Allie	ount A	mount Units		Conc 3.	Conc Unit
100,0							POL-E-FLA	KE		. 34 NO 754	A Syrid	es estáb			1000	9.0.2	5 PPS
101.7																	
MIA																	
101.2																	
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185.7													Of	ice of Ot		n	
124													,	MAY 1	<b>0</b> Sn.	<b>a</b>	
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129,0														wironme	artment ntal Prof	ection	
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WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304 304-926-0499

Attn: Kelly Kees

RE: Tribune Resources, LLC - Wiley Well WR-35 Forms and Release of Active Permits

Ms. Kees:

Please find attached WR-35 Forms as needed to verify the setting of the conductors on the following wells.

API 10	Well Number	County
4710303098	WILEY N GRN WZ 1H	Wetzel
4710303100	WILEY N GRN WZ 3H	Wetzel
4710303102	WILEY N GRN WZ 5H	Wetzel
4710303104	WILEY N GRN WZ 7H	Wetzel

Tribune would also like to request a release of the active permits that were transferred to Tribune and held by bona fide future use dated 4/26/2018. Tribune has plans to re-enter the existing conductors completing the wells to total planned depth and has filed a drill deeper permit request for each well.

Please contact me if you need more information.

Sincerely,

Lee L. Lawson

Regulatory/HSE Director Tribune Resources, LLC

3861 Ambassador Caffery Parkway, Suite 600

Lafayette, LA 70503

337-769-4064

lee.lawson@tribuneresources.com

Attachments: WR-35 Forms

MAY 10 2019

WV Deparanental Protection

Tribune Resources, LLC 3861 Ambassador Caffery Parkway, Suite 600, Lafayette, Louisiana 70503 (337) 769-0032 Fax: (337) 769-4340