

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, May 5, 2022 WELL WORK PERMIT Horizontal 6A / Drilling Deeper

TRIBUNE RESOURCES, LLC 3861 AMBASSADOR CAFFERY PARKWAY, SUITE 600 LAFAYETTE, LA 70503

Re: Permit approval for REILLY N GRN WZ 5H 47-103-03092-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: REILLY N GRN WZ 5H

Farm Name: J.S. BOOTH & DALLISON LU

lames A Mari

Chief

U.S. WELL NUMBER: 47-103-03092-00-00 Horizontal 6A Drilling Deeper

Date Issued: 5/5/2022

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well.
- Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number:	

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

API NO.747 0 3-0 3 0 9 2
OPERATOR WELL NO. Reilly N GRN WZ 5H
Well Pad Name: Reilly GRN WZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: Trib	une Resources, LLC	494522341	Wetzel / Green	Center Point
A 10 an a karanan		Operator ID	County Distri	ict Quadrangle
2) Operator's Well Num	aber: Reilly N GRN WZ	Z 5H Well Pa	d Name: Reilly GRN	WZ
3) Farm Name/Surface (Owner: WV DNR Public La	ands Corp Public Ros	ad Access: CR 13/8	
4) Elevation, current gro	ound: 1,474'	Elevation, proposed	post-construction: 1,	474'
5) Well Type (a) Gas	X Oil	X Und	lerground Storage	
Other				
(b)If Ga	ns Shallow X	Deep		
	Horizontal X			
6) Existing Pad: Yes or	No Yes			
7) Proposed Target Form				
Target formation:Marcellus,	Down-Dip well, Target top TVI	D 7469', Target base 7481	', Anticipated thickness: 50', A	nticipated Pressure; 4600 psi
8) Proposed Total Vertic	cal Depth: 7,617'			
9) Formation at Total Vo		lus		
10) Proposed Total Mea	sured Depth: 24,281			
11) Proposed Horizontal	l Leg Length: 16,227			
12) Approximate Fresh	Water Strata Depths:	504'		
13) Method to Determin	ne Fresh Water Depths:	Based on drilling	history in nearby wel	Is 47103 03477
14) Approximate Saltwa				
15) Approximate Coal S	The state of the s			
16) Approximate Depth	to Possible Void (coal	mine, karst, other):	None anticipated	
17) Does Proposed well directly overlying or adj			No X	mIED one
(-) If Vid- Mis	an Info. Nomo.			Office of Oil and Gas
(a) If Yes, provide Mir				Office of 4 2022
	Depth:			W Department of Environmental Protection
	Seam:			Environmental
	Owner:			

API NO. 44-7 1 0 3 0 3 0 9 2 OPERATOR WELL NO. Rolly N GRN WZ 5H

Well Pad Name: Reilly GRN WZ

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100'	225, SX/CTS
Fresh Water	13-3/8"	New	J-55	54.5#	650'	650'	530, SX/CTS
Coal							
Intermediate	9-5/8"	New	J-55	40#	3,000'	3,000'	1030, SX/CTS
Production	5-1/2"	New	P-110	20#	24,282'	24,282'	5750, SX/CTS
Tubing							
Liners							

Smuth L. Shoyslot

ТҮРЕ	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Max. Associated Surface Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	0.438"	2110	50	Class A	1.2/50% Excess
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	800	HalCem	1,2/30% Excess
Coal							
Intermediate	9-5/8"	12-1/4"	0.395"	3950	1500	HalCem	1.38/30% Excess
Production	5-1/2"	5-1/2"	0.361	12640	5000	NeoCem	1.04/31% Excess
Tubing							
Liners							

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	WV Dep Protection
	PACKERS

WW-6B
(10/14)

API NO. 47	
OPERATOR WELL	NO. Relily N GRN WZ 5H
Well Pad Name:	Reilly GRN WZ

4710303092

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be spud using a conductor rig. It will drill down 100' per the casing program. It will set 20" casing and circulate cement back to surface. The conductor rig will move off location, a rig capable of drilling to TD will be moved in to complete the well. We will drill to 1,105' on fluid and set a 13-3/8" fresh water casing string. Drilling will continue to 3,400' where 9-5/8" casing will be set. Note: If we should encounter a void during drilling, a cement basket will be placed above and below void area-balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. (*If freshwater is encountered deeper than anticipated, it must be protected, set casing 50' below and cement to surface). We will continue drilling the well to total depth and run/cement casing as per the attached program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Multi-stage slickwater fracturing with frac sand. Wireline conveyed pump down frac plug and perforating to isolate frac stages. Maximum pressure will be 10,000 psig. and maximum rate will be 95 bpm.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 19.81
- 22) Area to be disturbed for well pad only, less access road (acres): 1.9

23) Describe centralizer placement for each casing string:

Conductor: N/A

Surface: Centralizer every 3 joints or 120' Intermediate: Centralizer every 3 joints or 120'

Production: Run 1 spiral centralizer every 120' from TD to the top of the curve

Run 1 spiral centralizer every 200' from the top of the curve to surface

Office of Oil and Gas

ΔPR 4 2022

WV Department of Environmental Protection

24) Describe all cement additives associated with each cement type:

Conductor: Class A cement (see attachment for complete description)
Surface: Class A cement (see attachment for complete description)
Intermediate: Class A cement (see attachment for complete description)

Productions: /50-50 Poz/Class A lead, Class A cement tail (see attachment for complete description)

25) Proposed borehole conditioning procedures:

The wellbore will be properly circulated at TD of each section until as much residual drill cuttings have been removed from the wellbore as possible, residual gas has been circulated out and the mud and wellbore are both in good, stable condition. Mud properties will be adjusted, if needed to ensure clean hole. Hole cleaning times will vary by hole section and from well to well.

^{*}Note: Attach additional sheets as needed.

Cement Additives for WW-6B

4710303092

Conductor:

- Class A Cement
- 2% Calcium Chloride
- 0.25 PPS Flake LCM

Surface (Tail):

HALCEM (TM) System

Intermediate (Tail):

HALCEM (TM) System

Production (Tail):

NeoCem (TM) System

Office of Oil and Gas

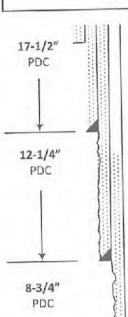
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Reilly N GRN WZ 5H, 7 1 0 3 0 3 0 9 2

Wetzel,	, West Virginia	Township: Grant	Location:		Formation:	Marcellus
Coordinates:	SHL Lat/Long:	39.494548 N, 80.689780 W		RKB / Elevation:	AFE DC/CWC:	
NAD 27	BHL Lat/Long:	39.454358 N, 80.663643 W		1,525'/1,500'	USDW:	API 47-103-03092
RIG: Precision Rig 110 Target Line:				504'	AFE #:	



Water Based Mud 80 to 650-ft 8.3 – 8.4 ppg 20 – 30 vis

Casing Design Cost Depth Burst Weight Grade Conn. Collapse Hole size Size Interval S/ft (PSI) (PSI) #/ft (in) (in) 120 20" Conductor 26" 550 36 2,730 1.55 BTC 1,130 13 3/8 54.5 17-1/2" Surface 3,000 22 1-55 LTC 2,570 3,950 40 9.5/8" 12-1/4" Intermediate 22 12,540 24,282 11,080 TBD 20 P-110 8-3/4" 5-1/2" Production

Water Based Mud 650 to 3,000-ft 8.3 – 8.4 ppg 25 – 35 vis

...

			Cement	Design		
Interval	Slurry	Weight	Ft ³	Yeild	Excess	Cement Top
Conducor	Tail	15.6 ppg	225	1.20 cuft/sk	50%	Surface
Surface			635	1.20 cuft/sk	30%	Surface
	Tail Lead	15.6 ppg	953	1.20 001/38		
Intermediate	Tail	15 ppg	1,405	1.378 cuft/sk	30%	Surface
Production	Lead	15.2 ppg	5,750	1.04 cuft/sk	10%	1,750

Water Based Mud 3,000 to 6,831-ft 8.4 – 8.9 ppg 25 – 35 vis

> Proposed KOP at 6,831-ft MD VS at KOP is -577-ft (nudge) Build 8°/100-ft to 89.5° inc., 150° azi. EOB at 8,052-ft MD (see directional plan for specific details)

Synthetic Oil Based Mud KOP to TD

KOP to TD 12.5 - 12.7 ppg 55 - 75 vis 6cc API

Note: increase MW through curve and lateral as dictated by

hole conditions

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EOC at 8,052-ft MD / 7,475-ft TVD 89.5° inc., 150° azi., 125-ft VS (see directional plan for specific details)

Geologica	Timornia	
Formation	TVD	Sub Sea
Freshwater	504'	900'
Saltwater	1,002"	402
Pittsburgh Coal	1,194	210'
Big Injun	2,479	-1,075
Big Injun Base	2,679	-1,275
Berea	3,051'	-1,647
Gordon	3,257'	-1,853'
Gordon Base	3,323	-1,919'
Middlesex	7,096	-5,692
Geneseo	7,234	5,830
Tully	7,270'	-5,866'
Hamilton	7,293	-5,889'
Marcellus	7,364'	-5,960"
Purcell	7,379'	-5,975
Lower Marcellus	7,384	-5,980
Onondaga	7,414	-6,010

8-1/2" PDC

8-3/4"

PDC

TD at 24,282-ft MD / 7,618-ft TVD 89.5° inc., 150° azi., 16,353-ft VS

WW-9 (4/16)

API Number 47 - 103 Operator's Well No. Resty N GRN WZ 5H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS	DISPOSAL & RECLAMATION PLAN
Operator Name Tribune Resources, LLC	OP Code 494522341
Watershed (HUC 10) Fishing Creek	Quadrangle Center Point
Do you anticipate using more than 5,000 bbls of water to Will a pit be used? Yes No	
If so, please describe anticipated pit waste: Cl	osed loop system. No pits will be used.
Will a synthetic liner be used in the pit? Yes _	No If so, what ml.?
Proposed Disposal Method For Treated Pit Was	ics:
Land Application	
Underground Injection (UIC	Permit Number see attached sheet titled UIC wells and landfills
Reuse (at API Number next an	
Off Site Disposal (Supply for Other (Explain	m WW-9 for disposal location)
Other (Explain	
Will closed loop system be used? If so, describe: Yes.	See attached sheet titled Closed Loop Typical Description
	prizontal)? Air, freshwater, oil based, etc. Freshwater mist, and synthetic based oil
-If oil based, what type? Synthetic, petroleum,	etc. Synthetic based drilling mud
Additives to be used in drilling medium? See attached st	neet titled Drilling Additives
Drill cuttings disposal method? Leave in pit, landfill, rer	noved offsite, etc. Landfill
-If left in pit and plan to solidify what medium	will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number? See a	attached sheet titled UIC Wells and Landfills
	il and Gas of any load of drill cuttings or associated waste rejected at any
West Virginia solid waste facility. The notice shall be pr where it was properly disposed.	ovided within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the W provisions of the permit are enforceable by law. Violat law or regulation can lead to enforcement action. I certify under penalty of law that I have per	
Company Official Signature	APR 4 2022
Company Official (Typed Name) Lee Lawson	WV Dep time of
Company Official Title Regulatory/ HSE Director	Environmental Protection
	^_
Subscribed and swom before me this da	y of OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Danielle D Southall Danielle Southall 79 Woodlyn Drive Weston, WV 26452
My commission expires	My Commission Expires February 11, 2026

Closed Loop System: Typical Design

4710303092

Consists of a series of open top tanks that separate liquids and solids. A typical closed loop system is comprised of:

- Open top tanks
- Screened shale shakers
- Drying shakers
- Centrifuges
- Hydro cyclones

Cutting are solidified on location and transferred off-site for disposal.

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Drilling Additive Information - Tier II Reporting (Please provide information for all chemicals & products for which an MSDS/SDS is required under 29 CFR 1910.1200)

Well Pad Name: REILLY	Pad	Date Products/Chemicals Arrived On-Site:
		Number of Days Products/Chemicals Will be CTBD

Product	Container /Unit Size	Container Units	Мах Daily Unit Quantity	Average Unit Quantity	Max Total Quantity (Unit Size X Max Unit Quantity)	Units	Physical State (solid, liquid, other)	Storage Location
Aquagel	50	lbs sack	60	30	3,000	ibs	solid	Chem Storage Area
Potassium Chloride	50	lbs sack	100	50	5,000	lbs	solid	Chem Storage Area
ADAPTA-L	5	gal can	20	12	100	gal	liquid	Chem Storage Area
Barite - Bulk	2,000	lbs bulk	30	25	60,000	lbs	solid	Barite Tank
Calcium Chloride Powder	50	lbs sack	600	400	30,000	lbs	solid	Chem Storage Area
DRILTREAT		gal drum	12	8	660	gal	liquid	Chem Storage Area
LE SUPERMUL	O	gal drum	40	25	2,200	gal	liguid	Chem Storage Area
RHEMOD L	55	gal drum	4	3			liquid	Chem Storage Area
Lime	50	lbs sack	280	200	14,000	lbs	solid	Chem Storage Area
Base Oil	1	gal	36,000	24,000	36,000		liquid	Chem Storage Area
SOBM		bbl	2,400	1,700	2,400	bb!	liquid	Pit Storage

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Landfills and UIC Wells

Landfills

Wetzel County Landfill SWF-1021/WV0109185 Brooke County Landfill SWF-1013/WV0109029

UIC

K&H

Well #1: SWIW #8 API Number: 34-009-2-3821-00 Well #2: SWIW #10 API Number: 34-009-2-3823-00 Well #3: SWIW #11 API Number: 34-009-2-3824-00

Red Bird Development

Well #1: SWIW #18 API Number: 34-167-2-9731-00 Well #4: SWIW #24 API Number: 34-167-2-9767-00

Deep Rock

Heinrich #1: SWIW #21 API Number: 34-167-2-9445-00 Heinrich #2: SWIW #22 API Number: 34-167-2-9464-00

Vocational School #2: SWIW #20 API Number: 34-167-2-9543-00 American Growers #1: SWIW #26 API Number: 34-167-2-9766-00

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WW Dep Environmental Protection

Tribune Resources, I	_LC		47103030 9			
Proposed Revegetation Treatm	ent: Acres Disturbe	ed 13.6	Prevegetation p	оН		
Lime 3	Tons/acre or to	correct to pH _5	5.7			
Fertilizer type 10-20)-20					
Fertilizer amount 50	0	lbs/a	cre			
Mulchminimum c	of 2-3	Tons/acre	2			
		Seed N	<u>fixtures</u>			
Теп	nporary		Perr	nanent		
Seed Type See Attached	lbs/acre		Seed Type See Attached	lbs/acre		
See Allacrica						
Photocopied section of involve Plan Approved by:	on area	: sheet.	ensions (L x W x D) of the pit,			
	we Ja. Q	Jugace .				
Comments:						
Title: Oil & Gas Ins	pector		Date: 3-28-22			
Field Reviewed? () Yes	$\overline{}$) No			

Temporary and Permanent Seed Mix

250 lbs. /acre

Mix Details

Medium red clover	4%
Alsike clover	4%
Birds foot trefoil	5%
Forage tall fescue	45%
Forage perineal rye	20%
Annual rye	11%
Winter wheat	10%

Straw

Winter - 3 ton per acre

Summer - 2 ton per acre

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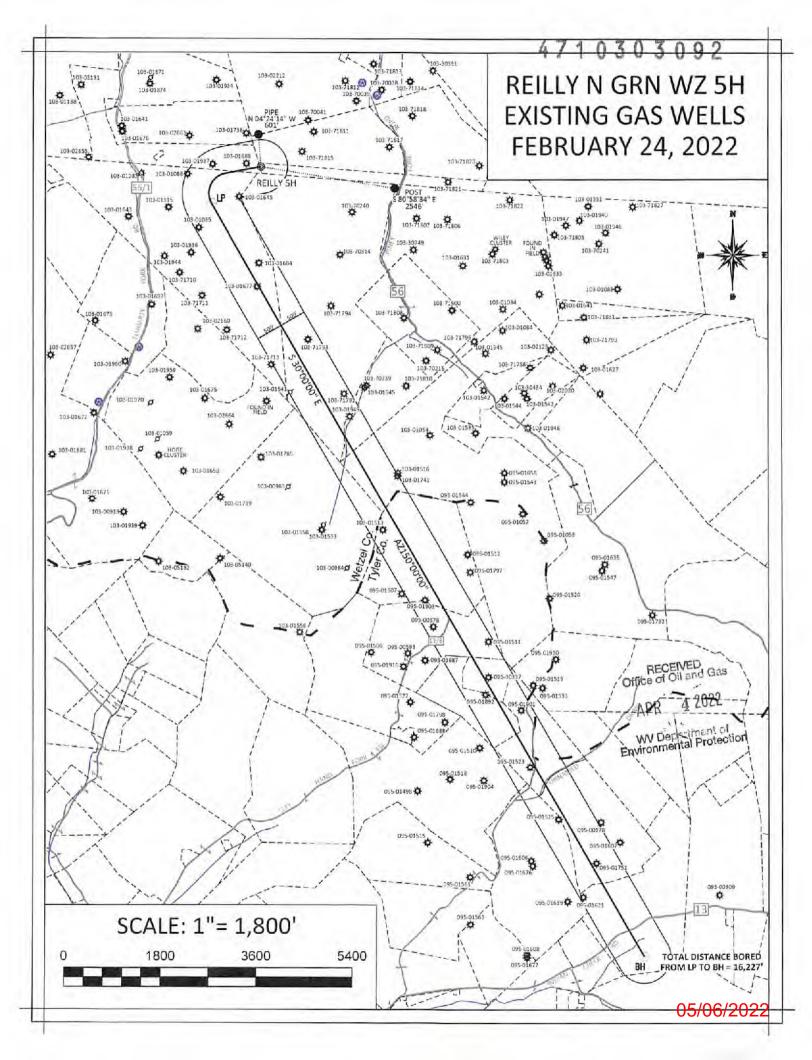
Reilly N GRN WZ 1H, 3H, 5H, & 7H Site Safety Plan



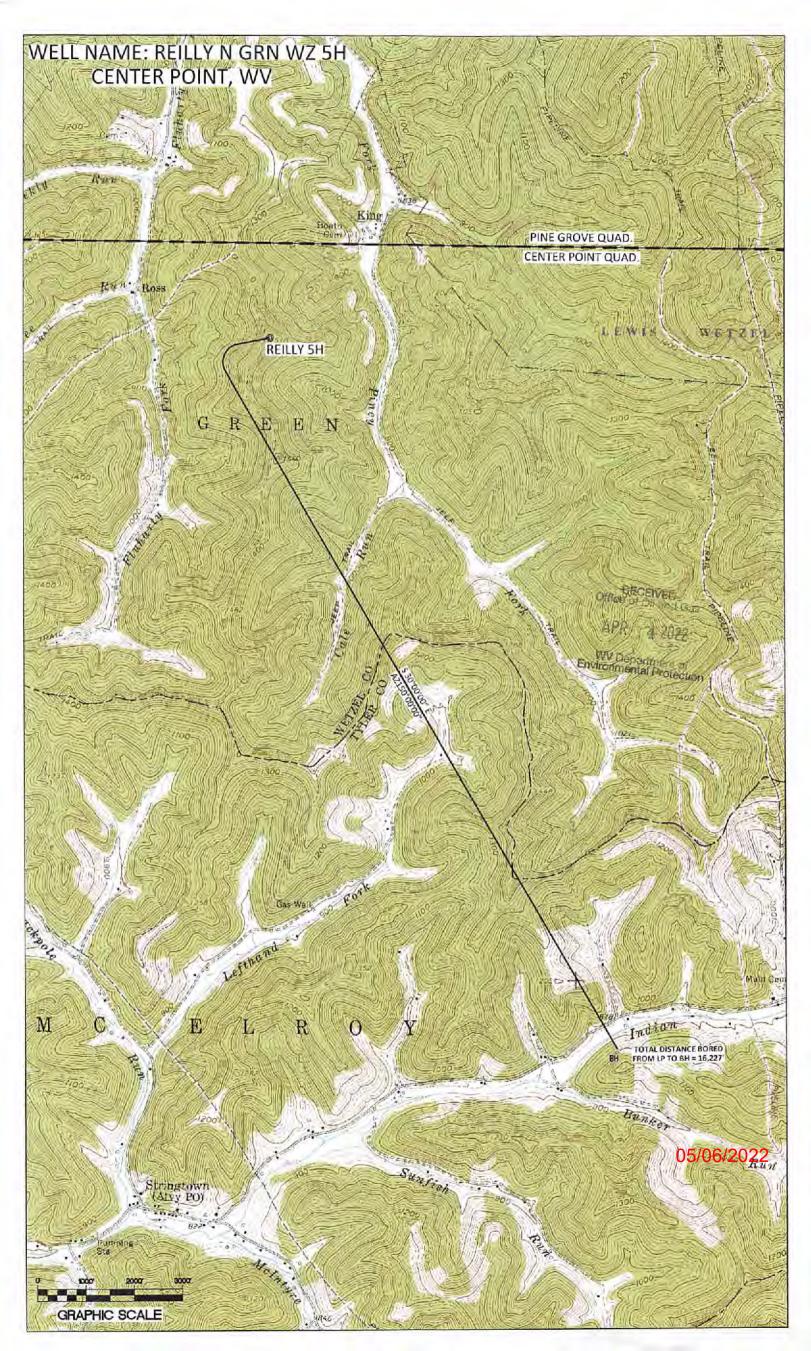
Office of Oil and Gas

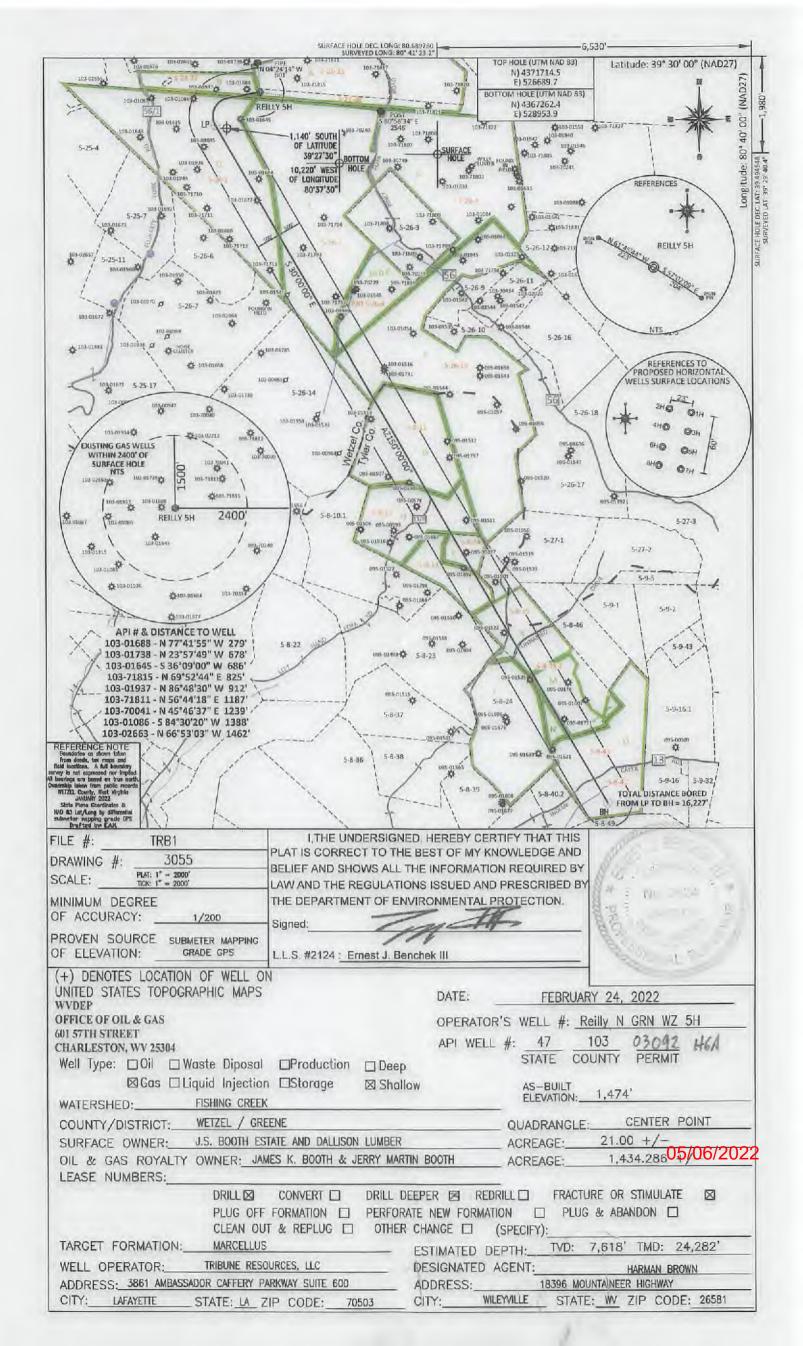
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API Number	Well Name	Well Number	Operator	Latitude (NAD 83)	Longitude (NAD 83)	TMP	TVD'	Producing Formation
103-01588	IA Wiley	H-22	East Resources, Inc.	39.494474	-80.690454	5-23-37	3422'	Gordon
-103-01645	State of West Viginia)-20	Pennzoil Products Company	39.492976	-80.691194	5-26-1	3427	Gordon
103-01937	West Virginia Public Lands Corp.	15	East Resources, Inc.	39.494364	-80.693101	5-23-37	3200	Gordon
103-01086	Irene Reilly	10	Pennzoil Company	39,493986	-80.695101	5-26-1	NA	NA
103-01085	Irene Reilly	8	South Penn Oil	39.491381	-80.694375	5-26-1	3099'	Gordon
103-01684	State of West Viginia	3	Pennzoil Products Company	39.489206	-80.689695	5-26-1	666'	Penn. System
103-01677	State of West Viginia	H-19	Pennzoil Products Company	39.488481	-80.689695	5-26-1	3385	Gordon
103-71713	C J Agnes & I Riley	4	NA	39.484552	-80.688743	5-26-1	NA	NA
103-71793	John J. Reilly	15	NA	39.485858	-80.686311	5-26-2	NA	NA.
103-01541	State of West Viginia	1-17	Pennzoil Products Company	39.483115	-80.687635	5-26-2	3250	Gordon
103-71792	John J. Reilly	9	NA	39,483101	-80,683881	5-26-2	NA	NA
103-01949	West Virginia Public Lands Corp.	16	Reserve Oil & Gas	39.481955	-80.683517	5-26-4	3148'	Gordon
103-01516	State of West Viginia	L-15	Pennzoil Products Company	39.47891	-80.680336	5-26-15	3520'	Gordon
103-01741	State of West Viginia	16	Pennzoil Products Company	39.478311	-80.680327	5-26-15	838'	Penn. System
103-01513	CT Hall / D McCoy	2	Pennzoil Products Company	39.476155	-80.681271	5-8-11	34291	Gordon
095-01903	Donald McCoy	9	East Resources, Inc.	39.472675	-80.678463	5-8-11	3330'	Gardon
095-00578	C T Hall	3	South Penn Oil	39.473036	-80.675912	5-8-12	2940	Gardon
095-01511	Donald McCoy	M-12	Pennzoil Products Company	39.470354	-80.673972	5-8-12	3050	Gordon
095-30337	Lucius Hoge	3	South Penn Oil	39.468614	-80.674347	5-8-14	3164	Gordon
095-01892	Donald McCoy	8	East Resources, Inc.	39.467889	-80.674346	5-8-13	3470	Gordon
095-01901	Heather & Jerry Anderson	NA	East Resources, Inc.	39.467019	-80.671914	5-27-1	3590	Gordon
095-01523	Ellen Wuth	N-10	Pennzoil Products Company	39.463684	-80.671166	5-8-25	3481	Gordon
095-01525	J T Eddy / E J Murth	N-9	Pennzoil Products Company	39.460929	-80,669295	5-8-24	NA	NA.
095-01751	Jerry L. Walters	1	East Resources, Inc.	39.458416	-80.666488	5-8-25.1	NA	NA
095-01621	Ellen Muth	0-7	Pennzoil Products Company	39.457324	-80.667646	5-8-41	3148	Gordon





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C	MARC01045-000	J	MARC00769-000
D	MARC00746-000	K	MARC00864-001
E	MARC00741-000	L	MARC01046-001
F	MARC00751-000	M	MARC00860-001
G	MARC013212-50	N	MARC001136-000
		0	MARC00855-001

05/06/2022

FILE #:TRB1	DATE: FEBRUARY 24, 2022
DRAWING #:3055	OPERATOR'S WELL #: REILLY N GRN WZ 5H
SCALE: N/A	API WELL #: 47 103 03092 H6A

WW-6A1 (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that —

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Number Grantor, Lessor, etc. Grantee, Lessee, etc.	Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
--	----------------------	-----------------------	-----------------------	---------	-----------

Attached

Office of Oil and Gas

APR 4 2022

WV Department of Environmental Protection

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	Tribune Resources, LLC
By:	Lee Lawson
Its:	Regulatory/ HSE Director

Page 1 of ____

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan, (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Thoune Resources, LLC is the record title owner of the leases identified herein. Listed below each lease is the applicable chain of title by which Tribune Resources, LLC was vested with title thereto. Please note, throughout the chain of title, various mergers and name changes occurred between the referenced companies. In several instances, no documentation was filled in the county records evidencing such a merger or name change, in those cases, we've directed your attention to the records of the West Virginia Secretary of State, where said documentation can be found.

Tax Map & Parcel	Fee/Lease No.	Lessor/Assignor	Lessee/Assignee	Royalty/Instrument	Book/Page
5-23-38	MARC00702-000	Jerry M, Booth	HG Energy, LLC	1/8	136A/882
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Alf. Of Name Change	114/619
A		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
1,	Doed	John C, Wiley, et al	South Penn Oil Company	Fee Interest	49/143
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State recor
		Pennzoil Company	Pennzoil United, Inc.	Assignment	245/491
		Pennzall United, Inc.	Pannzoil Company	Cert, of Name Change	WV Sec. of State recor
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Froduction Company	Assignment	353/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLG	Gert, of Amendment	13/304
		Ascent Resources - Marcellus, LLC fka American Energy - Marceflus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert of Amendment	13/427
05-23-33	MARC00702-000	Jerry M. Booth	HG Energy, LLC	1/8	136A/882
4.29/20		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
A		American Energy - Marcellus, LLC	Ascent Resources - Marcollus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
	Deed	John C. Wiley, et al	South Penn Oil Company	Fee Interest	49/143
		South Penn Oil Company	Pennzoil Company	Cert, of Name Change	WV Sec. of State reco
		Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State reco
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	379/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus LLG	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert, of Amendment	13/304
		Ascent Resources - Marcellus, LLC Na American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Inbune Resources Minerals, LLC	Cert. of Amendment	13/427
5-23-37	MARC01113-001	Date Fluharty and Shirlene Fluharty, his wife	Pennzoil Company	1/8	66A/583
		Pennzoil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
	B	Permizuil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
	4	Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
0		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
D H		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
0 6 7		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
W 11					
Z OH	Deed	David Fluharty and Susan Fluharty, his wife	South Penn Oil Company	Fee Interest	49/136

APR 4 2022

WV Department of Environmental Protection

		Pennzoll Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Deed	424/256
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Deed	440/540
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Cert, of Amendment	13/304
		Ascent Resources - Marcellus, LLC fka American Energy - Marcellus LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	448/247
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	13/427
5-26-01	MARC00746-000	Irene J. Reilly, et al	South Penn Oil Company	1/8	47/193
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	33A/455
5	7	South Penn Natural Gas Company	South Penn Oil Company	Assignment	215/478
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
		Pennzoii Company	Pennzoii United, Inc.	Assignment	246/401
		Pennzoil United, Inc.	Pennzoil Company	Cert, of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzeil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzul Exploration and Production Company	Assignment	363/384
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	12/278 370/580
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	
		East Resources, Inc	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLG	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert, of Amendment	13/421
05-26-02	MARC01045-000	Wadsworth Brothers, Inc	Pennzoil Company	1/8	65A/420
		Pennzeil Company	Pennzoil Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzeil Exploration and Production Company	Assignment	363/384
	0-	Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	12/177
		PennzEnergy Exploration and Production, L.L.G.	Devon Energy Production Company, L.P.	Cert, of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/23B
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
5-26-04	MARC00741-000	George V. Reilly and Josephine M. Reilly, his wife	South Penn Oil Company	1/8	47/34
		South Penn Oil Company	South Penr. Natural Gas Company	Assignment	33A/455
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	215/478
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
	1	Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
	4	Pennzoil United, Inc.	Pennzoil Company	Cert, of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzoll Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoll Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	12/278
		Devon Energy Production Company, L.P.	East Resources, Inc	Assignment	370/580
+		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/619
		Ascent Resources - Marcellus LLC	Tribune Resources, LLC	Cert, of Amendment	13/421
5-26-15	MARC00751-000	M.H. Penick and G.C. Penick	South Penn Oil Company	1/8	47/216
3-20-1J	MAICCOUTST-000	South Penn Oil Company	South Penn Natural Gas Company	Assignment	33A/455
		The state of the s	South Penn Oil Company	Assignment	215/478
		South Penn Natural Gas Company		Cert of Name Change	WV Sec. of State record
	T	South Penn Oil Company	Pennzoil Company		
	•	Pennzoil Company	Pennzoil United, Inc.	Assignment	246/491
		Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
		Pennzoil Company	Pennzail Products Company	Assn. & Supp. Assn.	319/397 & 322/577
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	363/384
		Pennzoll Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	12/177
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Mergar	12/278

Fennzail United, Inc.

Pennzoil Products Company
Pennzoil Exploration and Production Company

Pennzall Company

Assignment

Cert. of Name Change

Assn. & Supp. Assn.

Assignment

246/491

WV Sec. of State records

319/397 & 322/577

363/384

Pennzoil Company

Pennzoil Company

Pennzoll Products Company

Pennzoll United, Inc.

		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	370/580
		East Resources, Inc.	HG Energy, LLC	Assignment	118A/253
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	153A/238
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	114/519
		Ascent Resources - Mercellus, LLC	Tribune Resources, LLC	Cert. of Amendment	13/421
8-11	MARC013212-50	Richard Stackpole	South Penn Oil Company	1/B	23/282
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
,		South Penn Oil Company	Pennzoii Company	Cert. of Name Change	WV Sec. of State reco
	5	Pennzoli Company	Pennzoil United, Inc.	Assignment	178/221
		Pennzoli United, Iric.	Pennzoli Company	Cert. of Name Change	WV Sec. of State rec
		Pennzoil Gompany	Pennzoil Products Company	Assn. & Supp. Assn.	265/258 & 269/41
		Pennzoil Products Company	Pennzoll Exploration and Production Company	Assignment	325/178
		Pennzoil Exploration and Production Company	FennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/380
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LUC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
	41004	Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	
	Deed	Lucretia Fluharty, et al	South Penn Oil Company	Fee interest Cert, of Name Change	40/430
		South Penn Oil Company	Pennzoil Company		WV Sec. of State rec
		Pennzoil Company	Pennzoil United, Inc.	Assignment Cert. of Name Change	WV Sec. of State rec
		Pennzoil United, Inc.	Pennzoil Company Pennzoil Products Company	Assn. & Supp. Assn.	265/258 & 269/41
		Penrozal Company	Pennzoil Exploration and Production Company	Assn. & Supp. Assn. Assignment	325/178
		Pennzoii Products Company Pennzoii Exploration and Production Company	Pennzenergy Exploration and Production Company Pennzenergy Exploration and Production, L.L.C.	Assignment Cert of Marger	8/516
		Pennzenergy Exploration and Production Company PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
	-	East Resources, Inc.	HG Energy, LLC	Deed	379/410
	-	East Resources, Inc. East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/475
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	520/782
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals LLC	Cert. of Amendment	9/464
8-12	MARC00715-000	S. P. Lemasters and L. J. Lemasters, his wife	South Penn Oil Company	1/8	23/98
3-12	MARCOU/16-000		South Penn Natural Gas Company	Assignment	114/16
		South Penn Oil Company South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
		South Penn Oil Company	Pennzoil Company	Cert, of Name Change	WV Sec. of State rec
		Pennzell Company	Pennzoil United, Inc.	Assignment	178/221
		Pennzoil United, Inc.	Pennzoil Company	Gert, of Name Change	WV Sec. of State rec
		Pennzeil Company	Pennzoil Products Company	Assn. & Supp. Assn.	265/258 & 269/41
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Deven Energy Production Company, L.P.	East Resources. Inc.	Assignment	332/146
	7	East Resources, Inc.	HG Energy LLC	Assignment	379/480
		East Resources, Inc. East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
		American Energy - Marcellus, LLG	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Inbune Resources, LLC	Gen, of Amendment	9/471
	Deed	S. P. Lemasters and L. J. Lemasters, his wife	South Penn Oil Company	Fee Interest	33/71
		South Penn Oil Company	Pennzoii Company	Cert, of Name Change	WV Sec. of State rec
		Pennzoil Gompany	Pennzoil United, Inc.	Assignment	178/221
		Pennzoli United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State rec
		Pennzail Gorpany	Pennzoil Products Company	Assn. & Supp. Assn.	265/258 & 269/41
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
Q		Pennzgil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
D =		PennzEnergy Exploration and Production, L.L.C.	Davon Energy Production Company, L.P.	Cert, of Merger	8/576
AP R		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
D gm		Fast Resources, Inc.	HG Energy, LLC	Deed	379/410
-11/		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/475
· 0m		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
· 5			Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	520/782
APR 4 2022		Ascent Resources - Marcellus, LLC			

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		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert. of Amendment	9/464
5-08-14	MARC00716-000	S. P. Lemasters and L. J. Lemasters, his wife	South Penn Oil Company	1/8	23/98
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	114/16
		South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
		South Penn Oil Company	Pennzoli Company	Cert, of Name Change	WV Sec. of State record
		Pennzoll Company	Pennzoll United, Inc.	Assignment	178/221
		Pennzoil United, Inc.	Pennzoil Company	Cert, of Name Change	WV Sec. of State record
	H	Pennzoil Company	Pennzoii Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
	1	Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516
	1	PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/480
		East Resources, Vic. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	9/471
	Deed	S. P. Lemasters and L. J. Lemasters, his wife	South Penn Oil Company	Fee Interest	33/71
		South Penn Oil Company	Pennzoil Company	Cert. of Name Change	WV Sec, of State recon
		Pennzuil Company	Pennzail United, Inc.	Assignment	178/221
		Pennzoii United, Inc.	Pennzoil Company	Cert, of Name Change	WV Sec, of State record
		Pennzoil Company	Pennzoil Products Company	Assn, & Supp, Assn	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
		Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516
		PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert. of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Deed	379/410
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/475
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Ascent Resources Marcellus Minerals, LLC	Quitclaim Mineral Deed	520/782
		Ascent Resources Marcellus Minerals, LLC	Tribune Resources Minerals, LLC	Cert, of Amendment	9/464
15-08-13	MARC00769-000	Lucious Hoge and M.W. Hoge, his wife	South Penn Oil Company	1/8	26/395
13-08-13	MARCOU769-000		South Penn Natural Gas Company	Assignment	114/16
		South Penn Oil Company South Penn Natural Gas Company	South Penn Oil Company	Assignment	151/516
		South Penn Oil Company	Pennzoil Company	Cert, of Name Change	WV Sec. of State record
0		Pennzoil Company	Pennzoil United, Inc.	Assignment	178/221
Office of Oil and Gas	1	Pennzoil United, Inc.	Pennzoil Company	Cert. of Name Change	WV Sec. of State record
8		Pennzoil Company	Pennzoil Products Company		255/258 & 269/417
om om			Pennzoil Exploration and Production Company	Assn. & Supp. Assn.	325/178
		Pennzail Products Company		Assignment	8/516
<u> </u>		Penrizoil Exploration and Production Company PenrizEnergy Exploration and Production, L.L.C.	PennzEnergy Exploration and Production .L.C. Devon Energy Production Company, L.P.	Gert, of Merger	B/576
p S				Cert, of Merger	332/146
70		Devon Energy Production Company, L.P. East Resources, Inc.	East Resources, Inc.	Assignment	379/380
0			HG Energy, LLC	Assignment	
9		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC	Assignment	451/404 9/421
O		American Energy - Marcellus, LLC		Att Of Name Change	
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert, of Amendment	9/471
Part of 05-08-25	MARC00864-001	Gladys C. Eddy, widow, et al	Pennzoil Company	1/8	230/673
ddy AG 45.5		Pennzoil Company	Penazail Products Company	Assn. & Supp. Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
	V	Pennzell Exploration and Production Company	PennzEriergy Exploration and Production, L.L.C.	Cert. of Merger	8/516
			Devon Energy Production Company, L.P.	Cert, of Merger	8/576
	1	PennzEnergy Exploration and Production, L.L.C.			7.5.5.7.7.
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		Devon Energy Production Company, L.P. East Resources, Inc.	East Resources, Inc HG Energy, LLC	Assignment Assignment	379/380
	N	Devon Energy Production Company, L.P.	East Resources, Inc. HG Energy, LLC American Energy - Marcellus, LLC	Assignment	
		Devon Energy Production Company, L.P. East Resources, Inc.	East Resources, Inc HG Energy, LLC	Assignment Assignment	379/380
		Devon Energy Production Company, L.P. East Resources, Inc. East Resources, Inc. and HG Energy, LLC	East Resources, Inc. HG Energy, LLC American Energy - Marcellus, LLC	Assignment Assignment Assignment	379/380 451/404
Part of 05-08-25	MARC00860-001	Devon Energy Production Company, L.P. East Resources, Inc. East Resources, Inc. and HG Energy, LLC American Energy - Marcellus, LLC	East Resources, Inc. HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC	Assignment Assignment Assignment Assignment Aff. Of Name Change	379/380 451/404 9/421
	MARC00868-001	Devon Energy Production Company, L.P. East Resources, Inc. East Resources, Inc. and HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC	East Resources, Inc. HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Tribune Resources, LLC	Assignment Assignment Assignment Assignment Aff. Of Name Change Cert, of Amendment	379/380 451/404 9/421 9/471
	MARC00860-001	Devon Energy Production Company, L.P. East Resources, Inc. East Resources, Inc. and HG Energy, LLC Americar Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Cart Lemasters and Lynna Lemasters, husband and wife C. E. Back	East Resources, Inc HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Tribune Resources, LLC C. E. Beck	Assignment Assignment Assignment Assignment Aff, Of Name Change Cert, of Amendment 1/8 Assignment	379/380 451/404 9/421 9/471 216/721
		Devon Energy Production Company, L.P. East Resources, Inc. East Resources, Inc. and HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Cart Lemosters and Lynna Lemasters, husband and wife C. E. Bock Pennzoil Company	East Resources, Inc HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Tribuna Resources, LLC C, E, Beck Pennzoll Company Pennzoll Products Company	Assignment Assignment Assignment Assignment Aff, Of Name Change Cert, of Amendment 1/8 Assignment Assignment Assign, & Supp, Assignment	379/380 451/404 9/421 9/471 216/721 217/20 265/258 & 269/417
Part of 95- 08-25 Eddy JT 91.67	MARC00860-001	Devon Energy Production Company, L.P. East Resources, Inc. East Resources, Inc. and HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Carl Lemasters and Lynna Lemasters, husband and wife C. E. Beck Pennzoll Company Pennzoll Products Company	East Resources, Inc. HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Tribune Resources, LLC C. E. Beck Pennzoil Company Pennzoil Products Company Pennzoil Exploration and Production Company	Assignment Assignment Assignment Assignment Att. Of Name Change Cert. of Amendment 1/8 Assignment Assignment Assn. & Supp. Assn. Assignment	379/380 451/404 9/421 9/471 216/721 217/20 265/258 & 259/417 325/178
Part of 05-08-25 Eddy JT 91.67		Devon Energy Production Company, L.P. East Resources, Inc. East Resources, Inc. and HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Cart Lemosters and Lynna Lemasters, husband and wife C. E. Bock Pennzoil Company	East Resources, Inc HG Energy, LLC American Energy - Marcellus, LLC Ascent Resources - Marcellus, LLC Tribuna Resources, LLC C, E, Beck Pennzoll Company Pennzoll Products Company	Assignment Assignment Assignment Assignment Aff, Of Name Change Cert, of Amendment 1/8 Assignment Assignment Assign, & Supp, Assignment	379/380 451/404 9/421 9/471 216/721 217/20 265/258 & 269/417

HG Energy, LLC

American Energy - Marcellus, LLC

Tribune Resources, LLC

Pennzoil Products Company

Pennzoil Company

East Resources, Inc.

Tribune Resources, U.C.

Pennzoil Products Company

Pennzoil Company

Fast Resources, Inc.

Tribune Resources, LLC

Pennzoil Products Company

HG Energy, LLC

Pennzoil Company

East Resources, Inc.

Tribune Resources, LLC

Pennzcil Products Company

Pennzoil Company

HG Energy, LLC

C. E. Beck

HG Energy, LLC

Ascent Resources - Marcellus, LLC

Pennzoll Exploration and Production Company

Devon Energy Production Company, L.P.

American Energy - Marcellus, LLC

Ascent Resources - Marcellus, LLC

PennzEnergy Exploration and Production, L.L.C.

Pennzoil Exploration and Production Company

Devon Energy Production Company L.P.

American Energy - Marcellus, LLC

Ascent Resources - Marcelus, LLC

PennzEnergy Exploration and Production, L.L.C.

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American Energy - Marcellus, LLC

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8/516

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246/575

265/258 & 269/417

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East Resources, Inc.

Gladys C. Eddy, widow

Pennzoli Products Company

Pennzoil Company

East Resources, Inc.

Pennzoil Company

East Resources, Inc.

C. E. Beck

Pennzoil Company

Fast Resources, Inc.

Gladys C. Eddy, widow

Pennzoil Froducts Company

Pennzoil Products Company

Pennzoil Exploration and Production Company

PennzEnergy Exploration and Production, L.L.C.

Pennzuil Company

Pennzoil Products Company

East Resources, Inc. and HG Enemy, LLC

Pennzoil Exploration and Production Company

Devon Energy Production Company, L.P.

East Resources, Inc. and HG Energy, LLC

American Energy - Marcellus, LLC

Pennzoil Products Company

Ascent Resources - Marcellus, LLC

PennzEnergy Exploration and Production, L.L.C.

Helen Lyon Cohen and Aaron Cohen, her husband

Pennzoil Exploration and Production Company

PennzEnergy Exploration and Production, L.L.C.

Carl Lemasters and Lynna Lemasters, husband and wife

Devon Energy Production Company, I.P.

ast Resources, Inc. and HG Energy, LLC

Pennzuil Exploration and Production Company

Devon Energy Production Company, L.P.

East Resources, Inc. and HG Energy, LLC

American Energy - Marcellus, LLC

Ascent Resources - Marcellus, LLC

PennzEnergy Exploration and Production, L.L.C.

American Energy - Marcellus, LLC

Ascent Resources - Marcellus, LLC

American Energy - Marcellus, LLC

Ascent Resources - Marcellus, LLC

WV Department of Environmental Protection

Part of 05-08-25

Eddy JT 91,67

05-08-24

Part of 05-08-25.1

Part of 15-08-25.1

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		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/380
		East Resources, Iric, and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert. of Amendment	9/471
5-08-42	MARC00855-001	John W. Glover and Ada B. Glover, husband and wife	C. E. Beck	1/8	216/650
		C. E. Beck	Pennzoil Company	Assignment	217/313
		Pennzoil Company	Pennzoil Products Company	Assn, & Supp, Assn.	265/258 & 269/417
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	325/178
	^	Pennzoil Exploration and Production Company	PennzEnergy Exploration and Production, L.L.C.	Cert, of Merger	8/516
	0	PennzEnergy Exploration and Production, L.L.C.	Devon Energy Production Company, L.P.	Cert, of Merger	8/576
		Devon Energy Production Company, L.P.	East Resources, Inc.	Assignment	332/146
		East Resources, Inc.	HG Energy, LLC	Assignment	379/380
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	451/404
		American Energy - Marcellus, LLC	Ascent Resources - Marcellus, LLC	Aff. Of Name Change	9/421
		Ascent Resources - Marcellus, LLC	Tribune Resources, LLC	Cert, of Amendment	9/471

APR 4 2022

WV Department of Environmental Protection

4710303092



February 25, 2022

Mr. Taylor Brewer WV DEP Office of Oil & Gas 601 57th St., SE Charleston, WV 25304

Re: Application for a Permit to Drill Reilly N GRN WZ 5H

Mr. Brewer,

Tribune Resources, LLC has the right to drill, extract and produce the minerals from any roads crossed by the proposed laterals for the Reilly N GRN WZ 5H well by virtue of the lease identified on page WW-6A1 of the accompanying permit application.

No action on your part is required. If you have any questions or concerns, please feel free to contact me.

Sincerely,

Lee L. Lawson

Regulatory/HSE Director Tribune Resources, LLC

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

	Certification: 3/16/22	API	No. 47- 103 -		
Jare of Notic	ee Certification: 3/16/20	Oper	Operator's Well No. Reilly N GRN WZ 5H Well Pad Name: Reilly N GRN WZ		
		Well			
Notice has b	neen given: ne provisions in West Virginia Code §				
elow for the	tract of land as follows:				
State:	WV	UTM NAD 83 Easti			
County:	Welzel	Norti	hing: 4371714.5 Left Hand Fork		
District:	Green	Public Road Access:		State of WV Public Land Corp.	
Quadrangle:	Genter Point	Generally used farm na	ime: State of WV Public	State of WV Public Land Corp.	
Watershed:	Fishing Creek				
of giving the requirements Virginia Cod	required by subsections (b) and (c), so surface owner notice of entry to su of subsection (b), section sixteen of \$22-6A-11(b), the applicant shall the have been completed by the applicant	f this article were waived in writing ender proof of and certify to the sec	ng by the surface ow	mer; and Pursuant to Wes	
	West Virginia Code § 22-6A, the O	perator has attached proof to this Ne	otice Certification		
that the Op	erator has properly served the require	d parties with the following:	once cerminan	OOG OFFICE USE ONLY	
*PLEASE CH	erator has properly served the requirement ALL THAT APPLY OTICE OF SEISMIC ACTIVITY or	d parties with the following:	BECAUSE NO		
*PLEASE CH	erator has properly served the require	NOTICE NOT REQUIRED I	BECAUSE NO NDUCTED	ONLY RECEIVED/	
*PLEASE CH	erator has properly served the require ECK ALL THAT APPLY OTICE OF SEISMIC ACTIVITY or	NOTICE NOT REQUIRED I	BECAUSE NO NDUCTED VAS CONDUCTED BECAUSE	ONLY RECEIVED/ NOT REQUIRED	
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*PLEASE CH	erator has properly served the require ECK ALI, THAT APPLY OTICE OF SEISMIC ACTIVITY OF OTICE OF ENTRY FOR PLAT SUR OTICE OF INTENT TO DRILL OF	In NOTICE NOT REQUIRED DESIRM ACTIVITY WAS CONVEY OF ■ NO PLAT SURVEY WAS CONTICE NOT REQUIRED NOTICE OF ENTRY FOR PLAY WAS CONDUCTED OF ■ WRITTEN WAIVER BY SURVEY WAS CONDUCTED OF ■ WRITTEN WAIVER BY SURVEY WAS CONDUCTED OF ■ WRITTEN WAIVER BY SURVEY OF LEASE ATTACH)	BECAUSE NO NDUCTED VAS CONDUCTED BECAUSE IT SURVEY	ONLY RECEIVED/ NOT REQUIRED RECEIVED/ NOT REQUIRED	

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Pitch \$22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of personal last the certification of Notice to the person may be made by affidavit of the certification of Notice to the person may be made by affidavit of the certification of Notice to the person may be made by affidavit of the certification of Notice to the person may be made by affidavit of the certification of Notice to the person may be made by affidavit of the certification of Notice to the certification of Notice to the person may be made by affidavit of the certification of Notice to the person may be made by affidavit of the certification of Notice to the certificatio the return receipt card or other postal receipt for certified mailing.

Telephone:

Certification of Notice is hereby given:

THEREFORE, I Lee Lawson , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Tribune Resources, LLC By: Lee Lawson its:

Regulatory/ HSE Director

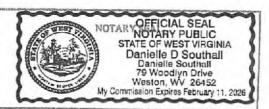
(337) 769-4064

Address: 3661 Ambassador Caffery Parkway

Lafayette, LA 70503

Facsimile: (337) 769-4340

Email: tee.lawson@tribuneresources.com



Subscribed and sworp before me this

Notary Public

My Commission Expires

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deportuacyofficer/a wy gov.

> RECEIVED Office of Oil and Gas

2022

WV Department of Environmental Protection

WW-6A (9-13)

4710303092

API NO. 47- 103 OPERATOR WELL NO. Reilly N GRN WZ 5H
Well Pad Name: Reilly N GRN WZ

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice of Notice: 3/31 Page Permit Application Filed: 4/4/CV Notice of: PERMIT FOR ANY	Voti	ce Time Requirem	ent: notice shall	be provided no later than	the filing date of permit application.	
PERMIT FOR ANY WELL WORK Delivery method pursuant to West Virginia Code § 22-6A-10(b) Delivery method pursuant to West Virginia Code § 22-6A-10(b) Delivery method pursuant to West Virginia Code § 22-6A-10(b) Delivery method pursuant to West Virginia Code § 22-6A-10(b) Delivery method pursuant to West Virginia Code § 22-6A-10(b) Delivery method pursuant to West Virginia Code § 22-6A-10(b) Delivery method pursuant to West Virginia Code § 22-6A-10(b) MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment of the surface of the tract on which the well is or is proposed to be located. (2) The confirmation, ception of the surface that of the surface tract is to be used for roads or other land disturbance as of and agas leasochold being developed by the proposed well work, if the surface tract is a subsection (c), section seven or this article, (3) The condowner, described in the crossion and sediment control plan submitted pursuant to subsection (c), section seven or the surface tract is not be used from the tract of land developed by the proposed well work, if the surface tract is not be used from the surface tract is not be used from the surface tract is not be surface to the citizent of the surface tract is not be surface over or water purveyor with is known to be underfained by the proposed well well saying or water supply source located within the charges and the surface pursuant to section in the surface tra		3/3/	22 Data Parmit	Application Filed: 4	1/22	
PERMIT FOR ANY CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL REGISTERED MAIL REGISTERED METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant of approval for file construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for file construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for file construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by the article shall deliver, by personal service or by certificate of approval for the construction, the records of sediment control plan required by section seven of this article, and the well just to each of the following persons: (i) The owners of record of sediment control plan required by section seven of this article, and the well just to each of the following persons: (i) The owners of record of sediment control plan submitted private to each of the following persons: (i) The owners of record of the surface tract or the well plan divide the well and the well just to leasted (2) The owners of record of the surface tract or collower, described in the recoil and an which the well proposed to be duffied is located [sic] is known to be undertain by one or operator or lesses, in the event the tract of land on which the well proposed to be duffied in located [sic] is known to be undertain by one or matery purveyor with its known to the undertain by one or matery events in known to the surface tract or tracts overlying he oil and gas lesseshold being developed by the proposed well weak, if the surface tract is to be used for the placement, construction, enlargement, alternation, repair, removal or abandomment o			- Date I cilin	Typnication		
WELL WORK CONSTRUCTION OF AN IMPOUNDMENT OR PIT Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant of a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by the state shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of application, the crossion and construction of the surface that the tract on which the well is or its proposed to be located, (2) The owners of record of sediment control plan required by section seven of this article, and the well plant to each of the following persons: (1) The owners of record of sediment control plan mediate the tract of the well plant to each of the following persons: (1) The owners of record of sediment control plant is submitted pursuant to subsection (e), section seven of this article; (3) The cond owner, document of the surface that the well plant to a subsection (e), section seven of this article; (3) The cond owner, operator or lesses, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be undertain by one or operator or lesses, in the event the tract of land on which the well proposed to be drilled is located [sic] of known to be undertain by one or operator or lesses, in the surface to the cen	Noti	ce of:				
Delivery method pursuant to West Virginia Code § 22-6A-10(b) PERSONAL REGISTERED METHOD OF DELIVERY THAT REQUIRES A SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filling date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by certificate of approval for the construction of an impoundment or pit as required by the same confirmation, copies of the application, the crosion and registered mail or by any method of delivery that requires a necessity or signature confirmation, copies of the application, the crosion and registered mail or by any method of delivery that requires a necessity or signature confirmation, copies of the application, the crosion and sediment control plan submitted pursuant to subsection of color of the surface tract or tracts overlying the oil and gas leashfold being developed by the proposed well work, if the surface tract is to be used for most coal scams, (4) The owners of record of the surface tract is to be used for most one seven of this afterior. (3) The coal owner, observation of the surface tract is to be used for most one seven of this afterior. (3) The coal owner, observation of the surface tract is to be used for most one seven of this afterior. (4) The owners of record of the surface tract is to be used for most one seven of this afterior. (4) The owners of record of the surface tract of tracts overlying the oil and gas leashfold being developed by the proposed well work, if the surface tract is to be used for the placement, alternation, repair, removal or abundament of any surface owner of the surface owner of the surface owner of any surface owner or water purveyor who is known to the applicant to impoundment or pit as described in section in the output of the placement, construction, engingement, alternation, repair, removal or the well place in the	V	PERMIT FOR AN				
PERSONAL PREGISTERED MAIL RECIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface tract is to be used for roads or other land disturbance as of described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, obserted in the erosion and sediment control plan submitted pursuant to subsection (e), section seven of this article; (3) The coal owner, obserted in the erosion and sediment control plan submitted pursuant to subsection (s), section seven of this article; (3) The coal owner, obsection of the surface tract is to be used for the placement of the surface tract is to be used for the placement, construction, enlargement, alterntion, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to impoundment or pit as described in section into of this article; (6) This article surface in the placement of the water purveyor who is known to the applicant of the placement			(CONSTRUCTION OF AN	NIMPOUNDMENT OR PIT	
Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, capies of the application, the erosion and service or by a personal service or by the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the surface of the tract on which the well is or is proposed well work, if the surface tract is to be used for roads or other land disturbance as of and gas leasehold being developed by the proposed well work, if the surface in the event the fract of land on which the well proposed to be drilled is located [sic] is known to be underfain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any repair or proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred feet of the centre of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred for the well pad which is used to receive the pr	Deli	very method pursu	ant to West Vir	ginia Code § 22-6A-10(l))	
SERVICE MAIL. RECEIPT OR SIGNATURE CONFIRMATION Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a necepit or signature confirmation, copies of the application, the erosion and registered mail or by any method of delivery that requires a necepit or signature confirmation, copies of the application, the erosion are sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of searched the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract is to a located; (2) The owners of record of the surface tract is to a season and sediment control plan submitted pursuant to subsection (e), section seven of this article; (3) The collaboration of the surface tract is to be used for one of the surface tract is ordered as the section of the surface tract is to be used for the planetment, construction, enlargement, alteration, repair, removal or abandonment of any more coal seams; (4) The owners of record of the surface tract is to be defined in section nine of this article; (3) Any surface owner or water purveyor who is known to the applicant to impoundment or pit as described in section in or this article; (3) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred for the center of the well pad which is used to have a water well, spring or water supply source located within one thousand five hundred for the well pad which is used to have a water well,				RED METHO	D OF DELIVERY THAT REQUIRES A	
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SURFACE OWNER(s) Name: See Attached Address: Name:		Application Notice	□ WSSP Noti	ice E&S Plan Notice		RECEIVED Office of Oil and Gas
Address: Address: COAL OPERATOR	₽ S	SURFACE OWNER	R(s)			440
Name: Address: SURFACE OWNER(s) (Road and/or Other Disturbance) Name: See Attached Address: Name: Address: SURFACE OWNER(s) (Road and/or Other Disturbance) Name: Address: DSURFACE OWNER(s) (Road and/or Other Disturbance) Name: See Attached Address: DOPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: Address: Address: Address:						AFR 4 ZUZZ
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Name: See Attached Name: See Attached Address: Address: OPERATOR OF ANY NATURAL GAS STORAGE FIELD Name: Address: Address: Address: Address:					AND/OR WATER PURVEYOR(s)	
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API NO. 47- 103

OPERATOR WELL NO. Relly N GRN WZ 5H

Well Pad Name: Reilly N GRN WZ

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include; (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c. this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-Office of Oil and Gas and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6Λ-12, Wells may not be drilled within two hundred fifty feet measured Arrivontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be leaved within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square fixed to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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4710303092

API NO. 47-103 OPERATOR WELL NO. Reilly N GRN WZ 5H Well Pad Name: Reilly N GRN WZ

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

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4710303092

API NO. 47-103 OPERATOR WELL NO. Reilly N GRN WZ 5H Well Pad Name: Reilly N GRN WZ

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable crosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A (8-13)

4710303092

API NO. 47-103 OPERATOR WELL NO. Rolly N GRN WZ 5H
Well Pad Name: Relly N GRN WZ

Notice is hereby given by:

Well Operator: Tribune Resources, LLC

Telephone: (337) 769-4064

Email: lee.lawson@mbuneresources.com

Address: 3861 Ambassador Caffery Parkway

Lafayette, LA 70503

Facsimile: (337) 759-4340

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Danielle D Southall
Danielle Southall
79 Woodlyn Drive
Weston, WV 26452
My Commission Expires February 11, 2026

Subscribed and sworp before me this

Notary Public

My Commission Expires

RECEIVED Office of Oil and Gas

APR 4 2022

W Departer of Environmental Protection

Surface

✓ Dallison Lumber, Inc.

PO Box 159

Jacksonburg WV, 26377

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

State of West Virginia Public Land Corp.

Department of Commerce, LBR & Environmental, DNR

Capital Complex, Bldg. 6 Room 525

Charleston WV, 25301

Coal

David E. Bowyer

12088 Middle Island Road

Alma WV, 26320

Office of Oil and Gas

APR 4 2022

WV Department of Environmental Protection

✓ J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

RT 3 Box 79-B

Salem WV, 26426

State of WV Public LD Corp Dept. of Comm, LBR & Envir. DNR

Capitol Complex, Bldg. 6, Room 525

Charleston WV, 25301

Office of Oil

APR 4 2022

WV Der Environmental Protection

Water Owners

Dallison Lumber, Inc.

PO Box 159

Jacksonburg WV, 26377

State of West Virginia Public Land Corp.

Department of Commerce, LBR & Environmental, DNR

Capital Complex, Bldg. 6 Room 525

Charleston WV, 25301

Theordore J. Adamerovich and Paula Adamerovich

131 Charles Houck Rd

Latrobe PA, 15650

J.S. Booth Estate with Jerry Martin Booth, as agent

125 Hidden Wood AC

Wellsburg WV, 26070

Blue Racer Midstream, LLC

5949 Sherry Lane Suite 1300

Dallas, TX 75225

Office of Oil and Gas

APR 4 2022

WW Department of Environmental Protection

Fluharty Cemetery

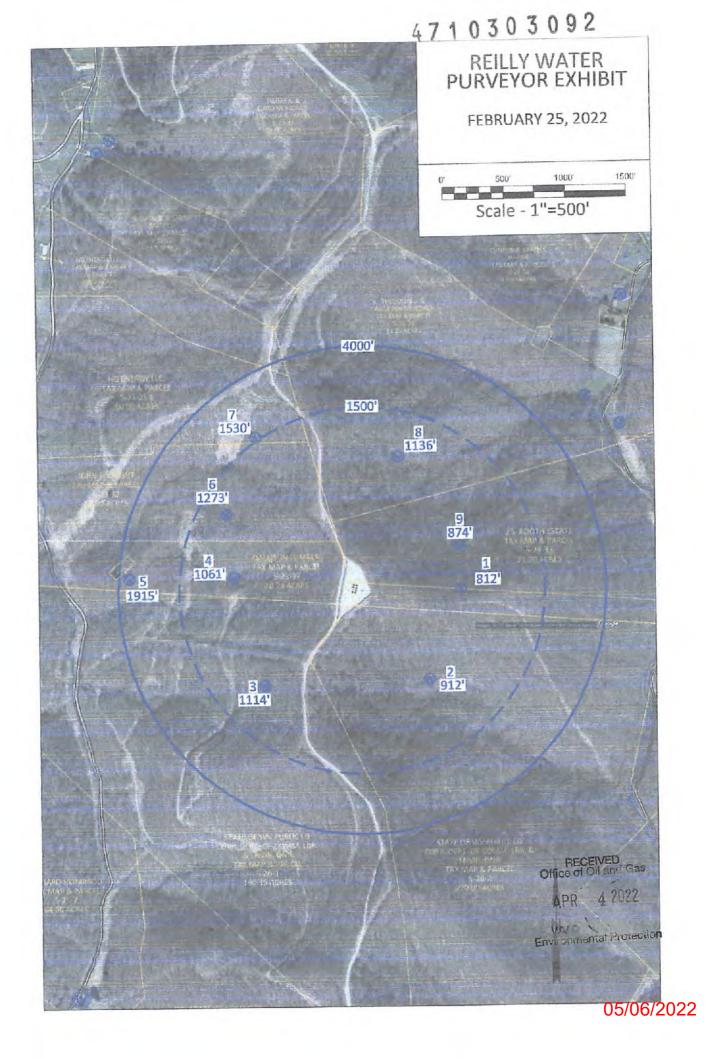
Cemetery Road

New Martinsville, WV 26155

Office of Oil and Gas

APR 4 2022

WV Departmental Protection
Environmental Protection



STATE OF WEST VIRGINIA 4710303092 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Date of Notic		at least TEN (10) days prior to filing a remit Application Filed: 4/4/72	permit application.
Delivery met	thod pursuant to West Virginia Code §	22-6A-16(b)	
HAND	CERTIFIED MAIL		
DELIVE	ERY RETURN RECEIPT RE	QUESTED	
receipt request drilling a hore of this subsec- subsection manager	sted or hand delivery, give the surface ow izontal well: <i>Provided</i> . That notice gives tion as of the date the notice was provide	ener notice of its intent to enter upon the n pursuant to subsection (a), section tends at to the surface owner. Provided hone when. The notice, if required, shall include	an operator shall, by certified mail return be surface owner's land for the purpose of n of this article satisfies the requirements over. That the notice requirements of this ade the name, address, telephone number, r's authorized representative.
Notice is he	ereby provided to the SURFACE O	WNER(s):	Office of Oil and Gas
Name: DIS B	ooth Estate with Jerry Martin Booth, as agent	Name	Office of
Address: 125	Hidden Wood AC	Address.	APR 4 2022
Wellsburg WV 2	6070		WV Department of Environmental Protection
State:	wner's land for the purpose of drilling a h West Virginia Wetzel	UTM NAD 83 Easting: Northing:	526689.7 4371714.5
State: County:	West Virginia	Easting:	526689.7
State: County: District:	West Virginia Wetzel	UTM NAD 83 Easting: Northing:	528689 7 4371714 5
State:	West Virginia Wetzei Green	UTM NAD 83 Easting: Northing: Public Road Access:	528689 7 4371714 5
State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho	West Virginia Wetzei Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), thi mber and electronic mail address of the rizontal drilling may be obtained from the	Public Road Access: Generally used farm name: s notice shall include the name, addresperator and the operator's authorized the Secretary, at the WV Department of	528689 7 4371714 5
State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60	West Virginia Wetzei Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), thi mber and electronic mail address of the rizontal drilling may be obtained from the street of the st	Public Road Access: Generally used farm name: s notice shall include the name, addresperator and the operator's authorized the Secretary, at the WV Department of	528689.7 4371714.5 CR 13 CR 13/3 and CR 13/8 ress, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters.
State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60	West Virginia Wetzei Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), thi mber and electronic mail address of the rizontal drilling may be obtained from the street of the rizontal drilling may be obtained from the street of the rizontal drilling may be obtained from the street of the rizontal drilling may be obtained from the street of the	Public Road Access: Generally used farm name: s notice shall include the name, addresperator and the operator's authorized the Secretary, at the WV Department of	ess, telephone number, and if available, d representative. Additional information f Environmental Protection headquarters, p. wv.gov/oil-and-gas/pages/default.aspx
State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he	West Virginia Wetzei Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), thi mber and electronic mail address of the rizontal drilling may be obtained from the street of the rizontal drilling may be obtained from the street of the rizontal drilling may be obtained from the street of the rizontal drilling may be obtained from the street of the	Public Road Access: Generally used farm name: s notice shall include the name, addresoperator and the operator's authorize the Secretary, at the WV Department of (304-926-0450) or by visiting www.de	ess, telephone number, and if available, d representative. Additional information f Environmental Protection headquarters, p. wv.gov/oil-and-gas/pages/default.aspx
State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he Well Operate	West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), this mber and electronic mail address of the rizontal drilling may be obtained from the first Street, SE, Charleston, WV 25304 Preby given by: Tribune Resources, LLC 3851 Ambassador Caffery Parkway Ste 600	UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name: s notice shall include the name, addresoperator and the operator's authorized he Secretary, at the WV Department of (304-926-0450) or by visiting www.de	528689.7 4371714.5 CR 13 CR 13/3 and CR 13/8 ress, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, ep. wv. gov/oil-and-gas/pages/default.aspx
State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he Well Operate Address:	West Virginia Wetzel Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), this mber and electronic mail address of the rizontal drilling may be obtained from the first Street, SE, Charleston, WV 25304 Preby given by: Tribune Resources, LLC 3851 Ambassador Caffery Parkway Ste 600	Public Road Access: Generally used farm name: s notice shall include the name, addressed secretary, at the WV Department of (304-926-0450) or by visiting www.de Authorized Representative: Address:	528689.7 4371714.5 CR 13 CR 13/3 and CR 13/8 ress, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, ep. wv. gov/oil-and-gas/pages/default.aspx
State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he Well Operate Address: Latayetta, LA 76	West Virginia Wetzei Green Center Point Fishing Creek Shall Include: West Virginia Code § 22-6A-16(b), thi mber and electronic mail address of the rizontal drilling may be obtained from the street of the street of the prizontal drilling may be obtained from the street of the	Public Road Access: Generally used farm name: s notice shall include the name, addressed secretary, at the WV Department of (304-926-0450) or by visiting www.de Authorized Representative: Address: Latayette, LA 70503	ess, telephone number, and if available, ed representative. Additional information f Environmental Protection headquarters, ep. wv.gov/oil-and-gas/pages/default.aspx Lee Lawson 3861 Ambaesador Caffery Parkway Sto. 600

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4710303052

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Notic		Date Permit Application Filed: 4/9/2	permit application.
Delivery met	hod pursuant to West Virgin	ia Code § 22-6A-16(b)	
☐ HAND	■ CERTIFIED N	MATI	
DELIVI	- Chilitia	CEIPT REQUESTED	
35,41411		The state of the s	
receipt reque- drilling a hor of this subsec- subsection m	sted or hand delivery, give the izontal well: <i>Provided</i> . That nation as of the date the notice way be waived in writing by the	least ten days prior to filing a permit application, surface owner notice of its intent to enter upon the notice given pursuant to subsection (a), section to as provided to the surface owner: Provided, however a provided to the surface owner. The notice, if required, shall include mail address of the operator and the operator	he surface owner's land for the purpose of en of this article satisfies the requirements vever. That the notice requirements of this fude the name, address, telephone number.
Notice is he	reby provided to the SUR	FACE OWNER(s):	Office of Oil and Gas
	tel Complex Bidg 6 Room 525	Address:	APR 4 2022
Charleston WV.			WV Department of
the surface of State: County: District:	wher's land for the purpose of West Virginia Wetzel Green	6(b), notice is hereby given that the undersigned drilling a horizontal well on the tract of land as for UTM NAD 83 Easting: Public Road Access:	bllows: 526689.7 4371714.5 CR 13. CR 13/3 and CR 13/8
Quadrangle:	Center Point	Generally used farm name:	
Watershed:	Fishing Creek		
This Notice Pursuant to facsimile nur	Shall Include: West Virginia Code § 22-6A- mber and electronic mail addr rizontal drilling may be obtain	-16(h), this notice shall include the name, additions of the operator and the operator's authorized from the Secretary, at the WV Department of VV 25304 (304-926-0450) or by visiting www.de	red representative. Additional information of Environmental Protection headquarters.
This Notice Pursuant to facsimile not related to ho located at 60	Shall Include: West Virginia Code § 22-6A- mber and electronic mail addi- rizontal drilling may be obtain	ress of the operator and the operator's authorized from the Secretary, at the WV Department of VV 25304 (304-926-0450) or by visiting www.di	red representative, Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
This Notice Pursuant to facsimile not related to ho located at 60	Shall Include: West Virginia Code § 22-6A- mber and electronic mail addi- rizontal drilling may be obtain 1 57th Street, SE, Charleston, Wereby given by:	ress of the operator and the operator's authorized from the Secretary, at the WV Department of	red representative, Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he	Shall Include: West Virginia Code § 22-6A- mber and electronic mail addi- rizontal drilling may be obtain 1 57th Street, SE, Charleston, Wereby given by:	ress of the operator and the operator's authorized from the Secretary, at the WV Department of VV 25304 (304-926-0450) or by visiting www.di	red representative, Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
This Notice Pursuant to facsimile nur related to he located at 60 Notice is he Well Operato	Shall Include: West Virginia Code § 22-6A- mber and electronic mail addi rizontal drilling may be obtain 1 57th Street, SE, Charleston, Wereby given by: Tribune Resources, LLC 3861 Ambassador Caffery Parkwa	ress of the operator and the operator's authorized from the Secretary, at the WV Department of VV 25304 (304-926-0450) or by visiting www.di	red representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx.
This Notice Pursuant to facsimile nur related to he located at 60 Notice is he Well Operate Address:	Shall Include: West Virginia Code § 22-6A- mber and electronic mail addi rizontal drilling may be obtain 1 57th Street, SE, Charleston, Wereby given by: Tribune Resources, LLC 3861 Ambassador Caffery Parkwa	Authorized Representative: Address: Lafayetto, LA 70503 Telephone:	red representative, Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Lue Lawson 3861 Ambassador Caffery Parkway Ste 800
This Notice Pursuant to facsimile nur related to he located at 60 Notice is he Well Operate Address: Latayotte, LA 70	Shall Include: West Virginia Code § 22-6A- mber and electronic mail addi- rizontal drilling may be obtain 1 57th Street, SE, Charleston, Wereby given by: Tribuna Resources, LLC 3861 Ambassador Caffery Parkwa	Authorized Representative: Authorized Representative: Address: Lulayette, LA 70503 Telephone:	red representative, Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Lue Lawson 3861 Ambassador Caffery Parkway Ste. 600

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacy officer awv, gov.

WW-6A4 (1/12)

4710303052

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

		provided at least TEN (10) days prior to filing	ig α permit application.
Date of Notic	e: 03/01/2022	Date Permit Application Filed:	7/10
Delivery met	hod pursuant to West Virgit	nia Code § 22-6A-16(b)	
□ HAND	CERTIFIED	MAIL	
DELIVE	RY RETURN RE	CEIPT REQUESTED	
receipt request drilling a hort of this subsect subsection mand if availab	sted or hand delivery, give the izontal well: Provided. That is tion as of the date the notice way be waived in writing by the le, facsimile number and elect	surface owner notice of its intent to enter uponotice given pursuant to subsection (a), section vas provided to the surface owner: Provided, surface owner. The notice, if required, shall ronic mail address of the operator and the operator	ion, an operator shall, by certified mail return on the surface owner's land for the purpose of in ten of this article satisfies the requirements however. That the notice requirements of this include the name, address, telephone number, trator's authorized representative.
Notice is he Name: Dallison	reby provided to the SVR	FACE OWNER(s);	RECEIVED Office of Oil and Gas
Address: PO i		Address	The same
Jacksonburg WV			APR 4 2022
Notice is he	reby given;	6/h) native is hereby arran that the undersity	WV Department of Environmental Protection
Pursuant to V the surface of State: County: District:	Vest Virginia Code § 22-6A-1 wner's land for the purpose of West Virginia Wetzel Green	UTM NAD 83 Easting Northin Public Road Access:	Environmental Protection med well operator has an intent to enter upon is follows: 526889.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8
Pursuant to V the surface of State: County.	Vest Virginia Code § 22-6A-1 wner's land for the purpose of West Virginia Wetzel	LTM NAD 83 Easting Northin	Environmental Protection med well operator has an intent to enter upon is follows: 526889.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8
Pursuant to V the surface of State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho	Vest Virginia Code § 22-6A-1 wner's land for the purpose of West Virginia Westel Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A mber and electronic mail add rizontal drilling may be obtain	L'TM NAD 83 Easting. Public Road Access: Generally used farm name. -16(b), this notice shall include the name, ress of the operator and the operator's authorized from the Secretary, at the WV Department.	Environmental Protection med well operator has an intent to enter upon is follows: 526889.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8
Pursuant to V the surface of State: County. District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hollocated at 60	Vest Virginia Code § 22-6A-1 wner's land for the purpose of West Virginia Westel Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A mber and electronic mail add rizontal drilling may be obtain	L'TM NAD 83 Easting. Public Road Access: Generally used farm name. -16(b), this notice shall include the name, ress of the operator and the operator's authorized from the Secretary, at the WV Department.	Environmental Protection as follows: 526689.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8 address, telephone number, and if available, prized representative. Additional information and of Environmental Protection headquarters,
Pursuant to V the surface of State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he	Vest Virginia Code § 22-6A-1 wner's land for the purpose of West Virginia Wetzei Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A mber and electronic mail add rizontal drilling may be obtain 1 57th Street, SE, Charleston, Vereby given by:	L'TM NAD 83 Easting. Public Road Access: Generally used farm name. -16(b), this notice shall include the name, ress of the operator and the operator's authorized from the Secretary, at the WV Department.	Environmental Protection as follows: 526689.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8 address, telephone number, and if available, orized representative. Additional information at of Environmental Protection headquarters, w.dep.wv.gov/oil-and-gas/pages/default.aspx.
Pursuant to V the surface of State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hollocated at 60	Vest Virginia Code § 22-6A-1 wner's land for the purpose of West Virginia Wetzei Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A mber and electronic mail add rizontal drilling may be obtain 1 57th Street, SE, Charleston, Vereby given by:	UTM NAD 83 Easting. Public Road Access: Generally used farm name. Generally used farm name. 16(b), this notice shall include the name, ress of the operator and the operator's authorized from the Secretary, at the WV Departme VV 25304 (304-926-0450) or by visiting www. Authorized Representations and the operator was a secretary at the WV Department of the control of the contr	Environmental Protection as follows: 526689.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8 address, telephone number, and if available, orized representative. Additional information at of Environmental Protection headquarters, w.dep.wv.gov/oil-and-gas/pages/default.aspx.
Pursuant to V the surface of State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he Well Operato	Vest Virginia Code § 22-6A-1 wher's land for the purpose of West Virginia Wetzel Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A mber and electronic mail add rizontal drilling may be obtain 1 57th Street, SE, Charleston, V creby given by: Tribune Resources LLG 3861 Ambassador Callery Parkw	UTM NAD 83 Easting. Public Road Access: Generally used farm name. Generally used farm name. 16(b), this notice shall include the name, ress of the operator and the operator's authorized from the Secretary, at the WV Departme VV 25304 (304-926-0450) or by visiting www. Authorized Representations and the operator was a secretary at the WV Department of the control of the contr	Environmental Protection as follows: 526689.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8 address, telephone number, and if available, prized representative. Additional information and of Environmental Protection headquarters, widen wy gov/oil-and-gas/pages/default.aspx.
Pursuant to V the surface of State: County: District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to ho located at 60 Notice is he Well Operate Address:	Vest Virginia Code § 22-6A-1 wher's land for the purpose of West Virginia Wetzel Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A mber and electronic mail add rizontal drilling may be obtain 1 57th Street, SE, Charleston, V creby given by: Tribune Resources LLG 3861 Ambassador Callery Parkw	UTM NAD 83 Easting Public Road Access: Generally used farm name -16(b), this notice shall include the name, ress of the operator and the operator's authorized from the Secretary, at the WV Departme VV 25304 (304-926-0450) or by visiting www. Authorized Representate Address:	Environmental Protection as follows: 526689.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8 address, telephone number, and if available, prized representative. Additional information and of Environmental Protection headquarters, widen wy gov/oil-and-gas/pages/default.aspx.
Pursuant to V the surface of State: County. District: Quadrangle: Watershed: This Notice Pursuant to facsimile nur related to hollocated at 60 Notice is he Well Operato Address: Lafayette, LA 70	Vest Virginia Code § 22-6A-1 wner's land for the purpose of West Virginia Wester Green Center Point Fishing Greek Shall Include: West Virginia Code § 22-6A mber and electronic mail add rizontal drilling may be obtain 1 57th Street, SE, Charleston, V ereby given by: Thune Resources LLC 3861 Ambassador Caffery Parkwi 503	L'TM NAD 83 Easting L'TM NAD 83 Easting Public Road Access: Generally used farm name -16(b), this notice shall include the name, are sof the operator and the operator's authorized from the Secretary, at the WV Departme VV 25304 (304-926-0450) or by visiting www. Authorized Representate Address: Lafayette, LA 70503 Telephone:	Environmental Protection as follows: 526689.7 g: 4371714.5 CR 13 CR 13/3 and CR 13/8 g: address, telephone number, and it available, porized representative. Additional information and of Environmental Protection headquarters, widen wy gov/oil-and-gas/pages/default.aspx.

Oil and Gas Privacy Notice:

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Operator Well No. REILLY NEWS WIT OF

4710303092

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

		and the second				
Delivery me	thod pursuant to West Virginia	Code § 22-6A-16(c)				
CERTI	FIED MAIL	☐ HAND				
RETU	RN RECEIPT REQUESTED	DELIVERY				
the planned required to be drilling of a damages to the	W. Va. Code § 22-6A-16(c), not requested or hand delivery, give operation. The notice required be provided by subsection (b), sect horizontal well; and (3) A propose surface affected by oil and gastes required by this section shall be	the surface owner who by this subsection shal tion ten of this article to osed surface use and co operations to the exten	se land wi l include: a surface impensation the dama	ill be used for (1) A copy owner whose on agreement iges are com	or the drilling of a hor of this code section; se land will be used in it containing an offer pensable under article	izontal well notice of (2) The information conjunction with the of compensation for six-b of this chapter
of notice.					REC Office of	Cil and Gas
	eby provided to the SURFACE				Omas	,
	ss listed in the records of the sheri				APR	4 2022
Address: 125			Address:		MAY Do	partment of
Welsburg WV, 2			1001035		Fnvironme	ental Protection
Pursuant to V operation on	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the			ell on the tra	act of land as follows:	eloped a planned
	Vest Virginia Code § 22-6A-16(c	purpose of drilling a ho				eloped a planned
Pursuant to V operation on State: County: District:	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia (Wotze) Green	purpose of drilling a ho UTM Public	rizontal wo NAD 83 Road Acc	ell on the tra Easting: Northing: ress:	net of land as follows: 528689.7	
Pursuant to V operation on State: County: District: Quadrangle:	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia Wetzel	purpose of drilling a ho UTM Public	rizontal wo NAD 83 Road Acc	ell on the tra Easting: Northing:	act of land as follows: 528689 7 4371714 5	
Pursuant to V operation on State: County:	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia (Wotze) Green	purpose of drilling a ho UTM Public	rizontal wo NAD 83 Road Acc	ell on the tra Easting: Northing: ress:	act of land as follows: 528689 7 4371714 5	
Pursuant to V operation on State: County: District: Quadrangle: Watershed: This Notice: Pursuant to V to be provide horizontal we surface affect information r	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia West Virginia West Virginia Center Point Fishing Greek Shall Include: Vest Virginia Code § 22-6A-16(c) ed by W. Va. Code § 22-6A-10(e) ell; and (3) A proposed surface to ted by oil and gas operations to related to horizontal drilling may located at 601 57th Street, SE.	purpose of drilling a ho UTM Public General (b) this notice shall include the assurface owner see and compensation ago the extent the damages to be obtained from the	rizontal wo NAD 83 Road Acc ally used fi ade: (1)A c whose lar greement c are comp Secretary.	ell on the tra Easting: Northing: ress; arm name: copy of this nd will be a containing ar pensable und	act of land as follows: 528689 7 4371714 6 CR 13 CR 13/3 and CR 13 code section; (2) The used in conjunction valued in compensation offer of compensation article six-b of this Department of Envi	information require with the drilling of a on for damages to the s chapter. Additional ronmental Protection
Pursuant to Voperation on State: County: District: Quadrangle: Watershed: This Notice: Pursuant to Voto he provide horizontal we surface affect information readquarters, gas pages defined.	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia Wetzel Green Canter Point Fishing Greek Shall Include: Vest Virginia Code § 22-6A-16(c) ed by W. Va. Code § 22-6A-10(c) ell; and (3) A proposed surface us ted by oil and gas operations to related to horizontal drilling may located at 601 57 th Street, SE, fault.aspx.	purpose of drilling a ho UTM Public General On this notice shall include the a surface owner shall include the damages of the extent the damages of the contained from the Charleston, WV 2	Road Ace ally used finde: (1)A c whose later reement c are comp Secretary, (5304 (30)	ell on the tra Easting: Northing: ress: arm name: copy of this nd will be containing ar containing ar censable und , at the WV 4-926-0450)	code section; (2) The used in conjunction von offer of compensation or by visiting www.	information require with the drilling of a on for damages to the s chapter. Additional ronmental Protection
Pursuant to Voperation on State: County: District: Quadrangle: Watershed: This Notice: Pursuant to Voto he provide horizontal we surface affect information in headquarters, gas pages def	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia Wetzel Green Center Point Fishing Greek Shall Include: Vest Virginia Code § 22-6A-16(c) ed by W. Va. Code § 22-6A-10(c) ell; and (3) A proposed surface us ted by oil and gas operations to related to horizontal drilling may located at 601 57th Street, SE, fault aspx. Of: Tribune Resources, LLC	purpose of drilling a ho UTM Public General (h) this notice shall include the a surface owner shall on the second compensation ago the extent the damages by be obtained from the Charleston, WV 2	Road Ace ally used finde: (1)A control whose largement composed from Secretary, 15304 (304)	ell on the tra Easting: Northing: ress; arm name: copy of this nd will be a containing ar bensable und, at the WV 4-926-0450)	act of land as follows: 528689 7 4371714 5 CR 13 CR 13/3 and CR 13 code section; (2) The used in conjunction value offer of compensation of the article six-b of this or by visiting www. Caffery Parkway Sie 600	information require with the drilling of a on for damages to the s chapter. Additional ronmental Protection
Pursuant to V operation on State: County: District: Quadrangle: Watershed: This Notice of Pursuant to V to be provide horizontal we surface affect information in headquarters,	Vest Virginia Code § 22-6A-16(c) the surface owner's land for the West Virginia Wetzel Green Canter Point Fishing Greek Shall Include: Vest Virginia Code § 22-6A-16(c) ed by W. Va. Code § 22-6A-10(c) ell; and (3) A proposed surface us ted by oil and gas operations to related to horizontal drilling may located at 601 57 th Street, SE, fault.aspx.	purpose of drilling a ho UTM Public General (b) to a surface owner se and compensation age the extent the damages be obtained from the Charleston, WV 2	Road Ace ally used finde: (1)A control whose largement comp Secretary, 5304 (304)	ell on the tra Easting: Northing: ress: arm name: copy of this nd will be containing ar containing ar censable und , at the WV 4-926-0450)	act of land as follows: 528689 7 4371714 5 CR 13 CR 13/3 and CR 13 code section; (2) The used in conjunction value offer of compensation of the article six-b of this or by visiting www. Caffery Parkway Sie 600	information require with the drilling of a on for damages to the s chapter. Additional ronmental Protection

needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DI'P's Chief Privacy Officer at depprivacyofficera'wv.gov.

WW-6A5 (1/12) Operator Well No. REALS N SERVED SH

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Delivery met	hod pursuant to West Virginia	Code §	22-6A-16(c)		
CERTIE	TED MAIL		HAND		
KETUK	N RECEIPT REQUESTED		DELIVERY		
return receipt the planned or required to be drilling of a h damages to the	requested or hand delivery, give peration. The notice required by provided by subsection (b), sectionizontal well; and (3) A propo- e surface affected by oil and gas	the surfa y this so on ten o sed surfa operation	ace owner whose lan- ubsection shall inclu- if this article to a surf- ace use and compen- ns to the extent the di-	d will be used for de: (1) A copy ace owner whose sation agreement amages are com	ication, an operator shall, by certified mail or the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for pensable under article six-b of this chapter, sted in the records of the sheriff at the time
	by provided to the SURFACE.				RECEIVED Office of Oil and Gas
Name: Dallison L	listed in the records of the sheri	i iii the	Name:		Office of Oil and Gas
Address: POB		/	Addres	S:	APR 4 2022
Jacksonburg WV.	26377				APR 4 2022
operation on State: County: District: Quadrangle: Watershed:	the surface owner's land for the p West Virginia Wetzel Green Genter Point Fishing Creek	urpose (UTM NAD 8	Basting: Northing:	act of land as follows: 526688.7 4371714.5 CR 13. CR 13/3 and CR 13/8
to be provide horizontal wel surface affects information re	est Virginia Code § 22-6A-16(c) d by W. Va. Code § 22-6A-10(t) d; and (3) A proposed surface us ed by oil and gas operations to t elated to horizontal drilling may located at 601 57 th Street, SE,	o) to a see and co he extended be obta	surface owner whose impensation agreement the damages are co- lined from the Secre-	e land will be in nt containing ar ompensable und tary, at the WV	code section; (2) The information required used in conjunction with the drilling of a n offer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov.oil-and-
Well Operator	Tribune Resources, LLC		Address:	3861 Ambasastor C	Caffery Parkway Ste. 600
Telephone:	337-769-0032	-		Lafayotte, LA.78503	
Email:	lee lawson@tripuneresources.com	14	Facsimile:	337-769-4340	
	/				

appropriately secure your personal information. If you have any questions about our use or your personal information, please contact

DEP's Chief Privacy Officer at depprivacyofficera wv.gov

Operator Well No. FERTINGEN WE SH

4710303092

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Delivery me	thod pursuant to West Virginia Cod	le § 22-6A-16(c)		
CERTI	FIED MAIL	☐ HAND		
-	RN RECEIPT REQUESTED	DELIVERY		
return receip the planned required to b drilling of a damages to t	t requested or hand delivery, give the operation. The notice required by the provided by subsection (b), section thorizontal well; and (3) A proposed he surface affected by oil and gas oper	surface owner whose land his subsection shall include ten of this article to a surfa- surface use and compens- rations to the extent the da	will be used for de: (1) A copy ace owner who ation agreement mages are com	ication, an operator shall, by certified mail for the drilling of a horizontal well notice of of this code section; (2) The information se land will be used in conjunction with the nt containing an offer of compensation for apensable under article six-b of this chapter isted in the records of the sheriff at the time
	eby provided to the SURFACE OW			
(at the addres	is listed in the records of the sheriff at			
		Name:		
Address: Cao Charleston WV : Notice is her Pursuant to V operation on	tal Complex Bldg 6 Room 525 25301 Peby given: Vest Virginia Code § 22-6A-16(c), not the surface owner's land for the purp	Address	e undersigned well on the tra	
Address: Cao Chanteston WV : Notice is her Pursuant to V	tal Complex Bldg 6 Room 525 25301 Peby given: Vest Virginia Code § 22-6A-16(c), not	Address	e undersigned well on the tra Easting: Northing:	well operator has developed a planned act of land as follows: 528689 7 4371714.5 CR 13 CR 13/3 and CR 13/8
Address: Cao Charleston WV. Notice is her Pursuant to V operation on State: County: District:	reby given: Vest Virginia Code § 22-6A-16(c), not the surface owner's land for the purpo West Virginia West	Address tice is hereby given that the ose of drilling a horizonta UTM NAD 8	e undersigned well on the tra Easting: Northing:	act of land as follows: 528889 7 4371714.5
Address: Case Charleston WV : Notice is her Pursuant to V operation on State: County:	reby given: Vest Virginia Code § 22-6A-16(c), not the surface owner's land for the purpowers West Virginia Green	Address tice is hereby given that the ose of drilling a horizonta UTM NAD 8 Public Road	e undersigned well on the tra Easting: Northing:	act of land as follows: 528889 7 4371714.5
Address: Cao Chadesten WV. Notice is her Pursuant to V operation on State: County: District: Quadrangle: Watershed: This Notice: Pursuant to V to be provide horizontal we surface affec	reby given: Vest Virginia Code § 22-6A-16(c), not the surface owner's land for the purpowers Virginia Code § 22-6A-16(c), not the surface owner's land for the purpowers Virginia Wester Green Genter Point Fishing Greek Shall Include: Vest Virginia Code § 22-6A-16(c), this ed by W. Va. Code § 22-6A-10(b) to ell; and (3) A proposed surface use an ted by oil and gas operations to the eletated to horizontal drilling may be located at 601 57th Street, SE. Comments.	Address tice is hereby given that the ose of drilling a horizonta. UTM NAD 8 Public Road / Generally use s notice shall include; (1) a surface owner whose d compensation agreement extent the damages are compensationed from the Secretical description.	e undersigned well on the tra Easting: Northing: Access: d farm name: A copy of this land will be a containing armpensable undury, at the WV	act of land as follows: 528889 7 4371714.5
Address: Cap Chadesten WV. Notice is her Pursuant to V operation on State: County: District: Quadrangle: Watershed: This Notice: Pursuant to V to be provide horizontal we surface affec information t headquarters.	reby given: Vest Virginia Code § 22-6A-16(c), not the surface owner's land for the purpowers west virginia Wetzel Green Genter Point Fishing Greek Shall Include: Vest Virginia Code § 22-6A-16(c), thied by W. Va. Code § 22-6A-10(b) to ell; and (3) A proposed surface use an ted by oil and gas operations to the eletated to horizontal drilling may be located at 601 57th Street, SE. Cault.aspx.	Address tice is hereby given that the ose of drilling a horizonta. UTM NAD 8 Public Road / Generally use s notice shall include; (1) a surface owner whose d compensation agreement extent the damages are compensationed from the Secretical description.	e undersigned well on the tra Easting: Northing: Access: d farm name: A copy of this land will be a trontaining ar impensable und ary, at the WV 304-926-0450)	act of land as follows: 528689 7 4371714 5 CR 13 CR 13/3 and CR 13/8 code section: (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov.oil-and-
Address: Cap Charleston WV. Notice is her Pursuant to V operation on State: County: District: Quadrangle: Watershed: This Notice S Pursuant to V to be provide horizontal we surface affec information t headquarters, gas pages def	reby given: Vest Virginia Code § 22-6A-16(c), not the surface owner's land for the purpowers west virginia Wetzel Green Genter Point Fishing Greek Shall Include: Vest Virginia Code § 22-6A-16(c), thied by W. Va. Code § 22-6A-10(b) to ell; and (3) A proposed surface use an ted by oil and gas operations to the eletated to horizontal drilling may be located at 601 57th Street, SE. Cault.aspx.	Address tice is hereby given that the ose of drilling a horizonta. UTM NAD 8 Public Road / Generally use s notice shall include; (1) a surface owner whose d compensation agreement the damages are compensation the Secretarian design of the secretarian contained from the Secret	e undersigned well on the tra Easting: Northing: Access: d farm name: A copy of this land will be a trontaining ar impensable und ary, at the WV 304-926-0450)	act of land as follows: 528888 7 4371714 5 CR 13 CR 13/3 and CR 13/8 code section: (2) The information required used in conjunction with the drilling of a noffer of compensation for damages to the der article six-b of this chapter. Additional Department of Environmental Protection or by visiting www.dep.wv.gov.oil-and-Caffery Parkway Ste 600

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil and Case
APR 4 2022

Environmental P05/06/2022

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Well Pad									

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the crosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

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State:	Green Public		d Access:	526609.7 Left Hand Fork
Quadrangle:	Center Point	Generally t	ised farm name:	State of WV Public Land Corp.
Watershed:	Fishing Creek			
	E. E. C. T. C. C. D. C.		\$24783 exectors ict.	rest par a secretor of nemerate
		,		
∠ SURFACE	CE OWNER		Signature:	
	CE OWNER E OWNER (Road and/or Other Disturba	ince)	Print Name:	
□ SURFAC		ince)	Print Name: Date:	
□ SURFAC	E OWNER (Road and/or Other Disturba	ince)	Print Name:	
□ SURFAC	E OWNER (Road and/or Other Disturba E OWNER (Impoundments/Pits) WNER OR LESSEE	ince)	Print Name: Date: FOR EXECUT	ION BY A CORPORATION, ETC. Dissin Description
□ SURFAC □ SURFAC □ COAL O	E OWNER (Road and/or Other Disturba E OWNER (Impoundments/Pits) WNER OR LESSEE	ince)	Print Name:	ION BY A CORPORATION, ETC. Dissin Description

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of personal information may be disclosed to other State agencies or third parties in the normal course of course of the disclosed to other State agencies or third parties in the normal course of the disclosed to other State agencies or third parties in the normal course of the disclosed to other State agencies or third parties in the normal course of the disclosed to other State agencies or third parties in the normal course of the disclosed to other State agencies or third parties in the normal course of the disclosed to other State agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or third parties in the normal course of the disclosed to other state agencies or the disclosed to other state agencies or the disclosed to other state agencies or the disclosed to other state agen



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

March 29, 2022

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Reilly North (503) Pad, Tyler County Reilly N GRN WZ 5H Well Site

Dear Mr. Martin,

D. Alan Reed. P.E.

State Highway Engineer

This well site will be accessed from a DOH permit #06-2013-0571 which has been issued to Tribune Resources, LLC for access to the State Road for a well site located off Tyler County Route 13/8 SLS MP 0.97.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.

Tary K Clayton

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Lee Lawson

Tribune Resources, LLC

CH, OM, D-6

File

Reilly Pad Wells Completion Chemical List

List						
Trade Name	Suppl ier	Purpose	Ingredients	CAS#	Max Ingredient Concentratio n in Additive (% by mass)	Max Ingredient Concentratio n in HF Fluid (% by mass)
			Water	7732- 18-5	100	87.75
Sand, White	U.S. Silica	Proppant	Crystalline Silica (Quartz)	14808- 60-7	99.9	11.58
Excelerate EC-8	Hallib urton	Friction Reducer	Hydrotreated light petroleum distillate	64742- 47-8	30	0.02061
			Inorganic salt	Propri etary	30	0.02061
HCI, 7.5%	Produ cers	Acidizing	Hydrochloric Acid	7647- 01-0	7.5	0.03815
			Petroleum Distillates	64742- 47-8	30	0.02061
			Sodium Chloride	7647- 14-5	5	0.00344
LCA-1	Hallib urton	Solvent	Hydrotreated distillate	Propri etary	100	0.00085
FightR EC- 4M	Hallib urton	Friction Reducer	Hydrotreated distillate	Propri etary	30	0.041
MC MX 5- 3886	Hallib urton	Specialty Brine	Calcium nitrate.4H20	13477- 34-4	100	0.00085
LD-2800	Hallib urton	Friction Reducer	Hydrotreated light petroleum distillate	64742- 47-8	30	0.02061
			Sodium chloride	7647- 14-5	30	0.02061
			Alcohols, C12-16, ethoxylated	68551- 12-2	5	0.00344
-			9-Octadecenamide,n,n-bis- 2(hydroxy-ethyl)-,(Z)	93-83- 4	5	0.00344
			Ammonium chloride	12125- 02-9	5	0.00344
MC MX 8- 4543	Hallib urton	Biotechn ology	Contains no hazardous substances in concentrations above cut-off values according to the competent authority	NA	100	0.00085
Legend LD-7750W	Hallib urton	Scale Control	Methanol	67-56- 1	60	0.00171
			Phosphonic Acid Salt	Propri etary	5	0.0001425

RECEIVED
Office of Oil and Gas
APR 4 2022

WV Der Environments/06/2022

III G

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848
TICKET NUMBER: 1503403104

OWNER



TRIBUNE RESOURCES, LLC 3861 AMBASSADOR CAFFERY PARKWAY LAFAYETTE, LA 70503 API#s

47-103-03088 47-103-03089 47-103-03090

47-103-03090 47-103-03091 47-103-03092 47-103-03093

47-103-03094 47-103-03095 47-103-03180 REILLY GRN WZ WELL PAD AS-BUILT

GREEN & McELROY DISTRICT, WETZEL & TYLER COUNTY, WV FEBRUARY 2022

SHEET INDEX

1. TITLE SHEET
2-3. EVACUATION ROUTE/

PREVAILING WINDS
4. AS-BUILT OVERVIEW

5-14. AS-BUILT

15-18. PROFILES
19. RECLAMATION PLAN OVERVIEW

20-29. RECLAMATION PLAN 30-31. DETAILS

TOTAL DISTURBED AREA: 19.81 ACRES
ROAD DISTURBED AREA: 17.91 ACRES

PAD DISTURBED AREA: 1.9 ACRES

ACCESS ROAD LENGTH: 15,089' ACCESS ROAD AVG. WIDTH: 17' WELL PAD ELEVATION: 1288' PLANS PREPARED BY:

BOORD BENCHEK & ASSOCIATES, INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES SOUTHPOINTE, PA 15317 PHONE: 724-746-1055



ANDREW BENCHEK

DATE

WVDEP 006
ACCEPTED AS-BUILT

4/27/2022



PROPERTY OWNER PROJECT BOUNDARY ACREAGE

PROPERTY OWNER	PARCEL #	ACRES
WV DEPARTMENT OF NATURAL RESOURCES COMMERCE DIVISION	5-8-22	2.30
WV DEPARTMENT OF NATURAL RESOURCES COMMERCE DIVISION	5-8-8	0.40
WV DEPARTMENT OF NATURAL RESOURCES COMMERCE DIVISION	5-8-9	4.40
JAMES & BETTY McCOY	5-8-10.1	0.60
COASTAL FOREST RESOURCES	5-26-13	1.20
STATE OF WY PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR	5-26-14	2.60
STATE OF WV PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR	5-26-7	2.30
STATE OF WV PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR	5-26-2	0.50
STATE OF WV PUBLIC LD CORP. DEPT. OF COMM. LBR & ENVIR. DNR	5-26-1	3.30
OF NATURAL RESOURCES DIV.PUBLIC	5-26-6	0.03
DALLISON LUMBER	5-23-37	1.00
J.S. BOOTH ESTATE	5-23-33	0.70
J.S. BOOTH ESTATE	5-23-38	0.60

TITLE SHEET

REILLY GRN WZ WELL PAD GREEN & MCELROY DISTRICT, WETZEL & TYLER COUNTY, WV

COORDINATES

CENTER OF WELLS (NAD 83) LAT: 39.494663* LONG: 80.689638* (NAD 27) LAT: 39.494581* LONG: 80.689815*

SITE ENTRANCE (NAD 83) LAT: 39.463195* LONG: 80.684883* (NAD 27) LAT: 39.463112* LONG: 80.685060*

SHEET

1 OF 31

