

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-103-03041 County WETZEL District GRANT
Quad BIG RUN 7.5' Pad Name BIG192 Field/Pool Name _____
Farm name RICHARD DALLISON ET AL Well Number 513917
Operator (as registered with the OOG) EQT Production Company
Address 625 Liberty Ave. EQT Plaza, Suite 1700 City Pittsburgh State PA Zip 15222

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,375,411 Easting 535,922
Landing Point of Curve Northing 4,375,417 Easting 535,483
Bottom Hole Northing 4,376,437 Easting 535,152

Elevation (ft) 1452 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Water base Mud 13.5 ppg barium sulfate, sodium chloride, xanthan gum, polyanionic cellulose, modified starch, sodium hydroxide, phosphonates and alkyl phosphates, glutaraldehyde solution, calcium hydroxide, partially hydrolyzed polyacrylamide/polyacrylate, potassium chloride, sodium carbonate, ground walnut shells, alcohol and modified fatty acid, ferrochrome lignosulfonate, calcium carbonate, fibrous cellulose

Date permit issued 12/08/2014 Date drilling commenced 01/12/2015 Date drilling ceased 5/19/2015
Date completion activities began 6/17/2015 Date completion activities ceased 6/23/2015
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 549',581',780' Open mine(s) (Y/N) depths _____
Salt water depth(s) ft 2257',2370' Void(s) encountered (Y/N) depths _____
Coal depth(s) ft 743',804',919',1009',1240' Cavern(s) encountered (Y/N) depths _____
Is coal being mined in area (Y/N) N

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API 47-103 - 03041 Farm name RICHARD DALLISON ET AL Well number 513917

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	26"	80'	NEW	A-500 40LB/FT	NONE	Y
Surface	17.5"	13.375"	1046'	NEW	J-55 54.5LB/FT	581'	Y
Coal							
Intermediate 1	12.375" & 12.25"	9.625"	2777'	NEW	A-500 40LB/FT	NONE	Y
Intermediate 2							
Intermediate 3							
Production	8.5"	5.5"	11,832'	NEW	P-110 20LB/FT	NONE	N
Tubing							
Packer type and depth set							

Comment Details N/A

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	98	15.6	1.18	115.64	0	8
Surface	CLASS A	908	15.6	1.20	1089.6	0	8
Coal							
Intermediate 1	CLASS A / CLASS A	803 / 197	15.6 / 15.6	1.18 / 1.20	1183.94	0	8
Intermediate 2							
Intermediate 3							
Production	Class H/ Class H	831 / 447	15.2 / 15.6	1.25/2.06	1959.57	4,300' MD	72
Tubing							

Drillers TD (ft) 11,832' MD Loggers TD (ft) N/A

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5,803' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

CONDUCTOR- NONE

SURFACE- JOINTS: 1,11, 21

INTERMEDIATE- RAN AT LEAST EVERY 500' FEET

PRODUCTION- 185 Composite Centralizers. One on every joint from TD to 4,300' MD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

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WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

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WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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API 47- 103 - 03041 Farm name RICHARD DALLISON ET AL Well number 513917

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					Please See Attached

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbbls)	Amount of Nitrogen/other (units)
						Please	See	Attached

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Please insert additional pages as applicable.

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>Marcellus</u>	<u>7,628'</u> TVD	<u>8,357'</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1,812 psi Bottom Hole N/A psi DURATION OF TEST 59.00 hrs

OPEN FLOW Gas 8,527 mcfpd Oil N/A bpd NGL 0 bpd Water 1098.3 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	<u>0</u>		<u>0</u>		

Please insert additional pages as applicable.

Drilling Contractor ALPHA HUNTER DRILLING (RIG 6)
Address P.O. BOX 430 City RENO State OH Zip 45773

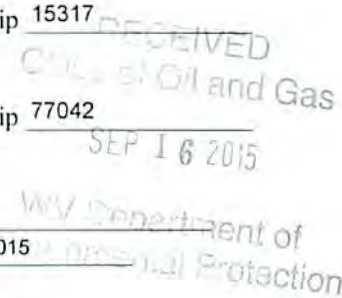
Logging Company Phoenix Technology Services
Address 1805 Brittmoore Road City HOUSTON State TX Zip 77043

Cementing Company ALLIED CEMENTING SERVICES
Address 333 Technology Drive, Suite 290 City Canonsburg State PA Zip 15317

Stimulating Company C&J Energy Services
Address 3990 Rogerdale City Houston State TX Zip 77042

Please insert additional pages as applicable.

Completed by Jim Helmick Telephone 412395-5518
Signature [Signature] Title VP Completions Date 9/14/2015



API 47- 103 - 03041 Farm name RICHARD DALLISON ET AL Well number 513917

Drilling Contractor Savanna Drilling
Address 2204 Timberloch Place Suite 230 City Woodlands State TX Zip 77380

Logging Company GYRODATA
Address 601 MAYER ST City BRIDGEVILLE State PA Zip 15017

Logging Company _____
Address _____ City _____ State _____ Zip _____

Cementing Company Baker Hughes
Address 837 Philippi Pike City Clarksburgh State WV Zip 26301

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API 47 - 103 - 03041

Formation Name	Final Top MD (ftGL) (ft)	Final Top TVD (ft)	Final Btm MD (ftGL) (ft)	Final Btm TVD (ft)
FRESH WATER ZONE	0	0	783	783
SAND/SHALE	0	0	746	746
WASHIGNTON COAL	746	746	748	748
SAND/SHALE	748	748	807	807
COAL	807	807	817	817
SAND/SHALE	817	817	922	922
COAL	922	922	927	927
SAND/SHALE	927	927	1,012	1,012
COAL	1,012	1,012	1,022	1,022
SAND/SHALE	1,022	1,022	1,243	1,243
PITTSBURGH COAL	1,243	1,243	1,248	1,248
SAND/SHALE	1,248	1,248	2,444	2,437
MAXTON	2,444	2,437	2,484	2,477
BIG LIME	2,484	2,477	2,623	2,616
BIG INJUN	2,623	2,616	2,874	2,866
WEIR	2,874	2,866	3,082	3,074
GANTZ	3,082	3,074	3,108	3,100
50F	3,108	3,100	3,193	3,185
30F	3,193	3,185	3,310	3,302
GORDON	3,310	3,302	3,390	3,382
4TH	3,390	3,382	3,539	3,531
BAYARD	3,539	3,531	3,965	3,957
WARREN	3,965	3,957	4,117	4,109
SPEECHLEY	4,117	4,109	5,006	4,998
RILEY	5,006	4,998	5,641	5,633
BENSON	5,641	5,633	5,978	5,967
ALEXANDER	5,978	5,967	7,537	7,188
RHINESTREET	7,537	7,188	7,757	7,347
SONYEA	7,757	7,347	7,840	7,402
MIDDLESEX	7,840	7,402	7,988	7,491
GENESSEE	7,988	7,491	8,039	7,516
GENESE0	8,039	7,516	8,085	7,538
TULLY	8,085	7,538	8,335	7,623
HAMILTON	8,335	7,623	8,357	7,628
MARCELLUS	8,357	7,628	11,832	7,643

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513917 - 47-103-03041-0000 - Perforations

Stage Number	Perforation Date	Top Perf Depth (ftKB)	Bottom Perf Depth (ftKB)	Number of Shots	Formation
Initiation Sleeve	6/17/2015	11,813.00	11,815.00	10	MARCELLUS
1	6/18/2015	11,692.00	11,784.00	32	MARCELLUS
2	6/18/2015	11,542.00	11,664.00	40	MARCELLUS
3	6/18/2015	11,392.00	11,514.00	40	MARCELLUS
4	6/18/2015	11,242.00	11,364.00	40	MARCELLUS
5	6/19/2015	11,092.00	11,214.00	40	MARCELLUS
6	6/19/2015	10,942.00	11,064.00	40	MARCELLUS
7	6/19/2015	10,792.00	10,914.00	40	MARCELLUS
8	6/19/2015	10,640.00	10,764.00	40	MARCELLUS
9	6/19/2015	10,492.00	10,614.00	40	MARCELLUS
10	6/20/2015	10,342.00	10,464.00	40	MARCELLUS
11	6/20/2015	10,192.00	10,314.00	40	MARCELLUS
12	6/20/2015	10,042.00	10,164.00	40	MARCELLUS
12.01	6/20/2015	10,042.00	10,164.00	32	MARCELLUS
13	6/21/2015	9,892.00	10,014.00	40	MARCELLUS
14	6/21/2015	9,742.00	9,864.00	40	MARCELLUS
15	6/22/2015	9,592.00	9,714.00	40	MARCELLUS
16	6/22/2015	9,442.00	9,564.00	40	MARCELLUS
17	6/22/2015	9,292.00	9,414.00	40	MARCELLUS
18	6/22/2015	9,142.00	9,264.00	40	MARCELLUS
19	6/22/2015	8,992.00	9,114.00	40	MARCELLUS
20	6/22/2015	8,845.00	8,964.00	40	MARCELLUS
21	6/22/2015	8,692.00	8,814.00	40	MARCELLUS
22	6/23/2015	8,542.00	8,664.00	40	MARCELLUS
23	6/23/2015	8,392.00	8,514.00	40	MARCELLUS

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513917 - 47-103-03041-0000 - Stimulated Stages

Stage Number	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbbls)	Amount of Nitrogen/other (units)
Initiation Sleeve	6/18/2015	17.2	7,486.00	9,313.00	5,781.00	0	702	0
1	6/18/2015	83.7	8,629.00	8,935.00	4,205.00	202,200	6449	0
2	6/18/2015	96.4	8,290.00	8,613.00	4,550.00	201,900	5772	0
3	6/18/2015	97.2	8,733.00	9,079.00	5,051.00	199,600	5470	0
4	6/19/2015	101.9	8,519.00	9,451.00	4,332.00	200,800	5502	0
5	6/19/2015	95	8,806.00	9,011.00	5,385.00	201,300	5731	0
6	6/19/2015	93.3	8,729.00	9,144.00	5,009.00	201,900	5883	0
7	6/19/2015	99.6	8,268.00	9,282.00	4,412.00	200,400	5694	0
8	6/19/2015	98.6	8,693.00	9,579.00	5,044.00	200,500	5493	0
9	6/19/2015	102.8	8,574.00	9,250.00	4,602.00	200,400	5368	0
10	6/20/2015	98	8,766.00	9,417.00	4,865.00	200,100	5249	0
11	6/20/2015	99.6	8,294.00	8,881.00	4,866.00	200,700	5590	0
12	6/20/2015	99.9	8,320.00	9,812.00	5,999.00	200,000	5297	0
12.01	6/20/2015	10.7	5,087.00	6,732.00	5,704.00	0	2780	0
13	6/21/2015	97.9	8,844.00	9,415.00	5,048.00	199,600	5404	0
14	6/21/2015	97.9	8,794.00	9,309.00	5,680.00	200,500	5338	0
15	6/22/2015	102.3	8,062.00	8,984.00	5,576.00	200,400	5153	0
16	6/22/2015	100.2	8,113.00	8,500.00	4,937.00	199,900	5451	0
17	6/22/2015	90.90	8,450.00	8,900.00	5,033.00	201,300	5,219	0
18	6/22/2015	100.10	7,943.00	8,526.00	5,169.00	200,100	5,337	0
19	6/22/2015	100.10	7,585.00	7,900.00	5,181.00	200,400	5,080	0
20	6/22/2015	100.40	7,672.00	8,262.00	5,385.00	200,200	5,005	0
21	6/23/2015	100.80	8,029.00	9,290.00	5,286.00	199,800	4,998	0
22	6/23/2015	100.60	7,906.00	8,178.00	5,782.00	199,800	5,075	0
23	6/23/2015	101.9	7,605.00	8,266.00	4,597.00	199,600	5201	0

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 WASHINGTON STATE DEPARTMENT OF
 ENVIRONMENT & ENERGY

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	6/17/2015
Job End Date:	6/23/2015
State:	West Virginia
County:	Wetzel
API Number:	47-103-03041-00-00
Operator Name:	EQT Production
Well Name and Number:	513917
Longitude:	-80.58222200
Latitude:	39.52751600
Datum:	NAD83
Federal/Tribal Well:	NO
True Vertical Depth:	7,628
Total Base Water Volume (gal):	5,386,122
Total Base Non Water Volume:	0



103-03041

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	C and J Energy Services	Carrier/Base Fluid	Water	7732-18-5	100.00000	90.30412	None
Sand (Proppant)	C and J Energy Services	Proppant	Silica Substrate	14808-60-7	100.00000	9.26484	None
MC MX 437-5	Multi-Chem	Calcium nitrate solution	Calcium nitrate	10124-37-5	60.00000	0.05786	None
WFR-12W	C and J Energy Services	Friction reducer	Anionic water-soluble polymer	Proprietary	100.00000	0.04281	None
Hydrochloric Acid (15%)	C and J Energy Services	Acidizing	Hydrochloric Acid	7647-01-0	15.00000	0.03498	None
Super TSC LT	C and J Energy Services	Scale control	Proprietary non-hazardous materials	Proprietary	100.00000	0.02667	None
PermVis VFR-10	Multi-Chem	Friction reducer	Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00855	None
			Ammonium chloride	12125-02-9	10.00000	0.00285	None
			Alcohols, C12-16, ethoxylated	68551-12-2	10.00000	0.00285	None

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			9-Octadecenamide, n,n-bis-2 (hydroxy-ethyl)-, (Z)	93-83-4	5.00000	0.00142	None
LSG-100	C and J Energy Services	Gelling agent					
			Solvent naphtha	64742-47-8	65.00000	0.00192	None
AI-2	C and J Energy Services	Acid Inhibitor					
			Isopropyl Alcohol	67-63-0	40.00000	0.00017	None
			Glycol Ethers	111-76-2	40.00000	0.00017	None
			Propargyl Alcohol	107-19-7	40.00000	0.00017	None
			Ethoxylated Nonylphenol	58412-54-4	13.00000	0.00006	None
			Benzyl Chloride-Quaternized	72480-70-7	10.00000	0.00004	None
OB-2	C and J Energy Services	Gel Breaker					
			Ammonium Persulfate	7727-54-0	100.00000	0.00003	None
			Silica, crystalline quartz	7631-86-9	30.00000	0.00001	None

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

- * Total Water Volume sources may include fresh water, produced water, and/or recycled water
- ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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LEGEND

LEASE LINE	---
SURFACE LINE	----
PROPOSED PATH	----
AS DRILLED PATH	----
OFFSET LINE	----
TIE LINE	----
CREEK	----
ROAD	----
COUNTY ROUTE	○
PROPOSED WELL	⊙
EXISTING WELL	⊙
TAX MAP-PARCEL	00-00

**EQT PRODUCTION COMPANY
ROBINSON LEASE
1,100 ACRES±
WELL NO. WV 513917
(BIG192 H13)**

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'27 S.P.C.(FT)	N. 376,081.5	E. 1,694,739.1
NAD'27 GEO.	LAT-(N) 39.527516	LONG-(W) 80.582222
NAD'83 UTM (M)	N. 4,375,410.9	E. 535,921.8

LANDING POINT

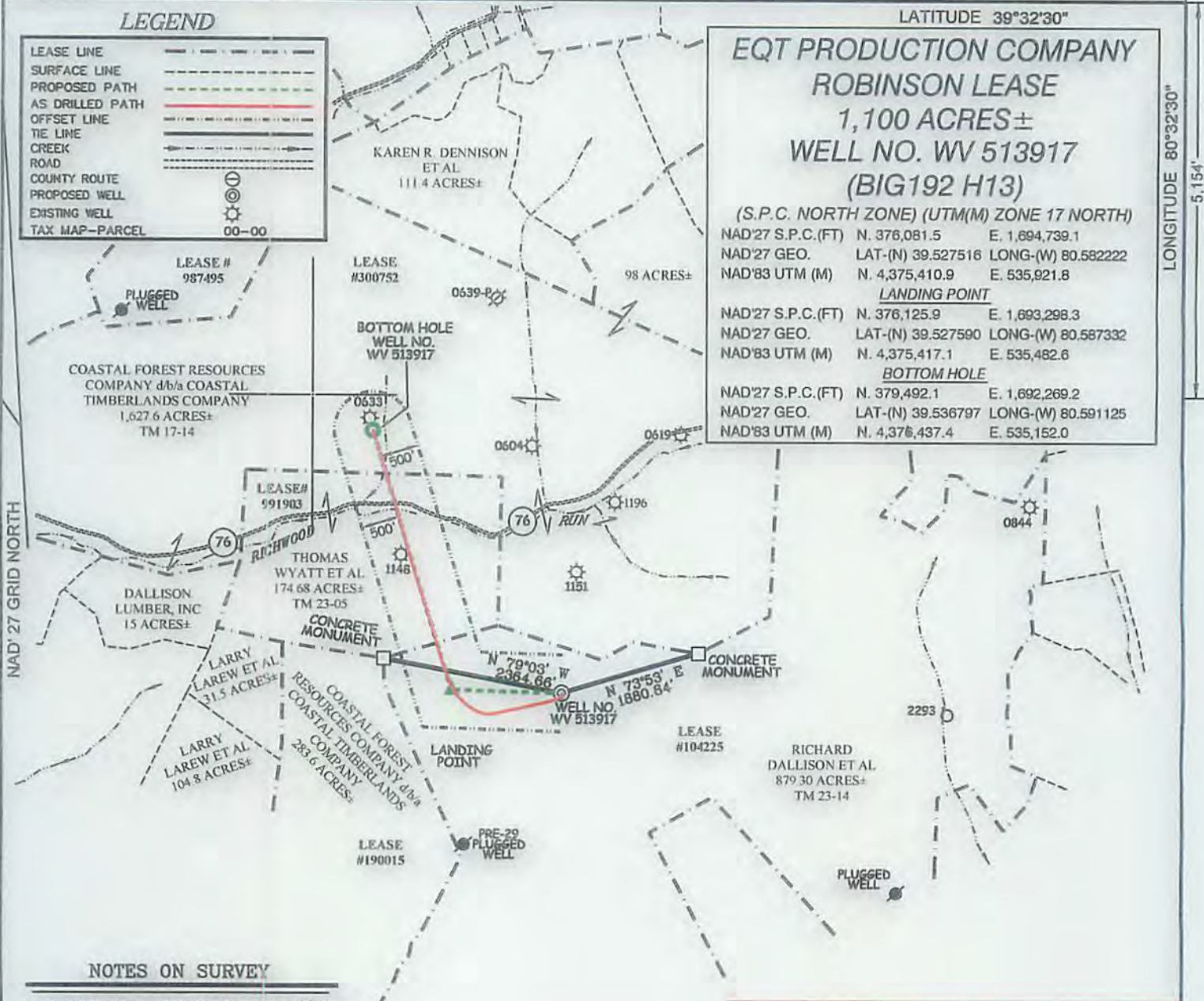
NAD'27 S.P.C.(FT)	N. 376,125.9	E. 1,693,298.3
NAD'27 GEO.	LAT-(N) 39.527590	LONG-(W) 80.587332
NAD'83 UTM (M)	N. 4,375,417.1	E. 535,482.6

BOTTOM HOLE

NAD'27 S.P.C.(FT)	N. 379,492.1	E. 1,692,269.2
NAD'27 GEO.	LAT-(N) 39.536797	LONG-(W) 80.591125
NAD'83 UTM (M)	N. 4,376,437.4	E. 535,152.0

NAD'27 GRID NORTH

LONGITUDE 80°32'30"



NOTES ON SURVEY

1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
2. AS DRILLED INFORMATION PROVIDED BY EQT.

**AS DRILLED COORDINATES
FOR WELL NO. WV 513917**

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'27 S.P.C.(FT)	N. 376,081.5	E. 1,694,739.1
NAD'27 GEO.	LAT-(N) 39.527516	LONG-(W) 80.582222
NAD'83 UTM (M)	N. 4,375,410.9	E. 535,921.8

BOTTOM HOLE

NAD'27 S.P.C.(FT)	N. 379,492.7	E. 1,692,270.6
NAD'27 GEO.	LAT-(N) 39.536799	LONG-(W) 80.591120
NAD'83 UTM (M)	N. 4,376,437.6	E. 535,152.4

ROYALTY OWNERS

GLADY WILLEY ET AL	175 AC±	LEASE NO. 991903
MILLS WETZEL LANDS INC.	1000 AC±	LEASE NO. 300752

Professional Energy Consultants
A DIVISION OF S&L LAND SURVEYS, INC.

S&L
SURVEYORS
ENGINEERS
ENVIRONMENTAL
PROJECT MGMT.

030 462-5634 WWW.SLSURVEYS.COM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 2288 *Earl N. Thompson*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE AUGUST 03, 20 12
REVISED 09/17/12, 07/09/14, 08/05/14 & 06/22/15
OPERATORS WELL NO. WV 513917
API WELL NO. 47 - 103 - 03041H
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 7797AD513917
SCALE 1" = 2000'
HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION:
ELEVATION 1,452' (PAD ELEVATION) WATERSHED AUNTY RUN OF SOUTH FORK FISHING CREEK
DISTRICT GRANT COUNTY WETZEL QUADRANGLE BIG RUN 7.5'
SURFACE OWNER RICHARD DALLISON ET AL ACREAGE 879.30±
ROYALTY OWNER ED BROOME, INC ET AL ACREAGE 1,100± **10/16/2015**
PROPOSED WORK:
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS
ESTIMATED DEPTH TVD 7,631'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT REX C. RAY
ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330 ADDRESS 115 PROFESSIONAL PLACE P.O. BOX 280 BRIDGEPORT, WV 26330

COUNTY NAME PERMIT