

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Monday, April 22, 2019 PERMIT MODIFICATION APPROVAL Horizontal 6A / Drilling Deeper

TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD

CANONSBURG, PA 15317

Permit Modification Approval for LACKAWANNA 2H

47-103-02983-00-00

Lateral Extension

Re:

TUG HILL OPERATING, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: M.B. INVESTMENTS

U.S. WELL NUMBER: 47-103-02983-00-00

Horizontal 6A Drilling Deeper

Date Modification Issued: April 22, 2019

Promoting a healthy environment.



March 5, 2019

WVDEP Office of Oil & Gas Attn: Laura Adkins 601 5th Street, SE Charleston, WV 25304-2345

VIA: Fed-Ex

RE: Permit Application Modification Request for Lackawanna 2H (API # 47-103-02983) Lateral Extension

Dear Laura:

Tug Hill Operating, LLC would like to submit the enclosed permit modification request to our approved permit for the Lackawanna 2H. We recently secured leases that allow us to extend the bottom hole for this well.

Please find the following enclosed revisions for extending the bottom hole location of the well:

- Revised WW-6B with inspector signature
- Revised WW-6A1
- Revised Mylar Well Plat
- Revised Site Safety Plan
- Revised Area of Review for Communication Purposes

If you have any questions or concerns, please feel free to call me at 304-376-0111. Thank you for your consideration in this matter.

RECEIVED Office of Oil and Gas

MAR 7 2019

WV Department of Environmental Protection

Sincerely,

Amy L. Miller

Permitting Specialist – Appalachia

Alm

Enclosures

OPERATOR WELL NO. Lackawanna

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC	494510851	Wetzel	Magnolia Porters Falls
	Operator ID	County	District Quadrangle
2) Operator's Well Number: Lackawanna 2	H Well P	ad Name: La	ckawanna
3) Farm Name/Surface Owner: Wetzel County Sa	anitary Landfill Public Ro	oad Access:	County Route 30
4) Elevation, current ground: 1306'	_ Elevation, propose	d post-constru	action: 1306'
5) Well Type (a) Gas X Oil Other	l Un	derground Sto	orage
(b)If Gas Shallow X	Deep		
Horizontal X 6) Existing Pad: Yes or No Yes	X Dri	ll Deeper	2-K-19
7) Proposed Target Formation(s), Depth(s), A Marcellus is the target formation at a depth of 6			l Pressure(s):
8) Proposed Total Vertical Depth: 6,910'			
9) Formation at Total Vertical Depth: Onon	daga		
10) Proposed Total Measured Depth: 18,69	93'		
11) Proposed Horizontal Leg Length: 11,19	93'		
12) Approximate Fresh Water Strata Depths:	70', 1116'		
13) Method to Determine Fresh Water Depths 14) Approximate Saltwater Depths: 2,167'	S: Use shallow offset wells to determine de	epest freshwater. Or determine	using prodrill tests, testing while drilling or petrophysical evaluation of resistivi
15) Approximate Coal Seam Depths: Sewick	kly Coal - 1016' and	Pittsburgh C	coal - 1111'
16) Approximate Depth to Possible Void (coa			pated Office of Oil and Gas
 Does Proposed well location contain coal directly overlying or adjacent to an active mir 			No X MAR 7 2019
(a) If Yes, provide Mine Info: Name:			WV Department of Environmental Protection
Depth:			
Seam:			
Owner:			

WW-6B (04/15)

API NO. 47- 103 - 02983

OPERATOR WELL NO.0462662019

Well Pad Name: Lackawanna

18)

CASING AND TUBING PROGRAM

ТҮРЕ	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	NEW	BW	BW	set	40'	set
Fresh Water	13 3/8"	NEW	H40	48#	set	1,256'	set
Coal	13 3/8"	NEW	H40	48#	set	1,256'	set
Intermediate	9 5/8"	NEW	J55	36#	set	2,704'	set
Production	5 1/2"	NEW	P110	20#	18,693'	18,693'	4765ft^3(CTS)
Tubing	2 3/8"	NEW	N80	4.7#		7,429'	
Liners							

ТҮРЕ	Size (in)	Wellbore Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	26"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	13 3/8"	17 1/2"	.33	1,730	1,384	SEE #24	1.2
Coal	13 3/8"	17 1/2"	.33	1,730	1,384	SEE#24	1.2
Intermediate	9 5/8"	12 1/4"	.352	3,520	2,816	SEE#24	1.19
Production	5 1/2"	8 7/8_8 3/4	.361	12,640	9,000	SEE#24	1.17/1.19
Tubing	2 3/8"		.19	11,200	8,960		
Liners							

		<u>PACKERS</u>	Office of Oil and Gas
Kind:	N/A		MAR 7 2019
Sizes:	N/A		Environmental Protection
Depths Set:	N/A		

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Marcellus utilizing existing casing and TD Pilot Hole 100' into the Onondaga. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 27,982,500 lb proppant and 432,630 bbl of water. Max rate = 80 bpm; max psi = 9,000#.

DMH 2-K15

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 26.69 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 4.32 acres
- 23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every other joint. Production casing will have one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

Office of Oil and Gas

MAR 2019

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow ion

*Note: Attach additional sheets as needed.



13 3/8" Csg @ 1,256' MD / 1,256' TVD

30" Csg @

120' MD / 120' TVD

9 5/8" Csg @ 2,704' MD / 2,704' TVD

WELL NAME: Lackawanna 2HM

STATE: wv DISTRICT:

COUNTY:

Magnolia DF Elev:

1,306

1,306 GL Elev:

Wetzel

TD: 18,693 39.60615285 TH Latitude: TH Longitude: -80.85670263 BH Latitude: 39.632208

BH Longitude: -80.873258

FORMATION TOPS	
Formation	Depth TVD
Deepest Fresh Water	1116
Sewickley Coal	1016
Pittsburgh Coal	1111
Big Lime	2215
Weir	2676
Berea	2867
Gordon	3249
Rhinestreet	6159
Geneseo/Burkett	6661
Tully	6713
Hamilton	6726
Marcellus	6755
Landing Depth	6789
Onondaga	6810
Pilot Hole Depth	6910

CASING SUMMARY										
Туре	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Cemer			
Conductor	36	30	120'	120'	BW	BW	Surface			
Surface	17.5	13 3/8	1,256'	1,256'	54.5	J55	Surface			
Intermediate 1	12 1/4	9 5/8	2,704'	2,704'	36	J55	Surface			
Production	87/8 x 8 3/4	5 1/2	18,693'	6,593'	20	CYHP110	Surface			

	CEMENT SUMM	IARY		DRILLING DETAILS		
	Sacks	Class	Density	Fluid Type	Centralizer Notes	
Conductor	338	А	15.6	Air	None	
Surface	1,245	Α	15.6	Air	3 Centralizers at equal distance	
Intermediate 1	892	Α	15	Air	1 Centralizer every other jt	
Production	4,375	Α	14.5	Air / SOBM	1 every other joint in lateral; 1 per joint in curve; every other jt to sfc	

KOP@ 6,129' ft MD

Pilot Hole PH TD @ 6,910' TVD Landing Point @7,500MD / 6,789' TVD

Office of Oil and Gas

PH TVD = 100' below on only on the protection

PH TVD = 100' below on only on the protection

Lateral TD @ 18,693' ft MD

6,593 ft TVD



Tug Hill Operating, LLC Casing and Cement Program

Lackawanna 2HM

Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	13 3/8"	J55	17 1/2"	1,256'	CTS
Intermediate	9 5/8"	J55	12 1/4"	2,704'	CTS
Production	5 1/2"	CYHP110	8 7/8 x 8 3/4	18,693'	CTS

Cement

Conductor:	Premium NE-1 +	2% bwoc CaC12 +	46.5% Fresh Water	 Conductor 	Cement mixed at	15.6 ppg, Y=1.2	

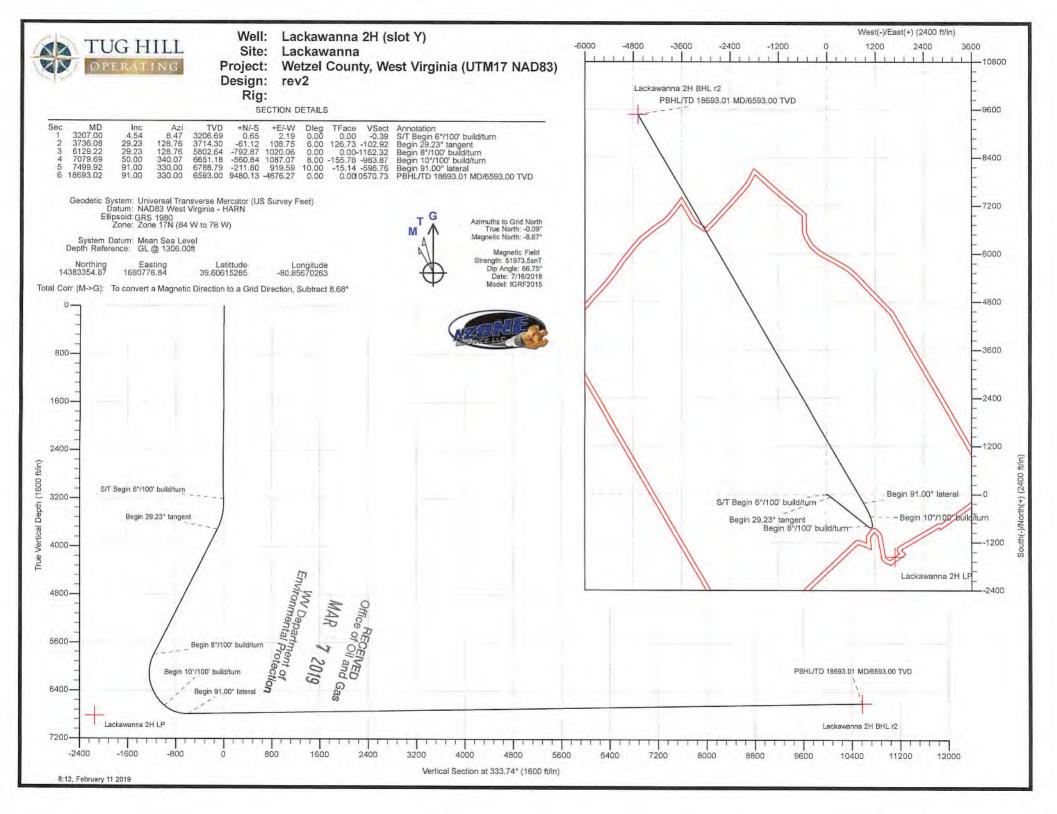
Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.19

Kick Off Plug: Class H Cement + 1% CD-32 + .7% Sodium Metasilicate + .1% R-3 + .75 gal/100sk FP-13L - KOP Plug

50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-Production: 170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L - Production Cement mixed at 15.2ppg, Y = 1.19

2-15-15







Database:

DB_Jul2216dt_v14

Company: Project:

Tug Hill Operating LLC Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Site: Well:

Lackawanna 2H (slot Y)

Wellbore: Design:

Sidetrack 01

rev2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna 2H (slot Y)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

Project

Wetzel County, West Virginia (UTM17 NAD83)

Map System:

Universal Transverse Mercator (US Survey Feet)

NAD83 West Virginia - HARN

Geo Datum: Map Zone:

Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

Site

Lackawanna

Site Position: From:

Lat/Long

Northing:

14,383,374.84 usft 1,680,777.71 usft

Latitude: Longitude: 39.60620769

Position Uncertainty:

Easting: 0.00 ft Slot Radius:

13-3/16 "

-8.58

Grid Convergence:

-80.85669942

0.09

Well

Lackawanna 2H (slot Y)

Well Position

+N/-S +E/-W

rev2

0.00 ft 0.00 ft

0.00 ft

Northing: Easting:

14,383,354.87 usft 1,680,776.84 usft Latitude:

39.60615285

Position Uncertainty

Wellhead Elevation:

Longitude: Ground Level: -80.85670263 1,306.00 ft

Wellbore

Sidetrack 01

Magnetics Model Name Sample Date IGRF2015 7/16/2018

Declination (°)

Dip Angle (°)

Field Strength (nT)

51,973.54906711

Design

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

3,207.00

Vertical Section:

Depth From (TVD) (ft) 0.00

+N/-S (ft) 0.00

+E/-W (ft) 0.00

Direction (°) 333.74

66.75

Plan Survey Tool Program

Date 2/11/2019

Depth From (ft)

Depth To (ft)

Survey (Wellbore)

Tool Name

Remarks

3,207.00

18,693.02 rev2 (Sidetrack 01)

MWD

MWD - Standard

					MVVD - Standa	ard			Environ-	€ 2019
Plan Sections Measured Depth (ft)	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO	ental Protection
(it)	(1)	(°)	(ft)	(ft)	(ft)	(/ louit)	(110011)	(710011)	(°)	Target
3,207.00	4.54	8.47	3,206.69	0.65	2.19	0.00	0.00	0.00	0.00	
3,736.08	29.23	128.76	3,714.30	-61.12	108.75	6.00	4.67	22.74	126.73	
6,129.22	29.23	128.76	5,802.64	-792.87	1,020.06	0.00	0.00	0.00	0.00	
7,079.69	50.00	340.07	6,651.18	-560.84	1,087.07	8.00	2.18	-15.64	-155.78	
7,499.92	91.00	330.00	6,788.79	-211.80	919.59	10.00	9.76	-2.40	-15.14	
18,693.02	91.00	330.00	6,593.00	9,480.13	-4,676.27	0.00	0.00	0.00	0.00	Lackawanna 2H BHL



Database:

DB_Jul2216dt_v14

Company: Project:

Tug Hill Operating LLC Wetzel County, West Virginia (UTM17

Site:

NAD83) Lackawanna

Well:

Lackawanna 2H (slot Y)

Wellbore:

Sidetrack 01 Design: rev2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna 2H (slot Y)

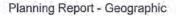
GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature



			Made			5700	27.11		Onmental Prote
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
3,207.00	4.54	8.47	3,206.69	0.65	2.19	14,383,355.52	1,680,779.03	39.60615462	-80,8566
S/T Begi	in 6°/100' build	i/turn							
3,300.00	4.63	83.52	3,299.46	4.71	6.46	14,383,359.59	1,680,783.30	39.60616577	-80.8566
3,400.00	9.57	113,14	3,398.70	1.90	18.12	14,383,356.77	1,680,794.96	39.60615799	-80.8566
3,500.00	15.29	121.84	3,496.32	-8.33	36.99	14,383,346.54	1,680,813.83	39.60612980	-80.8565
3,600.00	21.16	125.83	3,591.26	-25.87	62.85	14,383,329.00	1,680,839.69	39.60608152	-80,856
3,700.00	27.09	128.15	3,682.49	-50.53	95.42	14,383,304.35	1,680,872.26	39.60601367	-80.8563
3,736.08	29.23	128.76	3,714.30	-61.12	108.75	14,383,293.75	1,680,885.59	39.60598452	-80.8563
Begin 29	9.23° tangent								
3,800.00	29.23	128.76	3,770.08	-80.66	133.09	14,383,274.21	1,680,909.93	39.60593074	-80.8562
3,900.00	29.23	128.76	3,857.34	-111.24	171.17	14,383,243.63	1,680,948.01	39.60584659	-80.8560
4,000.00	29.23	128.76	3,944.60	-141.82	209.25	14,383,213.06	1,680,986.09	39.60576245	-80.8559
4,100.00		128.76	4,031.87	-172.40	247.33	14,383,182.48	1,681,024.17	39.60567830	-80.8558
4,200.00	29,23	128,76	4,119.13	-202.97	285.41	14,383,151.90	1,681,062.25	39.60559416	-80.8556
4,300.00		128.76	4,206.39	-233,55	323.49	14,383,121.32	1,681,100.33	39.60551002	-80.855
4,400.00	29.23	128.76	4,293.66	-264.13	361.57	14,383,090.75	1,681,138.41	39.60542587	-80.8554
4,500.00		128.76	4,380,92	-294.70	399.65	14,383,060.17	1,681,176.49	39.60534173	-80.8552
4,600.00		128.76	4,468,19	-325,28	437.73	14,383,029.59	1,681,214.57	39.60525758	-80,855
4,700.00		128.76	4,555.45	-355.86	475.81	14,382,999.01	1,681,252.65	39.60517344	-80.8550
4,800.00	29.23	128.76	4,642.71	-386.44	513.89	14,382,968.44	1,681,290.73	39.60508929	-80.8548
4,900.00		128.76	4,729.98	-417.01	551.97	14,382,937.86	1,681,328.81	39.60500515	-80.8547
5,000,00	29.23	128.76	4,817.24	-447.59	590.05	14,382,907,28	1,681,366.89	39.60492100	-80.8546
5,100.00		128.76	4,904.50	-478.17	628.13	14,382,876.71	1,681,404.97	39.60483685	-80.854
5,200.00		128.76	4,991.77	-508.75	666.21	14,382,846.13	1,681,443.05	39.60475271	-80.8543
5,300.00		128.76	5,079.03	-539.32	704.29	14,382,815.55	1,681,481.13	39.60466856	-80.8542
5,400.00		128.76	5,166.29	-569.90	742.37	14,382,784.97	1,681,519.21	39.60458442	-80.8540
5,500.00		128.76	5,253.56	-600.48	780.45	14,382,754,40	1,681,557.29	39.60450027	-80.8539
5,600.00		128.76	5,340.82	-631.05	818.53	14,382,723.82	1,681,595.37	39.60441612	-80.8538
5,700.00		128.76	5,428.09	-661.63	856.61	14,382,693.24	1,681,633.45	39.60433198	-80,8536
5,800.00		128.76	5,515.35	-692.21	894.69	14,382,662.67	1,681,671.53	39.60424783	-80.853
5,900.00		128.76	5,602.61	-722.79	932.77	14,382,632.09	1,681,709.61	39.60416368	-80.8533
6,000.00		128.76	5,689.88	-753.36	970.85	14,382,601.51	1,681,747.69	39.60407954	-80.8532
6,100.00	29,23	128.76	5,777.14	-783.94	1,008.93	14,382,570.93	1,681,785.77	39.60399539	-80,8531
6,129.22	29.23	128.76	5,802.64	-792.88	1,020,06	14,382,562.00	1,681,796.90	39.60397080	-80,8530
Begin 8°	/100' build/tur	n							
6,200.00	24.17	123.09	5,865.86	-811.62	1,045.70	14,382,543.25	1,681,822,53	39.60391920	-80.8529
6,300.00	17.61	110.08	5,959.28	-828.02	1,077.11	14,382,526.85	1,681,853.94	39.60387402	-80.8528
6,400.00	12.73	85.36	6,055.87	-832.33	1,102.33	14,382,522.54	1,681,879.17	39,60386207	-80,8527
6,500.00	11.85	47.31	6,153.74	-824.47	1,120.89	14,382,530.41	1,681,897.73	39.60388358	-80,8527
6,600.00		17.08	6,250.98	-804.59	1,132.41	14,382,550.29	1,681,909.25	39.60393813	-80.8526
6,700.00		0.92	6,345.70	-773.07	1,136.68	14,382,581.80	1,681,913.52	39.60402466	-80.8526
6,800.00		351.97	6,436.06	-730.54	1,133.60	14,382,624.33	1,681,910.44	39.60414149	-80.8526
6,900.00	36.27	346.37	6,520.30	-677.82	1,123.25	14,382,677.06	1,681,900.08	39.60428633	-80.8527
7,000.00	43.87	342.47	6,596.78	-615,93	1,105.81	14,382,738.95	1,681,882,65	39.60445638	-80.8527
7,079.69	50.00	340.07	6,651.18	-560.84	1,087.07	14,382,794.03	1,681,863.91	39.60460775	-80.8528
	9'/100' build/tu								
7,100.00	51.96	339.40	6,663.96	-546.04	1,081.60	14,382,808.83	1,681,858.44	39.60464842	-80.8528
7,200.00	61.67	336.52	6,718.64	-468.62	1,050.13	14,382,886.26	1,681,826.97	39.60486120	-80.8529
7,300.00	71.43	334.14	6,758.39	-385.39	1,011.83	14,382,969.49	1,681,788.67	39,60508995	-80,853
7,400.00	81,21	332.01	6,782.01	-298.88	967.85	14,383,055.99	1,681,744.69	39.60532772	-80.8532
7,499.92	91.00	330.00	6,788.79	-211.80	919.59	14,383,143.07	1,681,696.42	39.60556709	-80.8534
Begin 91	.00° lateral								
7,500.00	91.00	330.00	6,788.79	-211.73	919.55	14,383,143.14	1,681,696,38	39,60556728	-80.8534





Database: Company: DB_Jul2216dt_v14
Tug Hill Operating LLC

Project:

Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Well: Lackawanna 2H (slot Y)

Wellbore: Design:

Site:

Sidetrack 01 rev2 Local Co-ordinate Reference:

TVD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna 2H (slot Y)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature



Environmental Protection

Measured			Vertical			Мар	Мар		
Depth (ft)	Inclination (°)	Azimuth (°)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
7,600.00	91.00	330.00	6,787.04	-125.14	869.55	14,383,229,73	1,681,646,39	39.60580531	-80,8536
7,700.00	91.00	330.00	6,785.29	-38.56	819.56	14,383,316.32	1,681,596.40	39.60604334	-80.85379
7,800.00	91.00	330.00	6,783.54	48.03	769.56	14,383,402,91	1,681,546.40	39.60628136	-80.8539
7,900.00	91.00	330.00	6,781.79	134.62	719.57	14,383,489.49	1,681,496.41	39.60651939	-80.8541
8,000.00	91.00	330.00	6,780.04	221.21	669.58	14,383,576.08	1,681,446.42	39.60675742	-80.8543
8,100.00	91.00	330.00	6,778.29	307.80	619.58	14,383,662.67	1,681,396.42	39.60699544	-80.8545
8,200.00	91.00	330.00	6,776.54	394.39	569.59	14,383,749.26	1,681,346.43	39.60723347	-80.8546
8,300.00	91.00	330.00	6,774.79	480.97	519,60	14,383,835.85	1,681,296.43	39.60747149	-80.8548
8,400.00	91.00	330.00	6,773.04	567.56	469.60	14,383,922.43	1,681,246.44	39.60770952	-80.8550
8,500.00	91.00	330.00	6,771.29	654.15	419.61	14,384,009.02	1,681,196.45	39.60794754	-80,8552
8,600.00	91.00	330.00	6,769.54	740.74	369.61	14,384,095.61	1,681,146,45	39.60818557	-80.8553
8,700.00	91.00	330.00	6,767.80	827.33	319.62	14,384,182.20	1,681,096.46	39.60842359	-80.8555
8,800.00	91.00	330.00	6,766.05	913.92	269.63	14,384,268.79	1,681,046.47	39.60866162	-80.8557
8,900.00	91.00	330.00	6,764.30	1,000.51	219.63	14,384,355.38	1,680,996.47	39.60889964	-80,8559
9,000.00	91.00	330.00	6,762.55	1,087.09	169.64	14,384,441.96	1,680,946.48	39.60913766	-80.8560
9,100.00	91.00	330.00	6,760.80	1,173.68	119.64	14,384,528,55	1,680,896,48	39.60937569	-80.8562
9,200.00	91.00	330.00	6,759.05	1,260.27	69.65	14,384,615.14	1,680,846.49	39.60961371	-80.8564
9,300.00	91.00	330.00	6,757.30	1,346.86	19.66	14,384,701.73	1,680,796.50	39,60985173	-80.8566
9,400.00	91.00	330.00	6,755.55	1,433.45	-30.34	14,384,788.32	1,680,746.50	39.61008975	-80,8568
9,500.00	91.00	330.00	6,753.80	1,520.04	-80.33	14,384,874.91	1,680,696.51	39.61032778	-80.8569
9,600.00	91.00	330.00	6,752,05	1,606.62	-130.32	14,384,961.49	1,680,646.52	39.61056580	-80.8571
9,700.00	91.00	330.00	6,750.30	1,693.21	-180.32	14,385,048.08	1,680,596,52	39.61080382	-80.8573
9,800.00	91.00	330.00	6.748.55	1,779.80	-230.31	14,385,134.67	1,680,546.53	39.61104184	-80,8575
9,900.00	91.00	330.00	6,746.81	1,866.39	-280.31	14,385,221.26	1,680,496.53	39.61127986	-80.8576
10,000.00	91.00	330.00	6,745.06	1,952.98	-330.30	14,385,307.85	1,680,446.54	39.61151788	-80.8578
10,100.00	91.00	330,00	6,743,31	2,039.57	-380.29	14,385,394.44	1,680,396,55	39.61175590	-80,8580
10,200.00	91.00	330.00	6,741.56	2,126.16	-430.29	14,385,481.02	1,680,346,55	39,61199392	-80.8582
10,300.00	91.00	330.00	6,739.81	2,212.74	-480.28	14,385,567.61	1,680,296.56	39.61223194	-80.8583
10,400.00	91.00	330.00	6,738.06	2,299.33	-530.27	14,385,654.20	1,680,246.57	39.61246996	-80.8585
10,500,00	91.00	330.00	6,736.31	2,385.92	-580.27	14,385,740.79	1,680,196.57	39.61270798	-80.8587
10,600.00	91,00	330,00	6,734.56	2,472.51	-630.26	14,385,827.38	1,680,146.58	39.61294600	-80.8589
10,700.00	91.00	330.00	6,732.81	2,559.10	-680.26	14,385,913.97	1,680,096.59	39.61318402	-80.8591
10,800.00	91.00	330.00	6,731.06	2,645.69	-730.25	14,386,000.55	1,680,046.59	39.61342204	-80.8592
10,900.00	91.00	330.00	6,729.31	2,732.27	-780.24	14,386,087.14	1,679,996.60	39.61366006	-80.8594
11,000.00	91.00	330.00	6,727,56	2,818.86	-830.24	14,386,173.73	1,679,946.60	39.61389807	-80.8596
11,100.00	91.00	330,00	6,725.82	2,905.45	-880.23	14,386,260.32	1,679,896.61	39.61413609	-80.8598
11,200.00	91.00	330.00	6,724.07	2,992.04	-930.22	14,386,346.91	1,679,846.62	39.61437411	-80.8599
11,300.00	91.00	330.00	6,722.32	3,078.63	-980.22	14,386,433.50	1,679,796.62	39.61461213	-80.8601
11,400.00	91.00	330.00	6,720.57	3,165.22	-1,030.21	14,386,520.08	1,679,746.63	39.61485014	-80.8603
11,500.00	91.00	330.00	6,718.82	3,251.81	-1,080.21	14,386,606.67	1,679,696.64	39.61508816	-80.8605
11,600.00	91.00	330.00	6,717.07	3,338.39	-1,130.20	14,386,693.26	1,679,646.64	39.61532618	-80.8606
11,700.00	91.00	330,00	6,715.32	3,424.98	-1,180,19	14,386,779.85	1,679,596.65	39.61556419	-80.8608
11,800.00	91.00	330,00	6,713,57	3,511.57	-1,230.19	14,386,866.44	1,679,546.65	39,61580221	-80.8610
11,900.00	91.00	330.00	6,711.82	3,598.16	-1,280.18	14,386,953.03	1,679,496.66	39.61604022	-80.8612
12,000.00	91.00	330.00	6,710.07	3,684.75	-1,330.18	14,387,039.61	1,679,446.67	39.61627824	-80.8614
12,100.00	91.00	330.00	6,708.32	3,771.34	-1,380.17	14,387,126.20	1,679,396.67	39.61651625	-80.8615
12,200.00	91.00	330.00	6,706.57	3,857.92	-1,430.16	14,387,212.79	1,679,346.68	39.61675427	-80.8617
12,300.00	91.00	330.00	6,704.83	3,944.51	-1,480.16	14,387,299.38	1,679,296.69	39.61699228	-80.8619
12,400.00	91.00	330.00	6,703.08	4,031.10	-1,530.15	14,387,385.97	1,679,246.69	39.61723030	-80.8621
12,500.00	91.00	330.00	6,701.33	4,117.69	-1,580,14	14,387,472.55	1,679,196.70	39.61746831	-80,8622
12,600.00	91.00	330.00	6,699.58	4,204.28	-1,630.14	14,387,559.14	1,679,146.71	39.61770632	-80,8624
12,700.00	91.00	330.00	6,697.83	4,290.87	-1,680.13	14,387,645.73	1,679,096.71	39.61794434	-80.8626
12,800.00	91.00	330.00	6,696.08	4,377.46	-1,730.13	14,387,732.32	1,679,046.72	39.61818235	-80.8628
12,900.00	91.00	330.00	6,694.33	4,464.04	-1,780.12	14,387,818.91	1,678,996.72	39.61842036	-80.8629



Database: Company: DB_Jul2216dt_v14
Tug Hill Operating LLC

Project:

Site:

Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Well:

Lackawanna 2H (slot Y)

Wellbore: Design: Sidetrack 01 rev2 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Reference: Well Lackawanna 2H (slot Y)
GL @ 1306.00ft

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

Office of Oil and Gas

MAR 7 2019

WW Department of Environmental Protection

Planned Survey

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Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
13,000.00	91,00	330.00	6,692.58	4,550,63	-1,830.11	14,387,905.50	1,678,946.73	39,61865838	-80.86317
13,100.00	91.00	330.00	6,690.83	4,637.22	-1,880.11	14,387,992.08	1,678,896.74	39.61889639	-80.86335
13,200.00	91.00	330.00	6,689.08	4,723.81	-1,930.10	14,388,078.67	1,678,846.74	39,61913440	-80.86352
13,300.00	91.00	330.00	6,687.33	4,810.40	-1,980.09	14,388,165.26	1,678,796.75	39.61937241	-80.86370
13,400.00	91.00	330.00	6,685.58	4,896.99	-2,030.09	14,388,251.85	1,678,746.76	39.61961042	-80.86388
13,500.00	91,00	330,00	6,683.84	4,983.57	-2,080.08	14,388,338.44	1,678,696.76	39.61984843	-80.86406
13,600.00	91.00	330,00	6,682.09	5,070.16	-2,130.08	14,388,425.03	1,678,646.77	39.62008644	-80.86423
13,700.00	91.00	330.00	6,680.34	5,156.75	-2,180.07	14,388,511.61	1,678,596.77	39,62032445	-80.86441
13,800.00	91.00	330.00	6,678.59	5,243.34	-2,230.06	14,388,598.20	1,678,546.78	39.62056246	-80.86459
13,900.00	91,00	330.00	6,676.84	5,329.93	-2,280.06	14,388,684,79	1,678,496.79	39.62080047	-80.86476
14,000.00	91,00	330,00	6,675.09	5,416.52	-2,330.05	14,388,771.38	1,678,446.79	39.62103848	-80,86494
14,100.00	91,00	330.00	6,673.34	5,503.11	-2,380,05	14,388,857.97	1,678,396.80	39.62127649	-80.86512
14,200.00	91.00	330.00	6,671.59	5,589.69	-2,430.04	14,388,944.56	1,678,346.81	39.62151450	-80.86530
14,300.00	91,00	330.00	6,669.84	5,676.28	-2,480.03	14,389,031.14	1,678,296.81	39.62175251	-80,86547
14,400.00	91.00	330,00	6,668.09	5,762.87	-2,530.03	14,389,117.73	1,678,246.82	39.62199052	-80.86565
14,500.00	91.00	330.00	6,666.34	5,849.46	-2,580.02	14,389,204.32	1,678,196.83	39.62222853	-80,86583
14,600.00	91.00	330.00	6,664.59	5,936.05	-2,630.01	14,389,290.91	1,678,146.83	39.62246654	-80.86600
14,700.00	91.00	330.00	6,662.84	6,022.64	-2,680.01	14,389,377.50	1,678,096.84	39.62270454	-80,86618
14,800.00	91.00	330.00	6,661.10	6,109.22	-2,730.00	14,389,464.09	1,678,046.84	39,62294255	-80.86636
14,900.00	91.00	330.00	6,659.35	6,195.81	-2,780,00	14,389,550,67	1,677,996,85	39.62318056	-80.86654
15,000.00	91.00	330.00	6,657.60	6,282.40	-2,829.99	14,389,637.26	1,677,946,86	39.62341857	-80.86671
15,100.00	91.00	330.00	6,655.85	6,368.99	-2,879.98	14,389,723.85	1,677,896.86	39.62365657	-80,86689
W. Ch. W. C.		330.00	6,654.10	6,455.58				39.62389458	-80,86707
15,200.00	91.00		6,652.35		-2,929.98	14,389,810.44	1,677,846.87		-80.86724
15,300.00	91.00	330.00		6,542.17	-2,979.97	14,389,897.03	1,677,796.88	39.62413258	
15,400.00	91.00	330.00	6,650.60	6,628.76	-3,029.96	14,389,983,62	1,677,746.88	39.62437059	-80.86742
15,500.00	91.00	330.00	6,648.85	6,715.34	-3,079.96	14,390,070.20	1,677,696.89	39.62460860	-80,86760
15,600.00	91.00	330.00	6,647.10	6,801.93	-3,129.95	14,390,156.79	1,677,646.89	39.62484660	-80.86777
15,700.00	91.00	330.00	6,645.35	6,888.52	-3,179.95	14,390,243.38	1,677,596.90	39.62508461	-80.86795
15,800.00	91.00	330.00	6,643.60	6,975.11	-3,229.94	14,390,329.97	1,677,546.91	39.62532261	-80.86813
15,900.00	91.00	330.00	6,641.85	7,061.70	-3,279.93	14,390,416,56	1,677,496.91	39.62556061	-80.86831
16,000.00	91.00	330.00	6,640.11	7,148.29	-3,329.93	14,390,503.14	1,677,446.92	39.62579862	-80.86848
16,100.00	91.00	330.00	6,638.36	7,234.87	-3,379.92	14,390,589.73	1,677,396.93	39.62603662	-80.86866
16,200.00	91.00	330.00	6,636.61	7,321.46	-3,429.91	14,390,676.32	1,677,346.93	39.62627463	-80.86884
16,300.00	91.00	330.00	6,634.86	7,408.05	-3,479.91	14,390,762.91	1,677,296.94	39.62651263	-80.86901
16,400.00	91.00	330.00	6,633.11	7,494.64	-3,529.90	14,390,849.50	1,677,246.94	39.62675063	-80.86919
16,500.00	91.00	330.00	6,631.36	7,581.23	-3,579.90	14,390,936.09	1,677,196.95	39.62698863	-80.86937
16,600.00	91.00	330.00	6,629.61	7,667.82	-3,629.89	14,391,022.67	1,677,146.96	39.62722664	-80.86955
16,700.00	91.00	330.00	6,627.86	7,754,41	-3,679.88	14,391,109.26	1,677,096,96	39.62746464	-80.86972
16,800.00	91.00	330.00	6,626.11	7,840.99	-3,729.88	14,391,195.85	1,677,046.97	39.62770264	-80.86990
16,900.00	91.00	330.00	6,624.36	7,927.58	-3,779.87	14,391,282.44	1,676,996.98	39.62794064	-80.87008
17,000.00	91.00	330.00	6,622,61	8,014.17	-3,829.87	14,391,369.03	1,676,946.98	39.62817864	-80.87025
17,100.00	91.00	330,00	6,620.86	8,100.76	-3,879.86	14,391,455.62	1,676,896.99	39.62841664	-80.87043
17,200.00	91.00	330.00	6,619.12	8,187.35	-3,929.85	14,391,542.20	1,676,847.00	39,62865465	-80.87061
17,300.00	91.00	330.00	6,617.37	8,273.94	-3,979.85	14,391,628.79	1,676,797.00	39.62889265	-80.87079
17,400.00	91.00	330.00	6,615.62	8,360.52	-4,029.84	14,391,715.38	1,676,747.01	39.62913065	-80.87096
17,500.00	91.00	330,00	6,613.87	8,447.11	-4,079.83	14,391,801.97	1,676,697.01	39.62936865	-80.87114
17,600.00	91.00	330.00	6,612.12	8,533.70	-4,129.83	14,391,888,56	1,676,647.02	39,62960665	-80.87132
17,700.00	91.00	330.00	6,610.37	8,620.29	-4,179.82	14,391,975.15	1,676,597.03	39,62984464	-80.87149
17,800.00	91.00	330.00	6,608.62	8,706.88	-4,229.82	14,392,061.73	1,676,547.03	39.63008264	-80.87167
17,900.00	91.00	330.00	6,606,87	8,793.47	-4,279.81	14,392,148.32	1,676,497.04	39.63032064	-80.87185
18,000,00	91.00	330,00	6,605.12	8,880.06	-4,329.80	14,392,234.91	1,676,447.05	39.63055864	-80.87203
18,100.00	91.00	330.00	6,603.37	8,966.64	-4,379.80	14,392,321.50	1,676,397.05	39.63079664	-80.87220
18,200.00	91.00	330.00	6,601.62	9,053.23	-4,429.79	14,392,408.09	1,676,347.06	39.63103464	-80.872384
18,300.00	91.00	330.00	6,599.87	9,139.82	-4,479.78	14,392,494.68	1,676,297.06	39.63127264	-80,87256





Database:

DB_Jul2216dt_v14

Company: Project: Tug Hill Operating LLC Wetzel County, West Virginia (UTM17

NAD83) Lackawanna

Site: Lackawanna
Well: Lackawanna 2H (slot Y)

Wellbore: Design: Sidetrack 01 rev2 Local Co-ordinate Reference:

TVD Reference:

North Reference:

Survey Calculation Method:

Well Lackawanna 2H (slot Y)

GL @ 1306.00ft GL @ 1306.00ft

Grid

Minimum Curvature

Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
18,400.00	91.00	330.00	6,598.13	9,226.41	-4,529.78	14,392,581.26	1,676,247.07	39,63151063	-80,8727389
18,500.00	91.00	330.00	6,596.38	9,313.00	-4,579.77	14,392,667.85	1,676,197.08	39.63174863	-80,8729161
18,600.00	91.00	330.00	6,594.63	9,399.59	-4,629.77	14,392,754.44	1,676,147.08	39,63198663	-80.8730932
18,693.01	91.00	330.00	6,593.00	9,480.12	-4,676.27	14,392,834.98	1,676,100.58	39.63220799	-80.8732579
PBHL/TD	18693.01 MD	/6593.00 TVD)						
18,693.02	91.00	330.00	6,593.00	9,480.13	-4,676.27	14,392,834,98	1,676,100.58	39,63220800	-80.8732580

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir.	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Lackawanna 2H BHL r2 - plan hits target cen - Point	0.00 ter	0.00	6,593.00	9,480.13	-4,676.27	14,392,834.98	1,676,100.58	39.63220800	-80,87325800
Lackawanna 2H LP - plan misses target - Point	0.00 center by 106	0.01 9.80ft at 677	6,816.00 3.62ft MD (6	-1,558.89 412.75 TVD,	1,697.11 -742.79 N, 11	14,381,795.98 35.13 E)	1,682,473.95	39.60186397	-80.85068633

Me	asured	Vertical	Local Coor	dinates		
	epth (ft)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
	3,207.00	3,206.69	0.65	2.19	S/T Begin 6°/100' build/turn	
	3,736.08	3,714.30	-61.12	108.75	Begin 29.23° tangent	
(6,129.22	5,802.64	-792.88	1,020.06	Begin 8°/100' build/turn	
	7,079.69	6,651.18	-560.84	1,087.07	Begin 10°/100' build/turn	
	7,499.92	6,788.79	-211.80	919.59	Begin 91.00° lateral	
18	8,693.01	6,593.00	9,480.12	-4,676.27	PBHL/TD 18693.01 MD/6593.00 TVD	

Office of Oil and Gas
MAR 7 2019

WW Department of Environmental Protection

Operator's Well No.	Lackawanna 2H
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

Office of Oil and Gas

*See attachment

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, of Protection nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC

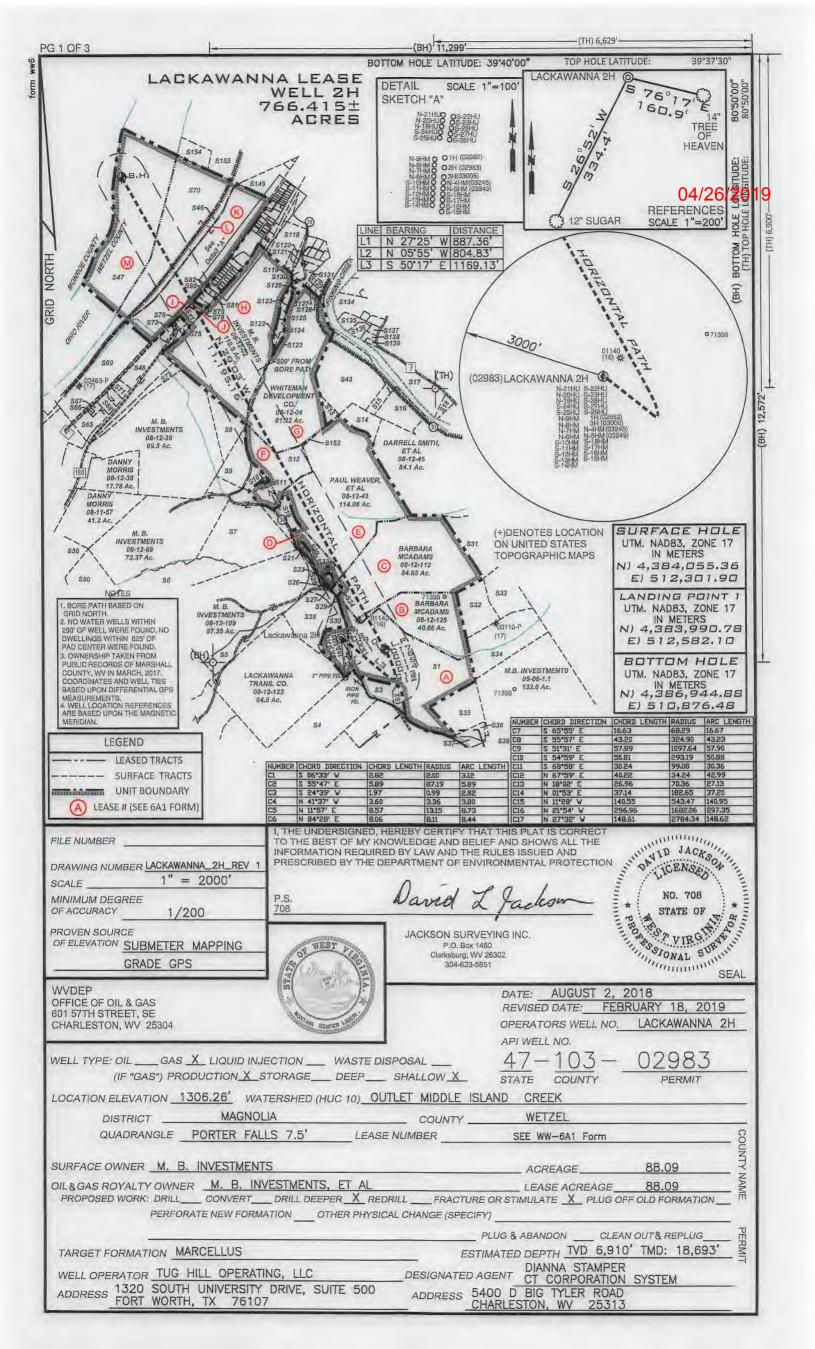
By: Amy L. Miller ()

Its: Permitting Specialist - Appalachia Region

WW-6A1 Supplement

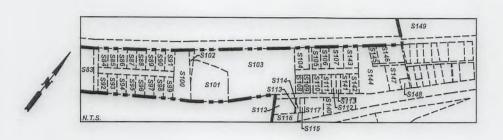
Operator's Well No. <u>Lackawanna - 2H</u>

Lease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ook/Page	Assignment	Assignment	Assignment
10*47103.061.2	8-12-134		M B INVESTMENTS BARBARA MCADAMS	TH EXPLORATION LLC	1/8+	179A	475	N/A	N/A	N/A
10*16201	8-12-125	В	BARBARA MCADAMS	TH EXPLORATION LLC	1/8+	189A	465	N/A	N/A	N/A
10*16201	8-12-112	С	BARBARA MCADAMS	TH EXPLORATION LLC	1/8+	189A	465	N/A	N/A	N/A
10*47103.061.2	8-12-43.5	D	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A	N/A	N/A
								Gastar Exploration USA Inc to	Gastar Exploration USA Inc	Gastar Exploration Inc to
								Atinum Marcellus I LLC:	merged into Gastar	TH Exploration II LLC:
10*15191	8-12-43	E	MICHAEL A CORBIN	GASTAR EXPLORATION USA INC	1/8+	127A	392	129A/217	Exploration Inc: CB13/270	173A/431
								Gastar Exploration USA Inc to	Gastar Exploration USA Inc	Gastar Exploration Inc to
		1		:	-			Atinum Marcellus I LLC:	merged into Gastar	TH Exploration II LLC:
10*15192	8-12-43	E	PAUL E WEAVER	GASTAR EXPLORATION USA INC	1/8+	127A	395	129A/217	Exploration Inc: CB13/270	173A/431
								Gastar Exploration USA Inc to	Gastar Exploration USA Inc	Gastar Exploration Inc to
		1						Atinum Marcellus I LLC:	merged into Gastar	TH Exploration II LLC:
10*15191	8-12-43.1	F	MICHAEL A CORBIN	GASTAR EXPLORATION USA INC	1/8+	127A	392	129A/217	Exploration Inc: CB13/270	173A/431
								Gastar Exploration USA Inc to	Gastar Exploration USA Inc	Gastar Exploration Inc to
								Atinum Marcellus I LLC:	merged into Gastar	TH Exploration II LLC:
10*15192	8-12-43.1	F	PAUL E WEAVER	GASTAR EXPLORATION USA INC	1/8+	127A	395	129A/217	Exploration Inc: CB13/270	173A/431
								Gastar Exploration USA Inc to	Gastar Exploration USA Inc	Gastar Exploration Inc to
								Atinum Marcellus I LLC:	merged into Gastar	TH Exploration II LLC:
10*15242	8-12-4	G	PRN LLC	GASTAR EXPLORATION USA INC	1/8+	129A	576	135A/284	Exploration Inc: CB13/270	173A/431
								Gastar Exploration USA Inc to	Gastar Exploration USA Inc	Gastar Exploration Inc to
1								Atinum Marcellus I LLC:	merged into Gastar	TH Exploration II LLC:
10*15243	8-12-4	G	WHITEMAN DEVELOPMENT COMPANY LLC	GASTAR EXPLORATION USA INC	1/8+	128A	931	135A/284	Exploration Inc: CB13/270	173A/431
10*47103.061.2	8-12-2	Н	M B INVESTMENTS	TH EXPLORATION LLC	1/8+	179A	475	N/A	N/A	N/A
								Gastar Exploration USA Inc to	Gastar Exploration USA Inc	Gastar Exploration Inc to
								Atinum Marcellus I LLC:	merged into Gastar	TH Exploration II LLC:
10*15188	8-12-2	Н	REBECCA E. SULLIVAN	GASTAR EXPLORATION USA INC	1/8+	146A	401	150A/11	Exploration Inc: CB13/270	173A/431
10*22140	8-12-2	Н	PAMELA E WEISENBARGER AND PHILLIP C WEISENBARGER	TH EXPLORATION LLC	1/8+	203A	253	N/A	N/A	N/A
10*18117	8-7-87	T	H. LEE SCOTT, JR	TH EXPLORATION LLC	1/8+	187A	623	N/A	N/A	N/A
10*18449	8-7-87	ı	STEPHEN & BETTY DAVIS	TH EXPLORATION LLC	1/8+	190A	181	N/A	N/A	N/A
10*24658	8-7-88	J	LIVING QUARTERS LLC	TH EXPLORATION LLC	1/8+	219A	385	N/A	N/A	N/A
10*24142	8-7-105	К	CSX TRANSPORTATION INC DIRECTOR - CONTRACT MANAGEMENT	TH EXPLORATION LLC	1/8+	220A	809	N/A	N/A	N/A
10*24142	8-7-105	L	CSX TRANSPORTATION INC DIRECTOR - CONTRACT MANAGEMENT	TH EXPLORATION LLC	1/8+	220A	809	N/A	N/A	N/A
PENDING	OHIO RIVER	М	STATE OF WEST VIRGINIA DIVISION OF NATURAL RESOURCES	TH EXPLORATION LLC	1/8+	221a	850	N/A	N/A	N/A



LACKAWANNA LEASE WELL 2H 766.415± ACRES

04/26/2019





TUG HIL

TUG HILL OPERATING OPERATOR'S

WELL #1 LACKAWANNA 2H

DISTRICT! Magnolia

COUNTY: Wetzel

STATE: WV

API NUMBER: 47-103-02983

WELL PLAT

PAGE 2 OF 3

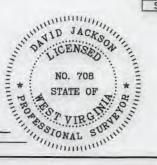
DATE: 08/02/2018

REVISED DATE: 02/18/2019

LACKAWANNA LEASE WELL 2H 766.415± ACRES

	OR-12-134	SURFACE OWNER M. B. Investments	ACRES 88.09
S1 A	08-12-134		
S2	08-12-134.1	Raymond L. & Elizabeth Pibble	2.14
S3	08-12-134.3	M. B. Investments	5.55
54	08-17-04	M. B. Investments	46.75
S5	08-12-109.1	M. B. Investments	10.0019
S6	08-12-108	M. B. Investments	24.0
57	08-12-70	M. B. Investments	50.37
S8	08-12-14	Thomas & Helena McLaughlin	10.5
	08-12-40	Timothy Doty & Helena	8.83
59		McLaughlin	143192
510	08-12-41	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	3.39
S11	08-12-42	Shriver Cemetery	1.0
S12 F	08-12-43.1	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	22.25
513	08-12-15	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	2.6
S14	08-12-44	Richard L. Armstrong	8.0
S15	08-12-5.1	Michael & Joyce Durig	4.0
S16	08-12-16	Russell Dalrymple, et al	11.87
S17	08-12-08	Calvin Dean Cross	14.96
S18	08-12-17	Virgie E. Kuhns	1.25
S19	08-12-43.2	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	7.25
520 D	08-12-43.5	M. B. Investments	8.774
S21	08-12-43.4	Michael A. & Annabelle Corbin & Paul E. & Christine Weaver	0.996
500	DR 10 17 7	Geraldine C. Cross	0.17
522	08-12-43.3		0.13
S23	08-12-111	WV Conservation Comm.	1.0
S24	08-12-112.1	M. B. Investments	0.82
S25	08-12-110	Lackawanna Transport Company	3.59
S26	08-12-72	Paul E. & Christine Weaver	0.50
S27	08-12-124	M. B. Investments	2.23
528	08-12-123	Lackawanna Transport Company	18.55
529	08-12-134.2	M. B. Investments	0.23
530	08-12-134.4	M. B. Investments	3.51
S31	08-12-113	Jacob Presley Morgan III	16.30
532	08-12-126	Jacob Presley Morgan III	16.06
S33	08-12-127	Jacob Presley Morgan III	10.0
534		Jacob Presley Morgan III	28.25
535	08-12-136 08-12-135	Timothy J. Haynes & Gary W. Woofter	21.0
075		Gdry W. Woorter	
536	02-01-5.2	Mark K. & Teresa J. Loy	2.945
S37	02-01-5.3	Mark K. & Teresa J. Loy	1,939
S38	02-01-5.1	Mark K. & Teresa J. Loy	4.56
S39	05-06-01	Mark K. & Teresa J. Loy	2.37
540	02-01-05	Daniel A. Witschey	21.5
541	08-12-121	Charles E. & Mary Elizabeth	31.94
S42	08-12-129	Clegg Charles E. &	20.0
		Mary Elizabeth Clegg	
543	08-12-05	Michael Lloyd & Joyce Diana Durig	30.5
544	08-17-07	Lackawanna Transport Company	21.37
S45	08-17-7.1	Lackawanna Transport Company Lackawanna Transport Company	25,64
S46 L S47 M		CSX Railroad State of WV, Department of	
	3.0.2.1.0.9	Commerce, Division of Natural Resouces	
S48	Rt 180	State Road Commission	15.96
		Thomas C. Pennell	
S49	08-12-106		15.96
S50 S56	08-12-106.1 08-11-61	Thomas R. & Tamera D. Pennell Hunter B. McAdams &	7.61
		Doug McAdams	
561	08-11-19	Lisa Straight & Edwin Rial	6.3
S62	08-11-39.1	William L. & Beulah Talkington	1.83
563	08-11-41	A+A Supply, LLC	1.63
S64		Lisa Straight & Edwin Rial	5.9
	08-11-35	Calula T Hadalah	
S65	08-12-11 08-12-11.1	Calvin T. Hedrick	6.64
S66	08-12-11.1	Larry D. McCaman	0.25
S67	08-12-11.3	Larry McCaman	0.807
S68	08-12-11.4	Paul Andrew James Simmons, Jr.	1.94
S69	08-12-01	Mount Clare Properties, Inc	50.71
S70 K		Mount Clare Properties, Inc	116.08
571	08-12-11.2	Ascent Resources Marcellus	1.811
672	OP 10 17	Minerals, LLC	D 10
S72	08-12-13	M. B. Investments	8.18
S73	08-12-139	Department of Public Safety	1.37
S75	08-07-87.2	H. Lee Scott Jr.	1.110
S76	08-07-87.1	H. Lee Scott Jr.	0.95
S77 I	08-07-87	H. Lee Scott Jr. & Stephen A. &	

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
S78 J	08-07-88	Living Quarters, LLC	1.08
			0.94
S79	08-07-89.3	Living Quarters, LLC	
580	08-07-89.2	Barbara S. Nice	0.89
S81	08-07-89	Barbara S. Nice	0.40
582	08-07-89.1	Barbara S. Nice	0.40
SB3	08-07-90	Barbara Shank	0.70
S84	08-07-91	Dennis Phillips	04/26/201
		Karen D. Pugh	103/2 0/201
S85	08-07-92		0.20
S86	08-07-93	Darrell S. & Diana Lynn Hartwig	0.20
S87	08-07-94	Ronald D. & Carole Dawson	0.21
S88	08-07-95	Debra Barrile, (Leslie L. Debolt,	0.21
1		land contract)	
S89	08-07-96	land contract) Rita E. Barrick	0.21
		Michael Vaughn Skeen &	
S90	08-07-102		0.22
		Patricia Ann Sawyer	
591	08-07-103.1	Charlotte M. Adams	0.22
S92	08-07-97	David Ray Christian	0.20
593	08-07-98	David Ray Christian	0.20
S94	08-07-98.1	Lionel Kent, Helen A. Potts &	0.20
554	00-07-30.1		0.20
		Deloris Potts (Life)	
595	08-07-99	Lionel Kent, Helen A. Potts &	0.20
1000		Deloris Potts (Life)	PCPACE NO.
000	100		0.04
S96	08-07-100	James J. & Carol Clark	0.21
597	08-07-101	Doris A. Fannin & Richard S.	0.21
1973	10.1	Williamson	E CONTRACTOR OF THE CONTRACTOR
-	00 00	La company of the com	0.04
598	08-07-102.1	Ronald E. Jr. & Lori J McCoy	0.21
S99	08-07-103	Michael L. & Joyce D. Durig	0.21
S100		Lisa Denise Bridge	0.12
	08-07-104		
S101	08-07-106.1	Tiona Henthorn	1.49
S102	08-07-104.1	Lisa Denise Bridge	0.06
S103	08-07-106	Route 2 South, LLC	4.33
5104	08-07-107	Route 2 South, LLC	0.36
		noute 2 south, LLo	
S105	08-07-108	Donald W. Owens, Jr.	0.21
S106	08-07-109	Douglas E. & Amber L. Straight	0.21
		Allen R. & Malinda J. Laugh	
5107	08-07-110		0.34
S108	08-07-114	William & Ruth Leek	0.14
		William J. Leek	
S109	08-07-115		0.14
S110	08-07-116	Betty J. Yoho (Life),	0.20
1000000	0.00	Sandra M. Hardman	COMPANY OF THE PARTY OF THE PAR
		Sundra Mi. Haraman	
S111	08-07-117	Jerry W. & Elizabeth Southerly	0.21
S112	08-07-123.1	William & Ruth Ann Leek	0.23
		William & Ruth Ann Leek	
5113	08-07-123.2		0.01
S114	08-07-124	William & Ruth Ann Leek	0.08
S115	08-07-125	William & Ruth Ann Leek	0.07
S116	08-07-129	Mary Burton, et al	1.10
5117	08-07-127	William Sherman & Ruth Ann Leek	0.49
S118	08-07-131.3	Nancy J. Todd	9.726
S119	08-07-131.1	Edgar W. Whiteman, Jr.	1.25
S120	08-07-131.4	Nancy J. Todd	0.989
	00-07-101.4	Halley of Toda	0.505
S121			
S122	08-12-03	O. Terrell Coffield Family Trust	0.98
S123	08-12-4.1	Whiteman Development Co., LLC	2.59
3123	00-12-4.1		2.00
1	The same of	& PRN, LLC	N
5124	08-07-142	Pamela E. Weisenbarger	1.35
			4
S125	08-07-142.1	Thomas W, II & Teena B. Emch	
S126	08-07-160	Frank L. Price, Jr.	1.28
S127	08-07-144	Roger Hall, et al	5.58
S128	08-07-143	Dominic D. Yost	1.0
S129	08-07-144.1	Donald J. & Debby J. Powell	2.25
S130	08-07-137	462 Properties, LLC	1.836
S131	08-07-137.1	Anna E. McPeak	0.94
S134	08-07-145	Lois J. Day	8.008
S135	08-07-145.5		3.65
S136	08-07-145.3	Jodi Forni	2.641
S137	08-07-145.2		0.813
3137	00-07-143.2		0.010
		& Ruth Jackson	
S138	08-12-06	David J. Jackson, (Life), James	1.74
0,00	30 12 00		1000
	A CONTRACTOR OF THE PARTY OF TH	& Ruth Jackson	
S139	08-12-07	David J. Jackson, (Life), James	0.35
	1 2		
-		& Ruth Jackson	
S140	08-07-126	William Sherman &	0.30
	24 (1855)	Ruth Ann Leek	(200
64.11	00 00		0.04
S141	08-07-117.1	Donald L. Larsen, Jr.	0.21
5142	08-07-119	Joshua D. Larsen, Jr.	0.22
S143	08-07-111	Allen R. & Malinda J. Laugh	0.34
S144	08-07-120	William D. Lawrence	1.51
S145	08-07-112	Charles D. & Shirley L. White	0.17
S146	08-07-113	Joe's Tire III, LLC	0.60
S147	08-07-122	Moser & Moser Associates, Inc.	0.50
S148	08-07-121	Moser & Moser Associates, Inc.	0.10
		model of model reducidities, Ille.	
5149	08-07-123	M.B. Investments	8.50
S152	08-12-140	Paul Weaver, et al	0.35
		i da ii datoi, ot di	
CT 4 PT	00 12 140		
S153	08-12-121	M.B. Investments	28.0
S153 S154	08-12-121 08-12-122		



P.S. David L Jackson

TUG HILL
OPERATING

DPERATOR'S

WELL #!LACKAWANNA 2H

DISTRICT: Magnolia

COUNTY: Wetzel

STATE: WV

API NUMBER: 47-103-02983

WELL PLAT

PAGE 3 OF 3

DATE: 08/02/2018

REVISED DATE:

02/18/2019



Well Site Safety Plan Tug Hill Operating, LLC

Well Name: Lackawanna 2H

Pad Location: Lackawanna Pad

Wetzel County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing: 4,384,055.36

Easting: 512,301.90

Updated February 2019

DMH 2-14-15

Area of Review

Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

- 1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
- 2. Farm Maps
- 3. Topo Maps: Recent and older (contact WVGES)
- 4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, <u>dducoeur@dpslandservices.com</u> DPS GIS (7/27/2018) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

- 1. Wellbore with IHS All Wells Layer
- 2. Map with Farm lines overlain and any well spots identified on Farm Maps
- 3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a
 coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some
 locations aren't great due to vintage and manipulation of maps through time
- 30000 series any well drilled prior to 1929 APIs were not assigned to original wells
- 70000 series Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their
 planned well and using that for permits

 Office of Oil and Gas

MAR 7 2019

WV Department of Environmental Protection

Page 1 of 4

Permit well - Lackawanna 2HM Wells within 500' Buffer Note: Well spots depicted on Are

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit! would assign to wells that might be within in range of fracture propagation	Comments
4710302982	Tug Hill Operating	5685' MD 5616' TVD	None	None	Yes, existing Marcellus top hole wellbore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	This is a shallow top hole wellbore for an undrilled lateral Marcellus well.
4710302983	Tug Hill Operating	5530' MD	None	None	Yes, existing Marcellus top hole wellbore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	This is a shallow top hole wellbore for an undrilled lateral Marcellus well.
4710303006	Tug Hill Operating	2480' MD	None	None	No, existing shallow top hole well bore. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore.	This is a shallow top hole wellbore for an undrilled lateral Utica well
4710303049	Gastar Exploration	n/a	None	None	No	Permit
	Gastar Exploration	n/a	None	None	No	Permit
4710303051	Gastar Exploration	n/a	None	None	No	Permit
4710303052	Gastar Exploration	n/a	None	None	No	Permit

Page 2 of 4

Office of Oil and Gas MAR 7 2019 Environmental Protection



