

State of West Virginia  
Department of Environmental Protection - Office of Oil and Gas  
Well Operator's Report of Well Work

API 47 - 103 - 02976 County Wetzel District Proctor  
Quad New Martinsville Pad Name Pribble Field/Pool Name Mary  
Farm name Pribble, Raymond Well Number #6HU  
Operator (as registered with the OOG) Stone Energy Corporation  
Address 1300 Fort Pierpont Dr. - Suite 201 City Morgantown State WV Zip 26508

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey  
Top hole Northing 4,393,502 Easting 515,438  
Landing Point of Curve Northing 4,393,780 Easting 515,340  
Bottom Hole Northing 4,394,760 Easting 515,012

Elevation (ft) 1320 GL Type of Well  New  Existing Type of Report  Interim  Final  
Permit Type  Deviated  Horizontal  Horizontal 6A  Vertical Depth Type  Deep  Shallow  
Type of Operation  Convert  Deepen  Drill  Plug Back  Redrilling  Rework  Stimulate  
Well Type  Brine Disposal  CBM  Gas  Oil  Secondary Recovery  Solution Mining  Storage  Other \_\_\_\_\_  
Type of Completion  Single  Multiple Fluids Produced  Brine  Gas  NGL  Oil  Other \_\_\_\_\_  
Drilled with  Cable  Rotary

Drilling Media Surface hole  Air  Mud  Fresh Water Intermediate hole  Air  Mud  Fresh Water  Brine  
Production hole  Air  Mud  Fresh Water  Brine  
Mud Type(s) and Additive(s)  
Saturated salt mud which includes Caustic Soda, Barite, Lime, New-Drill, Perma-Lose HT, Xan-Plex D, X-Cicle 102, Soda Ash and Sodium Chloride

Date permit issued 3/17/2014 Date drilling commenced 5/10/2014 Date drilling ceased 9/12/2014  
Date completion activities began 9/16/2014 Date completion activities ceased 12/11/2014  
Verbal plugging (Y/N) N Date permission granted \_\_\_\_\_ Granted by \_\_\_\_\_

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

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Freshwater depth(s) ft None Reported Open mine(s) (Y/N) depths N  
Salt water depth(s) ft 1608 Void(s) encountered (Y/N) depths N  
Coal depth(s) ft 954, 1017, 1037 and 1052 Cavern(s) encountered (Y/N) depths N  
Is coal being mined in area (Y/N) N

Reviewed by:  
D.H.H. 12/18/2015  
12/14/15

API 47-103 - 02976 Farm name Pribble, Raymond Well number #6HU

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	34"	30"	90'	New	LS - 118.7 ppf		N - GTS
Surface	24"	18.625"	1322' KB - 1312' GL	New	J55 - 87.5 ppf	100' & 200'	Y - CTS
Coal	24"	18.625"	1322' KB - 1312' GL	New	J55 - 87.5 ppf	100' & 200'	Y - CTS
Intermediate 1	17.5"	13.375"	2452'	New	L80 - 68 ppf		Y - CTS
Intermediate 2	12.25"	9.625"	8367'	New	HCP110 - 53.5 ppf		Y - CTS
Intermediate 3							
Production	8.5" & 7.875"	5.5"	15,296'	New	P110 - 26 ppf		N - TOC @ 6420'
Tubing							
Packer type and depth set		TAM-CAP Inflatable Packer set at 1161' in the 13.375" casing x 17.5" hole annulus					

Comment Details Circulated 60 bbls cement to surface on the 18.625" casing string. Circulated 16 bbls cement to surface on the 13.375" casing string. Circulated cement to surface on the 9.625" casing string. TOC on the 5.5" casing string is 6420' (as per CBL) which is 1947' inside the 9.625" casing shoe (planned TOC was to be ~6000').

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft <sup>3</sup> /sks)	Volume (ft <sup>3</sup> )	Cement Top (MD)	WOC (hrs)
Conductor	Type 1	34	15.6	1.18	40	Surface	24
Surface	HalCem Class A	1875	15.6	1.21	2269	Surface	8
Coal	HalCem Class A	1875	15.6	1.21	2269	Surface	8
Intermediate 1	Lead-10% Salt / Tail-Class A	Lead-1270 / Tail-410	Lead-15.6 / Tail-15.6	Lead-1.22 / Tail-1.20	Lead-1549 / Tail-492	Surface	8
Intermediate 2	Lead-ExtendaCem / Tail-HalCem	Lead-860 / Tail-400	Lead-11.5 / Tail-15.6	Lead-3.08 / Tail-1.29	Lead-2649 / Tail-516	Surface	19
Intermediate 3							
Production	VariCem	1700	15.6	1.22	2074	6420'	8
Tubing							

Drillers TD (ft) 15,314 MD / 11,306 TVD (Horizontal) - 11,650 MD / 11,649 TVD (Pilot) Loggers TD (ft) 15,314 MD / 11,306 TVD (Horizontal) - 11,627 MD / 11,626 TVD (Pilot)

Deepest formation penetrated Point Pleasant (Horizontal) - Trenton (Pilot) Plug back to (ft) 10,035 MD

Plug back procedure Tripped in hole to 11,586' MD with 1511' of 3.5" fiberglass tubing on the bottom of the drill string. Pumped 101 bbls of PlugCem mixed at 17.5 ppg and 0.94 ft<sup>3</sup>/sx yield. WOC for 40 hours. TBIH with BHA on drill pipe and found top of cement at 10,035' MD.

Kick off depth (ft) 10,327 MD / 10,326 TVD

Check all wireline logs run  caliper  density  deviated/directional  induction  neutron  resistivity  gamma ray  temperature  sonic

Well cored  Yes  No Conventional  Sidewall Were cuttings collected  Yes  No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 18.625" casing: bow spring centralizers placed on joints 2, 5, 8, 11, 15, 19 and 23. 13.375" casing: bow spring centralizers placed on joints 2, 5, 8, 11, 14, 17, 20, 23, 26, 29, 35, 38, 41, 44, 47, 50, 53, 56 and 59. 9.625" casing: bow spring centralizers placed on every fourth joint from joint 3 to 171 for a total of 43 centralizers - bow spring centralizers were again run on every eighth joint from joint 248 to 304 for a total of 8 centralizers. 5.5" casing: alternating right/left rigid spiral centralizers placed on every fourth joint from joint 4 to 116 for a total of 29 - bow spring centralizers were then installed on every third joint beginning on joint 123 to 210 for a total of 30 centralizers.

WAS WELL COMPLETED AS SHOT HOLE  Yes  No DETAILS \_\_\_\_\_

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WAS WELL COMPLETED OPEN HOLE?  Yes  No DETAILS \_\_\_\_\_

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WERE TRACERS USED  Yes  No TYPE OF TRACER(S) USED \_\_\_\_\_

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API 47- 103 - 02976 Farm name Pribble, Raymond Well number #6HU

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	9/19/14	15,065	15,203	72	Point Pleasant
2	9/27/14	14,891	15,029	72	Point Pleasant
3	9/28/14	14,666	14,750	72	Point Pleasant
4	9/28/14	14,481	14,590	72	Point Pleasant
5	9/29/14	14,261	14,414	72	Point Pleasant
6	9/29/14	14,051	14,196	72	Point Pleasant
7	9/29/14	13,841	13,994	72	Point Pleasant
8	9/29/14	13,627	13,784	72	Point Pleasant
9	9/30/14	13,428	13,574	72	Point Pleasant
10	9/30/14	13,211	13,364	72	Point Pleasant
11	9/30/14	13,004	13,154	72	Point Pleasant
12	10/1/14	12,791	12,938	72	Point Pleasant
13	10/1/14	12,581	12,734	72	Point Pleasant
14	10/1/14	12,371	12,476	72	Point Pleasant
15	10/1/14	12,167	12,314	72	Point Pleasant
16	10/2/14	11,951	12,104	72	Point Pleasant

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbbls)	Amount of Nitrogen/other (units)
1	9/27/14	82.5	11,326	8,774	7,274	382,940	8,365	
2	9/28/14	82.3	11,750	8,840	10,650	180,640	6,619	
3	9/28/14	77.1	10,722	8,625	7,933	375,820	8,557	
4	9/28/14	80.5	11,413	9,485	7,753	376,720	8,424	
5	9/29/14	83.2	11,172	8,517	7,984	379,280	8,334	
6	9/29/14	79.5	10,873	8,941	7,968	381,160	8,383	
7	9/29/14	81.2	10,773	9,216	7,861	369,620	8,063	
8	9/30/14	81.9	10,878	9,259	7,777	382,900	9,777	
9	9/30/14	80.5	10,674	9,246	7,543	383,940	8,403	
10	9/30/14	82.1	10,563	9,588	8,194	381,720	8,435	
11	9/30/14	78.7	10,662	10,059	7,945	382,840	8,310	
12	10/1/14	79.5	10,495	8,939	7,477	382,520	8,289	
13	10/1/14	80.3	10,564	9,173	7,861	334,680	8,265	
14	10/1/14	79.7	10,203	8,378	7,527	375,020	8,140	
15	10/1/14	81.9	10,575	8,975	7,696	372,460	8,389	
16	10/2/14	61.8	11,552	10,546	7,836	374,460	10,995	

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Please insert additional pages as applicable.

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Farm name Pribble, Richard

Well number #6HU

**PERFORATION RECORD**

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
17	10/2/14	11,696	11,894	72	Point Pleasant

Please insert additional pages as applicable.

**STIMULATION INFORMATION PER STAGE**

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
17	10/2/14	79.0	10,409	10,171	7,696	377,980	8,373	

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<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>Point Pleasant</u>	<u>11,306' to 11,308'</u> TVD	<u>11,696' to 15,203'</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST  Build up  Drawdown  Open Flow OIL TEST  Flow  Pump  
 SHUT-IN PRESSURE Surface 6480 psi Bottom Hole 9236 calculated psi DURATION OF TEST 162 hrs  
 OPEN FLOW Gas 29,299 mcfpd Oil 0 bpd NGL 0 bpd Water 480 bpd GAS MEASURED BY  Estimated  Orifice  Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H <sub>2</sub> S, ETC)
	<u>0</u>		<u>0</u>		
See Attached Sheet					

Please insert additional pages as applicable.

Drilling Contractor Highlands Drilling (top-hole) & Patterson UTI Drilling (horizontal)  
 Address 900 Virginia Street, East / 4510 Lamesa Highway City Charleston / Snyder State WV / TX Zip 25301 / 79549  
 Logging Company Scientific Drilling and Schlumberger  
 Address 3475 Washington Ave / 1178 US HWY 33 East City Finleyville / Weston State PA / WV Zip 15332 / 26452  
 Cementing Company Halliburton  
 Address 121 Champion Way, Suite 200 City Canonsburg State PA Zip 15317  
 Stimulating Company Schlumberger  
 Address 1178 US HWY 33 East City Weston State WV Zip 26452

Please insert additional pages as applicable.

Completed by W. Lee Hornsby and Greg Zofchak Telephone 304-225-1600  
 Signature *Greg Zofchak* Title Drilling Engineer Date 11/12/2015

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**PRIBBLE #6HU SURFACE HOLE**

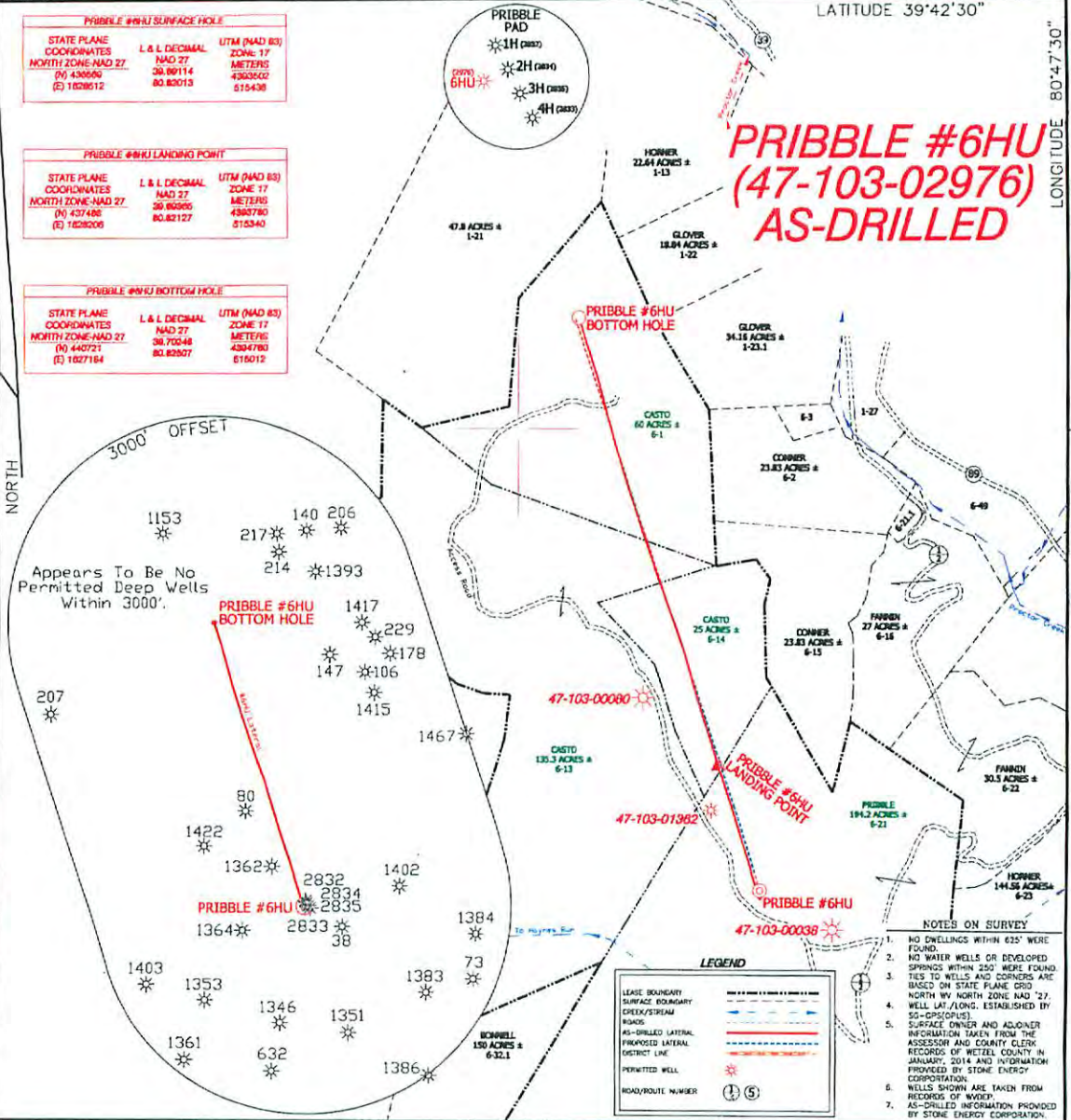
STATE PLANE COORDINATES	L & L DECIMAL	UTM (NAD 83) ZONE 17
NORTH ZONE-NAD 27 (N) 436669 (E) 1828012	NAD 27 50 90114 80 82013	METERS 4363602 515438

**PRIBBLE #6HU LANDING POINT**

STATE PLANE COORDINATES	L & L DECIMAL	UTM (NAD 83) ZONE 17
NORTH ZONE-NAD 27 (N) 437486 (E) 1828006	NAD 27 50 90208 80 82127	METERS 4387780 515340

**PRIBBLE #6HU BOTTOM HOLE**

STATE PLANE COORDINATES	L & L DECIMAL	UTM (NAD 83) ZONE 17
NORTH ZONE-NAD 27 (N) 440721 (E) 1827184	NAD 27 50 70548 80 82807	METERS 4384780 515012



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 834

*[Signature]*  
**HUPP Surveying & Mapping**  
 P.O. Box 647 Grantsville, WV 26147  
 (304) 354-7035 EMAIL: hupp@frontiernet.net



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE JUNE 5, 20 15  
 OPERATORS WELL NO. PRIBBLE #6HU  
 API WELL NO. 47-103-02976  
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. W2007 (BK 48-38)  
 PROVEN SOURCE OF ELEVATION SG-GPS (OPUS) SCALE 1" = 1000'

STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL TYPE : OIL  GAS  LIQUID WASTE IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION : ELEVATION 1,321' WATERSHED PROCTOR CREEK  
 DISTRICT PROCTOR COUNTY WETZEL QUADRANGLE NEW MARTINSVILLE 7.5'

SURFACE OWNER RAYMOND PRIBBLE ACREAGE 194.2±  
 ROYALTY OWNER RAYMOND PRIBBLE, et al LEASE ACREAGE 279.20±

PROPOSED WORK : LEASE NO. \_\_\_\_\_  
 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER \_\_\_\_\_  
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION POINT PLEASANT  
 ESTIMATED DEPTH TVD 11,329' MD 15,314'

WELL OPERATOR STONE ENERGY CORPORATION DESIGNATED AGENT TIM MCGREGOR  
 ADDRESS P.O. BOX 52807 LAFAYETTE, LA 70508 ADDRESS 1300 FORT PIERPONT DR., SUITE 201 MORGANTOWN, WV 26508

COUNTY NAME  
PERMIT

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## Stone Energy Corporation

Mary Prospect  
Pribble Pad  
Pribble 6HU

Pilot Hole

Design: As Drilled

## Standard Survey Report

23 September, 2014

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[www.scientificdrilling.com](http://www.scientificdrilling.com)

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Pribble #6HU  
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	Top (ft TVD)	Pilot Top (ft MD)	Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	954
Coal	954		*	958
Sandstone & Shale	958		*	1,017
Coal	1,017		*	1,023
Sandstone & Shale	1,023		*	1,037
Coal	1,037		*	1,041
Sandstone & Shale	1,041		*	1,052
Coal	1,052		*	1,055
Sandstone & Shale	1,055		*	1,996
Big Lime	1,996		*	2,075
Big Injun	2,075		*	2,310
Sandstone & Shale	2,310		*	2,406
Weir	2,406		~	2,508
Sandstone & Shale	2,508		~	2,674
Berea Sandstone	2,674		~	2,689
Shale	2,689		~	2,902
Gordon	2,902		~	2,967
Undiff Devonian Shale	2,967		~	3,616
Warren Shale	3,616		~	3,689
Undiff Devonian Shale	3,689		~	4,558
Riley	4,558		~	4,622
Undiff Devonian Shale	4,622		~	4,650
Benson	4,650		~	4,672
Undiff Devonian Shale	4,672		~	4,860
Alexander	4,860		~	4,940
Undiff Devonian Shale	4,940		~	5,976
Rhinestreet	5,976		~	6,380
Middlesex	6,380		~	6,420
West River	6,420		~	6,450
Geneseo	6,450		~	6,496
Tully Limestone	6,496		~	6,518
Hamilton Shale	6,518		~	6,547
Marcellus	6,547		~	6,603

FW @ None Reported

SW @ 1,608'

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Pribble #6HU

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Pilot - Page 2

	Top (ft TVD)	Top (ft MD)	Bottom (ft TVD)	Bottom (ft MD)
Onondaga	6,603	~	6,632	
Hunterville Chert	6,632	~	6,837	
Oriskany Sandstone	6,837	~	6,881	
Helderberg Lime	6,881	~	7,160	
Bass Island Dolomite	7,160	~	7,510	
Salina Salt	7,510	~	7,720	
Lockport Dolomite	7,720	~	8,268	
Newburg Dolomite	8,268	~	8,640	
Keefer Sandstone	8,640	~	8,672	
Undefined Formation	8,672	~	8,710	
Niagran Shale/Rose Hill	8,710	~	8,990	
Packer Shell	8,990	~	9,020	
Undefined Formation	9,020	~	9,160	
Clinton/Tuscarora Sandstone	9,160	~	9,300	
Undefined Formation	9,300	~	9,438	
Queenston	9,438	~	10,058	
Martinburg/Reedsville Shale	10,058	~	11,045	
Utica Shale	11,045	~	11,290	
Point Pleasant Formation	11,290	~	11,404	
Trenton Limestone	11,404	~	11,627	
Pilot Hole Logger's TD		~	11,627	
Pilot Hole Drillers TD		*	11,650	

~ From Pilot Hole Log

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	Top (ft TVD)	Horizontal Top (ft MD)	Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface	*	954	FW @ None Reported
Coal	954	*	958	
Sandstone & Shale	958	*	1,017	
Coal	1,017	*	1,023	
Sandstone & Shale	1,023	*	1,037	
Coal	1,037	*	1,041	
Sandstone & Shale	1,041	*	1,052	
Coal	1,052	*	1,055	
Sandstone & Shale	1,055	*	1,996	SW @ 1,608'
Big Lime	1,996	*	2,075	
Big Injun	2,075	*	2,310	
Sandstone & Shale	2,310	*	2,406	
Weir	2,406	~	2,508	
Sandstone & Shale	2,508	~	2,674	
Berea Sandstone	2,674	~	2,689	
Shale	2,689	~	2,902	
Gordon	2,902	~	2,967	
Undiff Devonian Shale	2,967	~	3,616	
Warren Shale	3,616	~	3,689	
Undiff Devonian Shale	3,689	~	4,558	
Riley	4,558	~	4,622	
Undiff Devonian Shale	4,622	~	4,650	
Benson	4,650	~	4,672	
Undiff Devonian Shale	4,672	~	4,860	
Alexander	4,860	~	4,940	
Undiff Devonian Shale	4,940	~	5,976	
Rhinestreet	5,976	~	6,380	
Middlesex	6,380	~	6,420	
West River	6,420	~	6,450	
Geneseo	6,450	~	6,496	
Tully Limestone	6,496	~	6,518	
Hamilton Shale	6,518	~	6,547	
Marcellus	6,547	~	6,603	

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	Top (ft TVD)	Top (ft MD)	Bottom (ft TVD)	Bottom (ft MD)	
Onondaga	6,603	~	6,632		
Huntermville Chert	6,632	~	6,837		
Oriskany Sandstone	6,837	~	6,881		
Helderberg Lime	6,881	~	7,160		
Bass Island Dolomite	7,160	~	7,510		
Salina Salt	7,510	~	7,720		
Lockport Dolomite	7,720	~	8,268		
Newburg Dolomite	8,268	~	8,640		
Keefer Sandstone	8,640	~	8,672		
Undefined Formation	8,672	~	8,710		
Niagran Shale/Rose Hill	8,710	~	8,990		
Packer Shell	8,990	~	9,020		
Undefined Formation	9,020	~	9,160		
Clinton/Tuscarora Sandstone	9,160	~	9,300		
Undefined Formation	9,300	~	9,438		
Queenston	9,438	~	10,058		
Martinburg/Reedsville Shale	10,058	*	11,045	11,136	KOP @ 10,327'
Utica Shale	11,045	11,136	* 11,290	11,625	
Point Pleasant Formation	11,290	11,625	* 11,306	15,314	
TD			* 11,306	15,314	

~ From Pilot Hole Log

\* From MWD Gamma Log

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# Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date:	10/2/2014
State:	West Virginia
County/Parish:	Wetzel County
API Number:	47-103-02976
Operator Name:	Stone Energy
Well Name and Number:	Pribble 6H
Longitude:	515,438
Latitude:	4,393,502
Long/Lat Projection:	
Production Type:	
True Vertical Depth (TVD):	0
Total Water Volume (gal)*:	6053122

## Hydraulic Fracturing Fluid Composition

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
H015, SLICKWATER, WF115, YF120FLEX	Schlumberger	Corrosion Inhibitor, Bactericide (Myacide GA25), Scale Inhibitor, AntiFoam Agent, Surfactant , Acid, Breaker, Gelling Agent, Friction Reducer, Crosslinker, Iron Control Agent, Clay Control Agent, Fluid Loss Additive , Propping Agent	Water (Including Mix Water Supplied by Client)*	NA		88.87183%	
			Crystalline silica	14808-60-7	52.89474%	5.88622%	
			Hydrochloric acid	7647-01-0	0.94798%	0.10549%	
			2-hydroxy-N,N,N-trimethylethanaminium chloride	67-48-1	0.27780%	0.03091%	
			Ammonium sulfate	7783-20-2	0.18848%	0.02097%	
			Polyethylene glycol monoethyl ether	31726-34-8	0.07511%	0.00836%	
			Potassium hydroxide	1310-58-3	0.06777%	0.00754%	
			Aliphatic polyol	Proprietary	0.06777%	0.00754%	
			Glutaraldehyde	111-30-8	0.05924%	0.00659%	
			Urea	57-13-6	0.03141%	0.00350%	
			Diammonium peroxidisulphate	7727-54-0	0.02773%	0.00309%	
			Dicoco dimethyl quaternary ammonium chloride	61789-77-3	0.00578%	0.00064%	
			Methanol	67-56-1	0.00559%	0.00062%	
			Ethylene Glycol	107-21-1	0.00426%	0.00047%	
			Trisodium ortho phosphate	7601-54-9	0.00426%	0.00047%	
			Sodium erythorbate	6381-77-7	0.00300%	0.00033%	
			Thiourea formaldehyde polymer	Proprietary	0.00280%	0.00031%	
			Aliphatic alcohols, ethoxylated #2	Proprietary	0.00280%	0.00031%	
			Aliphatic acids	Proprietary	0.00214%	0.00024%	
			Polypropylene glycol	25322-69-4	0.00132%	0.00015%	
			Prop-2-yn-1-ol	107-19-7	0.00093%	0.00010%	
			Hexadec-1-ene	629-73-2	0.00019%	0.00002%	
			Olefin hydrocarbon	Proprietary	0.00009%	0.00001%	
			Formaldehyde	50-00-0	0.00001%	< 0.00001%	

\* Total Water Volume sources may include fresh water, produced water, and/or recycled water

\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%

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All component information listed was obtained from the supplier's Material Safety Data Sheets (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(i) and Appendix D.

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