06/02/2017

## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 103 - 0	2964 County Wet	zel	District Magnolia	
Quad Porters Falls	Pad Name Tr		Field/Pool Name Mai	У
Farm name Tracy, Mary			Well Number #8H	
Operator (as registered with	the OOG) Stone Energy			
	ont Dr Suite 201 City		State WV	Zip 26508
Top Landing Point of C Bottom  Elevation (ft) 1101  Permit Type   Deviate  Type of Operation   Conv	hole Northing 4.385.526 Curve Northing TBD - Only Hole Northing TBD - Only  GL Type of W d   Horizontal   Horizontal Deepen Drill  sal   CBM   Gas   Oil	Top Hole Drilled Easting  ell New Existing  rizontal 6A Vertical  Plug Back Redril	ing 520,391 ing TBD - Only Top Hole ing TBD - Only Top Hole  Type of Report Depth Type  Illing □ Rework	Interim Final Deep Shallow Stimulate
Drilling Media Surface he	Rotary    Rotary		nole <b>■</b> Air □ Mud	■ Fresh Water □ Brine
Mud Type(s) and Additive			pamer, corrosion inh	ibitor
Date permit issued12/ Date completion activities by the state of	began Not yet complete	d Date completion action	vities ceased	AEC 10/30/2014 ased of Oll and Gas MAR 1 3 2017
	quired to submit a plugging ap		(///	/ Derivitment -
Freshwater depth(s) ft	120	Open mine(s) (Y/N) d	epths	N
Salt water depth(s) ft	None Reported	Void(s) encountered (		N
Coal depth(s) ft	904	Cavern(s) encountered	d (Y/N) depths	N
s coal being mined in area	APPR	OVEL		Reviewed by:
	NAME: Sec.	m H=		06/02/20

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API 47- 103	02964	Farm n	ame_T	racy, Ma	ary J. Livir	ng Trust	W	ell number_#	BH	
CASING	Hole	Casing			New or	Grade		Basket	Did ce	ment circulate (Y/ N)
STRINGS	Size	Size	D	epth	Used	wt/ft		Depth(s)		vide details below*
Conductor	24"	20"	90' KB	/ 80' GL	New	LS -	94 ppf			N - GTS
Surface	17.5"	13.375"	1107' KB	/ 1097 GL	New	J55 -	54.5 ppf	100' & 200'		Y - CTS
Coal	17.5"	13.375"	1107' KB	/ 1097 GL	New	J55 -	54.5 ppf	100' & 200'		Y - CTS
Intermediate 1	12.25"	9.625"	2403' KB	/ 2393' GL	New	J55 ·	- 36 ppf			Y - CTS
Intermediate 2										
Intermediate 3				Ì	_					
Production										
Tubing										
Packer type and d	lepth set							·		
Comment Details	Circulated 25 bbls	cement to surface on t	he 13.375	" casing string	g. Circulated 35	bbls cement	to surface on	the 9.625" casing s	string.	
CEMENT DATA	Class/Type of Cement			Slurry		Yield t ³/sks)	Volum <u>(ft.²)</u>		nent	WOC
Conductor	Type 1	of Sac	19	wt (ppg 15.6		1.18	40		(MD) face	(hrs)
Surface	Class A	850		15.6		1.18	1003		Surface	
Coal	Class A	850		15.6		1.18	1003		face	8
Intermediate 1	Class A	815		15.6		1.21	986		face	8
Intermediate 2	0.25071	3.3					- 555			<u> </u>
Intermediate 3	<del></del>									
Production										
Tubing	-									
Deepest forma	t) 5946 MD / 5895' 1 ation penetrated ocedure				Loggers T Plug back					
Kick off depth	n (ft) TBD - only top	hole drilled				_				
Check all wire	eline logs run	□ caliper □ neutron		ensity esistivity	■ deviat	ed/directi a ray		induction temperature	□son	ic
Well cored	□ Yes 🖪 No	Conventi	onal	Sidew	vall	W	ere cuttin	gs collected	□ Yes	■ No
DESCRIBE T	HE CENTRAL	IZER PLACEM	ENT U	SED FO	R EACH C	ASING S	TRING	Surface casing has	bow spring	centralizers placed on
jaints 2, 6, 10, 14, 18	and 22. Intermediate of	asing has bow spring cer	tralizers pl	aced on joints	4, 8, 12, 16, 20, 2	4, 28, 32, 36 a	ind 40.		-	
								_		
WAS WELL	COMPLETED	AS SHOT HOL	E 0	Yes 🖪	No Di	ETAILS				
WAS WELL (	COMPLETED	OPEN HOLE?	□ Ye	s 🖪 No	DET	AILS _				
WERE TRAC	ERS USED	Yes 🖪 No	TYI	PE OF TR	RACER(S)	USED _				

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API	47- 103 -	02964	Farm name_Tracy, Mary J. Living Trust	Well number_#8H
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## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	L				
	,				

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
					` ,			,
			· <u>-</u> -					
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-								
								-

Please insert additional pages as applicable.

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API 47- 103	02964	Г	<sub>name</sub> Tracy, N	/arv.J.Liv	ina Trust	Well r		#8H		
API 4/	_ 02001	Farm	name	nary o. Erv	ing Truot	well i	number_			
PRODUCING 1	FORMATION(	<u>S)</u>	DEPTHS							
Not yet complete	ed			TVD		MD				
Not yet producti										
		_								
Please insert ad	ditional pages a	as applicable.				_				
GAS TEST	□ Build up □	Drawdown	□ Open Flow		OIL TEST 🗆 F	Flow [	Pump			
SHUT-IN PRES	SSURE Surf	ace	_psi Botto	om Hole	psi	DURAT	TION O	F TES	Т	hrs
OPEN FLOW	Gas met	Oil fpd	NGL bpd		Water bpd	GAS M				□ Pilot
LITHOLOGY/	ТОР	воттом	ТОР	воттом						
FORMATION	DEPTH IN FT	DEPTH IN FT		DEPTH IN I		ROCK TYI	PE AND I	RECOR	D QUAN	ITITYAND
0-11-11-11-11-11-11-11-11-11-11-11-11-11	NAME TVD	TVD	MD	MD	TYPE OF FL	UID (FRE	SHWATI	ER, BRI	NE, OIL,	, GAS, H <sub>2</sub> S, ETC)
Sandstone & Shale	0	904	0	904			Fresh w	ater @	120'	
Coal	904	908	904	908						
Sandstone & Shale	908	1874	908	1874			No salt w	ater rep	orted	
Little Lime	1874	1890	1874	1890						
Sandstone & Shale	1890	1980	1890	1980						
Big Lime	1980	2170	1980	2170						
Big Injun	2170	2255	2170	2255						
Sandstone & Shale	2255	2580	2255	2580						
Berea Sandstone	2580	2590	2580	2590						
Shale	2590	2776	2590	2776						
Gordon	2776	2800	2776	2800						
Undiff Devonian Shale	2800	5895	2800	5946						
Please insert ad	ditional pages a	as applicable.								
Drilling Contra	ctor Highlands	(top hole)								
Address 900 Vir	ginia Street - East		City	Charleston		_ State	WV	Zip	25301	
Logging Compa	Scientific D	rilling (top hole								
Address 124 Vis	ta Drive		City	Charleroi		State	PA	_ Zip	15022	
Cementing Con	nnany Halliburto	on (top hole)								
Address 121 Ch			City	Canonsburg	1	State	PA	_ Zip	15317	
Stimulating Cor	mpany									
Address			City			State		Zip		
Please insert ad	ditional pages a	as applicable.								
Completed by	Greg Zofchak				Telephone	304-225	-1600			
Signature	Dy 3/	w	Title D	rilling Enginee			Date 2/	/28/2017	7	
	1/1									
Submittal of Hy	draulic Fractur	ing Chemical	Disclosure Info	rmation	Attach copy of	FFRACE	OCUS	Regist	ry	