06/02/2017

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 103 - 02958 County V	Vetzel	District Green				
Quad Porters Falls Pad Name		Field/Pool Name Mary				
Farm name Martin, Charles and Gwendo		Well Number #4H				
Operator (as registered with the OOG) Stone Ener	gy Corporation					
Address 1300 Fort Pierpont Dr Suite 201	ity Morgantown	State WV	Zip 26508			
As Drilled location NAD 83/UTM Attach an Top hole Northing 4,384	as-drilled plat, profile view, and 787 Easti	deviation survey ng 520,082				
Landing Point of Curve Northing 4,384,		ng 520,086				
Bottom Hole Northing 4,383,		ng 520,946				
Elevation (ft) 906 GL Type o	f Well ■New □ Existing Horizontal 6A □ Vertical	/	Interim Final Deep Shallow			
Type of Operation □ Convert □ Deepen * Dr	ill □ Plug Back □ Redril	ting Rework	Stimulate			
Well Type □ Brine Disposal □ CBM ■ Gas □ Oi	l □ Secondary Recovery □ So	lution Mining 🗆 Stor	rage 🗆 Other			
Type of Completion ■ Single □ Multiple Fluid	ds Produced □ Brine □Gas	□ NGL □ Oil	Other			
Drilled with □ Cable ■ Rotary						
Drilling Media Surface hole ■ Air □ Mud ■ F Production hole ■ Air ■ Mud □ Fresh Water Mud Type(s) and Additive(s) Saturated salt mud which includes Caustic So	□ Brine	Office of	GEIVED Oil and Gas			
Soda Ash, and Sodium Chloride	224 (2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2	MA	R 13 2017			
	ng commenced4/24/2014 leted Date completion activ	Date drilling co	er artment of pased 10/17/20141 et Completed			
Verbal plugging (Y/N) N Date permission		100				
Please note: Operator is required to submit a pluggin			ug N			
News Described	Open mine(s) (Y/N) do		N			
000 1 710	Void(s) encountered (N			
coardepth(s) it	Cavern(s) encountered	(Y/N) depths	IN			
Is coal being mined in area (Y/N)	ROVE	took 2	Reviewed by: Dm H			
NAME: S DATE: 5	25-17		06/02/201			

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API 47- 103 - 02958 Farm name Martin, Charles and Gwendo Well number #4H										
CASING STRINGS	Hole Size		nsing ize D	New or Depth Used			Basket Depth(s)		ment circulate (Y/N) ide details below*	
Conductor	24"			·	xd wt/ft ew LS - 94.1 ppf			T	N - GTS	
Surface	17.5"	1	3.375" 8	188' N			117' & 197'		Y - CTS	
Coal	17.5"			188' N	 		117' & 197'		Y - CTS	
Intermediate 1	12.25"		-	232' N		- 36 ppf			Y - CTS	
Intermediate 2	14.25	-								
Intermediate 3								-	 	
Production	8.75"		5.5" 12	,515' N	lew P11	0 - 20 ppf	N. T		TOC @ 1,125' Calculated	
Tubing	55			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		PP.			<u> </u>	
Packer type and de	epth set	TAM (CAP Inflatable Pack	er on 9 625" Ca	sing String @ 7	33'		<u> </u>		
		17101	ora milatable radi	101 011 0:020 00	ionig Othing (g) /					
Comment Details	Circulated 12 bbls	cement	to surface on 13.375" c	asing string. Circula	ted 42 bbls cement t	o surface on the 9	0.625" casing string.	. Did not cin	culate any cemei	nt to
surface on the 5.5"	casing string. TOC or	5.5" ca	alculated to be @ 1,125'.							
				,						
CEMENT	Class/Type		Number	Slurry	Yield	Volume	Cemer	nt	WOC	
DATA	of Cement		of Sacks	wt (ppg)	(ft ³ /sks)	(ft. ¹)	Top (M	ID)	(hrs)	
Conductor	Type 1		34	15.6	1.18	40	Surfac	ace 24.0		
Surface	HalCem Class	<u>"A"</u>	650	15.6	1.22	817	Surfac	ce	8.0	
Coal	HalCem Class	"A"	650	15.6	1.22	817	Surfac	ce	8.0	
Intermediate I	Lead-10% Salt Tail -H	alCem	Lead-400 Tail-400	Lead-15.6 Tai⊩15.6	Lead-1.24 Tail-1.2	1 Lead-496 Tail-	484 Surfac	ce	12.0	ļ
Intermediate 2										
Intermediate 3										
Production	Lead-TunedSpacer3 Tail-\	/anCem	Lead-279 Tail-2,480	Lead-14.5 Tail-15.2	Lead-1.51 Tail-1.1	6 Lead-421 Tail-2	.877 1,125' Cal	culated	7.0	
Tubing]				
Drillers TD (ft) 12,520 MD / 6,638	TVD		Log	gers TD (ft) N	'A				
•	tion penetrated	Marcel	llus Shale	Plu	g back to (ft) _					
Plug back pro	cedure									
Kick off depth	(ft) 5,734 MD / 5,70	0VT 80								
•										
Check all wireline logs run □ caliper □ density ■ deviated/directional □ induction										
□ neutron □ resistivity ■ gamma ray □ temperature □sonic										
Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected ■ Yes □ No										
DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Surface casing had bow spring centralizers placed on										
joints 4, 8, 12, 16, 19 and 21. Intermediate casing had bow spring centralizers placed on joints 4, 8, 12, 16, 20, 24, 28 and 32. Production casing had rigid spiral centralizers placed on every fourth joint beginning with joint 14 to joint 242. Ran a total of 57 rigid spiral centralizers. Ran bow spring centralizers from joint 250 to joint 290										
on every eighth joint. A total of 6 bow spring centralizers were run.										
WACMELL	COMDITUTED	A C CI	JOT HOLE -	Von B Na	ретало					
WAS WELL COMPLETED AS SHOT HOLE										
	20.45									
WAS WELL (COMPLETED (JPEN	≀HOLE? □ Ye	s 🖪 No	DETAILS _					

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED ___

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API 47- 103	_ 02958	Farm	_{name} Martin, 0	Charles a	nd Gwendo	Well number_#4H	
PRODUCING	FORMATION(<u>S)</u>	DEPTHS				
Not Yet Comple				TVD			
				_1,5			
Please insert ad	lditional pages a	as applicable.		=		=	
GAS TEST	□ Build up □	Drawdown	□ Open Flow		OIL TEST 🗆	Flow □ Pump	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	m Hole	psi	DURATION OF TEST	hrs
OPEN FLOW	Gas mcf	Oil pd	NGL bpd	_ bpd _		GAS MEASURED BY □ Estimated □ Orifice	e □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN MD	FT DESCRIBE	ROCK TYPE AND RECORD Q LUID (FRESHWATER, BRINE,	
See Attached Sheet	0		0				
See Attached Sheet							
		-					
Please insert ad	lditional pages a	s applicable.					337
Drilling Contra	ctor Highlands ((top-hole) & Sax	kon Drilling (horiz	zontal)			
	rginia St East /93			7.1	/ The Woodlands	State WV/TX Zip 25	301 / 77381
Logging Comp	any Scientific Di	rilling and Schlu	ımberger				
	sta Drive / 1178 US		City	Charleroi /	Weston	State PA/WV Zip 15	022 / 26452
6	Halliburto	n .					
	npany Halliburto nampion Way, Suite		City	Cannonsbu	ırg	State PA Zip 15	317
			City	-			
Stimulating Co	mpany		CI'		-	C	
Address Please insert ad	lditional pages a	s applicable.	City	_		State Zip	
		LLineagie					
Completed by	Greg Zofchak		mia D	rilling Engine	Telephone	304-225-1600	
Signature/	the how		Title	rilling Engine	C1	Date 2/15/17	
Submittal of H	ydraulic Fractur	ing Chemical I	Disclosure Info	rmation	Attach copy o	of FRACFOCUS Registry	

Martin #4H API 47-103-02958

Stone Energy Corporation

		Horizontal				
	Тор	Тор		Bottom (ft	Bottom	
	(ft TVD)	(ft MD)		TVD)	(ft MD)	
Sandstone & Shale	Surface		*	628		FW @ 108'
Coal	628		*	634		
Sandstone & Shale	634		*	712		
Coal	712		*	730		
Sandstone & Shale	730		*	1,883	SW @ Non	e Reported
Little Lime	1,883		*	1,913		
Big Lime	1,913		*	2,013		
Big Injun	2,013		*	2,113		
Sandstone & Shale	2,113		*	2,477		
Berea Sandstone	2,477		*	2,507		
Shale	2,507		*	2,679		
Gordon	2,679		*	2,729		
Undiff Devonian Shale	2,729		*	5,551	5,576	
Rhinestreet	5,551	5,576	~	6,162	6,226	
Cashaqua	6,162	6,226	~	6,424	6,546	
Middlesex	6,424	6,546	~	6,446	6,576	
West River	6,446	6,576	~	6,510	6,678	
Geneseo	6,510	6,678	~	6,526	6,711	
Tully Limestone	6,526	6,711	~	6,559	6,781	
Hamilton Shale	6,559	6,781	~	6,612	6,932	
Marcellus	6,612	6,932	~	6,638	12,520	
TD				6,638	12,520	

^{*} From Pilot Hole Log and Driller's Log

[~] From MWD Gamma Log