06/02/2017

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

| API <u>47</u> - 103 - 0 | O2946 County Wet | zel | District Green | |
|--|--|------------------------|---|--|
| Quad Porters Falls | Pad Name C | onley | Field/Pool Name Mary | |
| Farm name Conley, Rona | ald Gene | | Well Number #3H | |
| Operator (as registered with | the OOG) Stone Energy | Corporation | | |
| Address 1300 Fort Pierr | oont Dr Suite 201 City | Morgantown | State WV | Zip 26508 |
| | hole Northing 4,384,114 Curve Northing TBD - Only | / Top Hole Drilled | ew, and deviation survey Easting 518,138 Easting TBD - Only Top Hole Drill Easting TBD - Only Top Hole Drill | |
| Elevation (ft) 855 | GL Type of W | ell 🖪 New 🗆 Existi | ng Type of Report | terim Pinal |
| Permit Type Deviate | ed 🗆 Horizontal 📱 Hor | rizontal 6A 🗆 Ver | tical Depth Type | Deep Shallow |
| Type of Operation □ Con- | vert 🗆 Deepen 📱 Drill | □ Plug Back □ | Redrilling Rework S | timulate |
| Well Type ☐ Brine Dispo | sal □ CBM | Secondary Recover | y □ Solution Mining □ Storage | 🗆 Other |
| Type of Completion Sin Drilled with Cable | ngle □ Multiple Fluids P | roduced Brine | □Gas □ NGL □ Oil □ O | ther |
| Production hole Air Mud Type(s) and Additive Air Drilling additives: a | e(s) | | PAC, foamer, corrosion inhibi | tor |
| Date permit issued1/2 Date completion activities | Manager Contract Cont | . I | B/2014 Date drilling cease ion activities ceased | |
| Verbal plugging (Y/N) | N Date permission gr | anted | Granted by | |
| Please note: Operator is re | equired to submit a plugging a | oplication within 5 da | nys of verbal permission to plug | |
| Freshwater depth(s) ft | 100 | Open mine(s) | | NEIVED |
| Salt water depth(s) ft | None Reported | Void(s) encour | ntered (Y/N) depths Office of | FON and Gas |
| Coal depth(s) ft | 525 | Cavern(s) enco | ountered (Y/N) depthsMA | R 1 3 2017 |
| Is coal being mined in area | APPRINAME: Sen | OVE | WV Do | Reviewed by: 1 of entire 100 of 100 o |

DATE: 5-25-11

| API 47- 103 | _ 02946 | Farm n | _{ame} Conley, F | Ronald Ge | ne | We | II number_#3 | Н | |
|-----------------------------|---|--------------------------|-----------------------------|---------------------|----------------|----------------------|--------------------------|--------------|--|
| CASING STRINGS | Hole Size | Casing Size | Depth | New or Used | Grade wt/ft | | Basket Depth(s) | | ent circulate (Y/N) le details below* |
| Conductor | 24" | 20" | 88' KB / 80' GL | New | LS - 94 ppf | | | | N - GTS |
| Surface | 17.5" | 13.375" | 855' KB / 845' GL | New | J55 - 5 | 54.5 ppf | 100' & 200' | | Y - CTS |
| Coal | 17.5" | 13.375" | 855' KB / 845' GL | New | J55 - 8 | 54.5 ppf | 100' & 200' | | Y - CTS |
| Intermediate 1 | 12.25" | 9.625" | 2171' KB / 2161' GL | New | J55 - | 36 ppf | | | Y-CTS |
| Intermediate 2 | | | | | | | | | |
| Intermediate 3 | ! | | | | | | | | |
| Production | | | | | | | | | |
| Tubing | | | | | | | | | |
| Packer type and de | epth set | | | | | | | | |
| Comment Details | Circulated 35 bbls | cement to surface on t | he 13.375" casing strin | g. Circulated 17 | bbis cement t | o surface on t | he 9.625" casing str | ing. | |
| CEMENT | Class/Type | Numb | er Slurry | v \ | /ield | Volume | e Cem | ent | WOC |
| DATA | of Cement | of Sacl | • | | ³/sks) | (fl. ² .) | Top (I | | (hrs) |
| Conductor | Type 1 | 34 | 15.6 | 1 | 1.18 | 40 | Surfa | ace | 24+ |
| Surface | Class A | 675 | 15.6 | | 1.21 | 816 | Surf | | 8 |
| Coal | Class A | 675 | 15.6 | 1 | 1.21 | 816 | Surf | ace | 8 |
| Intermediate 1 | Class A | 745 | 15.6 | | 1.21 | 901 | Surf | ace | |
| Intermediate 2 | | | | | | | | | |
| Intermediate 3 | | | | | | | | | |
| Production | | | | | | | | | |
| Tubing | | | | | | | | | |
| Deepest forma Plug back pro |) 5542' MD / 5529' T tion penetrated cedure | Devonian Shale | | Loggers T Plug back | | | | | |
| Check all wire | line logs run | □ caliper □ neutron | □ density □ resistivity | ■ deviate | ed/direction | | induction temperature | □sonio | |
| Well cored | Yes 🖪 No | Conventi | onal Sidev | vall | We | ere cutting | gs collected | □ Yes ■ | l No |
| DESCRIBE T | HE CENTRAL | IZER PLACEM | ENT USED FO | R EACH CA | ASING ST | rring <u>s</u> | urface casing has b | ow spring ce | ntralizers placed on |
| joints 2, 6, 10, 14, 18 | and 20. Intermediate c | asing has bow spring cer | ntralizers placed on joints | 4, 8, 12, 16, 20, 2 | 4, 28 and 32. | | | | |
| | | | | | | | | | |
| WAS WELL (| COMPLETED . | AS SHOT HOL | E □Yes ■ | No DI | ETAILS | | | | |
| WAS WELL O | COMPLETED | OPEN HOLE? | □ Yes 🖪 Ne | o DETA | AILS | | | | |
| WERE TRACE | ERS USED | Yes A No | TYPE OF TI | RACER(S) | USED | | | | |

| Page 3 | of | |
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WR-35 Rev. 8/23/13

| API | 47- 103 - | 02946 | Farm name Conley, Ronald Gene | _Well number_#3H |
|-----|-----------|-------|-------------------------------|------------------|
|-----|-----------|-------|-------------------------------|------------------|

PERFORATION RECORD

| Stage No. | Perforation date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formation(s) |
|--------------|------------------|------------------------|----------------------|---------------------------|--------------|
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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

| Stage No. | Stimulations Date | Ave Pump Rate (BPM) | Ave Treatment Pressure (PS1) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/other (units) |
|--------------|----------------------|------------------------|---------------------------------|---------------------------------|--|-----------------------------|---------------------------|-------------------------------------|
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Please insert additional pages as applicable.

| WR-35 | | | | | | | Page 4 of |
|---------------------------------------|---------------------|--------------------|-----------------|------------------|------------------|--|---------------------------------|
| Rev. 8/23/13 | 00040 | | 01 | DI-I O | DEC. | #211 | |
| API 47- 103 | _ 02946 | Farm | name Conley, | Ronald Ge | ne | Well number_#3H | |
| PRODUCING I | FORMATION(| <u>S)</u> | DEPTHS | | | | |
| Not yet complete | ed | | | TVD | | MD | |
| Not yet production | | | | | | _ //// | |
| Not yet producti | ing | | | | | _ | |
| Please insert ad- | ditional pages a | e annlicable | | | | - | |
| | | | | | | | |
| GAS TEST | □ Build up □ | Drawdown | □ Open Flow | О | IL TEST □ Flo | ow 🗆 Pump | |
| SHUT-IN PRES | SSURE Surf | `ace | _psi Botto | om Hole | psi D | OURATION OF TEST _ | hrs |
| OPEN FLOW | Gas mcf | Oil fpd | NGL bpd | bpd | | GAS MEASURED BY □ Estimated □ Orifice | □ Pilot |
| LITHOLOGY/ | ТОР | воттом | ТОР | воттом | | | |
| FORMATION | DEPTH IN FT | DEPTH IN FT | DEPTH IN FT | DEPTH IN FT | | OCK TYPE AND RECORD QUAD (EDESHWATER DRINE O | |
| Sandstone & Shale | NAME TVD 0 | TVD 525 | MD 0 | MD 525 | 1 YPE OF FLOR | ID (FRESHWATER, BRINE, O Fresh water @ 100' | IL, GAS, H ₂ S, ETC) |
| Coal | 525 | 530 | 525 | 530 | | Tresh water @ 100 | |
| Sandstone & Shale | 530 | 1634 | 530 | 1634 | | No salt water reported | |
| Little Lime | 1634 | 1677 | 1634 | 1677 | | 140 Sait Water reported | |
| Sandstone & Shale | 1677 | 1740 | 1677 | 1740 | | | |
| Big Lime | 1740 | 1934 | 1740 | 1934 | | | |
| Big Injun | 1934 | 1988 | 1934 | 1988 | | | |
| Sandstone & Shale | 1988 | 2343 | 1988 | 2343 | | | |
| Berea Sandstone | 2343 | 2357 | 2343 | 2357 | | To you | |
| Shale | 2357 | 2590 | 2357 | 2590 | | | |
| Gordon | 2590 | 2640 | 2590 | 2640 | | | |
| Shale | 2640 | 3095 | 2640 | 3095 | | | |
| Undiff Devonian Shale | 3095 | 5529 | 3095 | 5542 | | | |
| | | | | | | | |
| Please insert ad Drilling Contract | ctor Highlands | (top hole) | | | | | |
| Address 900 Virg | ginia Street - East | | City | Charleston | | State WV Zip 2530 |)1 |
| Logging Compa | any Scientific D | rilling (top hole) | | | | | |
| Address 124 Vis | | | City | Charleroi | | State PA Zip 1502 | 22 |
| Cementing Con | npany Halliburto | on (top hole) | | | | | |
| Address 121 Ch | | | City | Canonsburg | | State PA Zip 1531 | 17 |
| Stimulating Cor | mpany | | | | | | |
| Address | | | City | | | StateZip | |
| Please insert ad | ditional pages a | as applicable. | | | | | |
| Completed by | Greg Zofchak | | | | Telephone 3 | | |
| Signature | Dy 3/1 | el, | Title D | rilling Engineer | | Date 2/28/2017 | |
| Submittal of Hy | draulic Fractur | ing Chemical | Disclosure Info | rmation A | Attach copy of F | FRACFOCUS Registry | |