



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 21, 2013

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-10302927, issued to STATOIL USA ONSHORE PROPERTIES, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: GREEN DOT UNIT II 3H
Farm Name: CRUPPENINK, QUENTIN

API Well Number: 47-10302927

Permit Type: Horizontal 6A Well

Date Issued: 11/21/2013

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

1) Well Operator: Statoil USA Onshore Properties Inc.

494505083	Wetzel	Clay	Littleton 7.5'
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Operator ID County District Quadrangle

2) Operator's Well Number: Green Dot Unit II 3H Well Pad Name: Green Dot Unit II

3 Elevation, current ground: 1476' Elevation, proposed post-construction: 1476' **already built**

4) Well Type: (a) Gas Oil
Other
(b) If Gas: Shallow Deep
Horizontal

5) Existing Pad? Yes or No: Yes

6) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
Marcellus Shale; Formation Top - 7596' TVD, 50' Thick, 0.62 psi/ft

7) Proposed Total Vertical Depth: 7623'

8) Formation at Total Vertical Depth: Marcellus Shale

9) Proposed Total Measured Depth: 14,210'

10) Approximate Fresh Water Strata Depths: 130' - 320'

11) Method to Determine Fresh Water Depth: Local water well data

12) Approximate Saltwater Depths: 2150'

13) Approximate Coal Seam Depths: 755'

14) Approximate Depth to Possible Void (coal mine, karst, other): N/A

15) Does land contain coal seams tributary or adjacent to, active mine? No

16) Describe proposed well work: Drill and stimulate a horizontal well in the Marcellus Shale.

17) Describe fracturing/stimulating methods in detail:
The well will be stimulated by multi-stage fracturing using a slickwater fluid.

18) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres): 2.18 ac **pad already built**

19) Area to be disturbed for well pad only, less access road (acres): 1.83 ac **pad already built**

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20)

CASING AND TUBING PROGRAM

<u>TYPE</u>	<u>Size</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft.</u>	<u>FOOTAGE: For Drilling</u>	<u>INTERVALS: Left in Well</u>	<u>CEMENT: Fill -up (Cu. Ft.)</u>
Conductor	20"	New	H-40	94#	80'	80'	Grouted to surface 120 cu. ft.
Fresh Water	13-3/8"	New	J-55	54.5#	500'	500'	Cement to surface 350 cu. ft.
Coal	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate	9-5/8"	New	J-55	36#	2,755'	2,755'	Cement to surface 860 cu. ft.
Production	5-1/2"	New	P-110	20#	14,210'	14,210'	Cement to 2000 ft, 3255 cu. ft.
Tubing							
Liners							

Dmit
6-14-17

<u>TYPE</u>	<u>Size</u>	<u>Wellbore Diameter</u>	<u>Wall Thickness</u>	<u>Burst Pressure</u>	<u>Cement Type</u>	<u>Cement Yield</u>
Conductor	20"	26"	.876"	1530 psi	Class "A"	1.3 cuft/sk
Fresh Water	13-3/8"	17-1/2"	.76"	2730 psi	Class "A"	1.29 cuft/sk
Coal	N/A	N/A	N/A	N/A	N/A	N/A
Intermediate	9-5/8"	12-1/4"	.704"	3520 psi	Class "A"	1.29 cuft/sk
Production	5-1/2"	8-1/2"	.722"	12,640 psi	Class "A"	2.42 cuft/sk
Tubing						
Liners						

PACKERS

Kind:				Received
Sizes:				Office of Oil & Gas
Depths Set:				2013

21) Describe centralizer placement for each casing string.

Conductor - None

Fresh Water - 1 bow spring centralizer 10' from shoe, 1 bow spring centralizer every 4 joints to surface

Intermediate - 1 bow spring centralizer 10' from shoe, 1 bow spring centralizer every 3 joints to surface

Production - 1 spiroglide centralizer 10' from shoe, 1 spiroglide centralizer mid joint on second joint

1 spiroglide centralizer every joint to 45 deg, 1 bowspring centralizer every other joint to KOP, double bow spring centralizers every fourth joint to 2000'.

22) Describe all cement additives associated with each cement type.

Conductor - None

✓ Fresh Water - Class A Cement with 3% Calcium Chloride

Intermediate - Accelerator (CaCl₂), Expansion / Thixotropic (W-60), Retarder (HR-7)

Production (lead) - Gel / Extender (Bentonite), Fluid Loss / Gas Migration (CFL-117), Retarder (HR-7), Defoamer

Production (tail) - Gel / Extender (Bentonite), Fluid Loss / Gas Migration (CFL-117), Retarder (HR-7), solubility enhancer (for acid solubility)

Note Names and types of additives may vary depending on vendor availability

23) Proposed borehole conditioning procedures.

Conductor - Circulate clean

Fresh Water - Circ. hole clean at TD, Fill casing with water, Pump 20 bbl water, 25 bbl gel spacer, and 5 bbl water.

Intermediate - Circ. hole clean at TD, Fill casing with water, Pump 20 bbl water, 25 bbl gel spacer, and 5 bbl water.

Production - Circ. hole clean at TD, Pump 50 bbl tuned spacer, 5 bbl water

Note tuned spacer is a combination gelled / weighted mud flush spacer, can be substituted with alternating gelled spacers and weighted mud flushes. Borehole conditioning will be dictated by hole conditions.

*Note: Attach additional sheets as needed.

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OCT 25 2013

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11/22/2013



Marcellus - Drilling Well Schematic

103-02927
103-02927-

Well Name: Green Dot II 3H
 Field Name: Marcellus
 County: Wetzel
 API #: _____

H2S: No
 Op Area: _____
 BHL: X = 1772483.66
 SHL: X = 1767787.80
 GLE (ft): 1,476
 RKB (ft): 22
 Y = 14408436.08
 Y = 14411599.79

TVD(ft): 7,623
 TMD(ft): 14,210
 Profile: Horizontal
 AFE No.: 000000000

Formations & Csg Points	Depth, ft			Form. Temp. (F)	Pore Press. (EMW)	Frac Gradient (EMW)	Planned MW	Measure Depth (ft)	Program	Details
	MD	TVD	SS							
Conductor	80	80	1,418	-	-	-	-	80		20" Conductor 17 1/2" Surface
Casing Point	500	500	998	65	-	-	Air/ Mist	500		Profile: Vertical Bit Type: Flat bottom hammer bit BHA: Air Hammer Mud: Air Surveys: Singel shot Logging: none Casing: 13 3/8 in 54.5 # J-55 BTC set @ ~ 500 MD/500 TVD 1 every 4 joints Centralizers: Cement: 15.8 ppg Halliburton BondCem™ with 0.35% HR-7 (retarder) ~230 sks Potential Drilling Problems:
Approximate fresh water strata 208'										
Red Rocks	1,676			-	-	-				FIT/LOT: 15.0 ppg EMW Profile: Nudge for anticollision Bit Type: PDC BHA: Directional Mud: Air and load hole with 10 ppg SOB from 1650' TVD Surveys: MWD/EM Logging: Casing/Liner: 9 5/8 in 36# J-55 LTC/BTC set at 2755ft MD/2750 ft TVD. Liner Hanger: N/A 1 every 3 joints Centralizers: Cement: 15.8 ppg Halliburton BondCem™ with 0.35% HR-7 (retarder) ~400 sks Potential Drilling Problems:
Big Injun	2,541			-	-	-				
Big Injun (Base)	2,700			-	-	-				
Casing Point	2,755	2,750	-1,252	82	-	>15	10.0	2,755		FIT/LOT: 16.0 ppg EMW Profile: Horizontal; KOP@ 3500' with a 3.5 deg/100 ft build/turn Bit Type: 8 1/2" PDC BHA: Directional Assembly (Steerable Motor) + MWD w/ GR Mud: Air/Mist to KOP and SOB to TD Surveys: MWD + GR Logging: Mud Logging the whole interval Casing/Liner: 5 1/2 in 20# P-110 Vam Top HT to 0' to TD @ 14210 ft MD Liner Hanger: Centralizers: 70% stand-off in OH section Cement: Single slurry design: 15.0 ppg to 2,000' Halliburton ShaleCem™ ~ 2320 sks Potential Drilling Problems: Notes / Comments:
KOP1	3,500	3,500	1,498	105	-	-	12.0			8 1/2" Production
Geneseo Shale	7,360	-5,862	117	-	-	-	12.0			
Marcellus	7,596	-6,098	118	-	-	-	12.0			
Target Top	7,613	-6,115	118	-	-	-	12.0			
Landing point	9,075	7,623								TMD: 14,210 TVD: 7,623
Target Btm		7,633	-6,135	119	-	-	-			

Don't
C-14-13

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Last Revision Date: 05/20/13
 Revised by: KGL

Note: Depths are referenced to RKB
 Note: Not Drawn to Scale

JUL 8 2013

Cement Outside Casing

11/22/2013

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

**CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE**

Operator Name Statoil USA Onshore Properties Inc. OP Code 494505083

Watershed Crooked Run and Bat Run Quadrangle Littleton 7.5'

Elevation 1476 County Wetzel District Clay

Description of anticipated Pit Waste: All drilling will be done "closed loop", there will be no pit or pit waste

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a synthetic liner be used in the pit? N/A If so, what mil.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 3412123390, 3400922704, 3416727401, 4707302523, 3416729577, 3412123995, 3416729658, 3416729685)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air / Freshwater / Soap - Tophole, SOBM - from Red Rocks to TD of Lateral
-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Based Mud

Additives to be used? See Attached

Will closed loop system be used? Yes, throughout the entire drilling process

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Hauled to Landfill

-If left in pit and plan to solidify what medium will be used? Cement, lime, N/A

-Landfill or offsite name/permit number? Meadowfill Landfill - ID# SWF-1032

*DMH
6-14-13*

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Bekki Winfree*

Company Official (Typed Name) Bekki Winfree

Company Official Title Sr. Regulatory Advisor - Marcellus

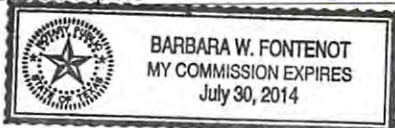
Subscribed and sworn before me this 30th day of May, 2013

Barbara W. Fontenot Notary Public

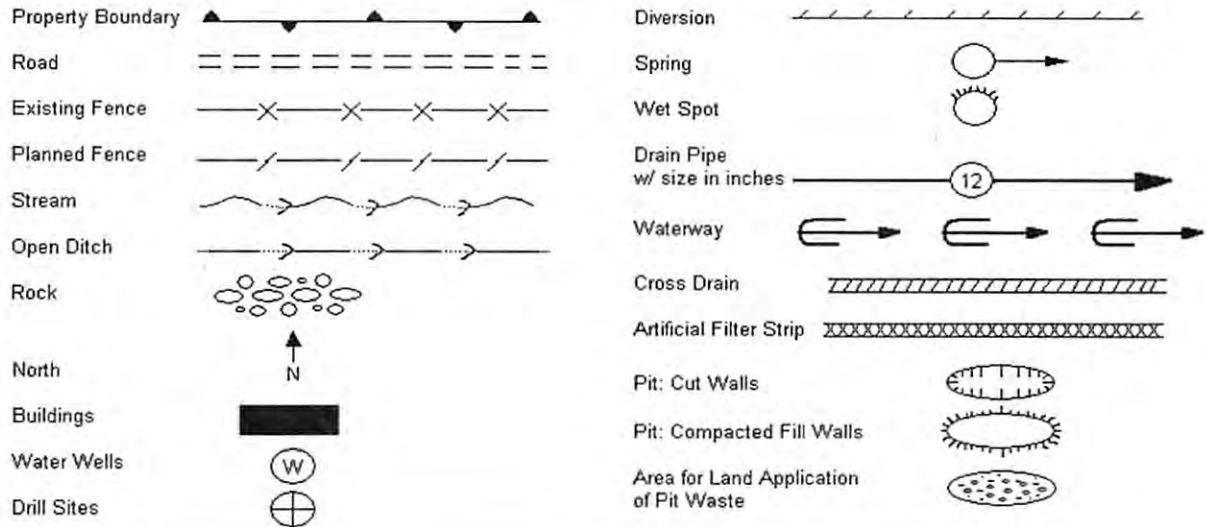
My commission expires July 30, 2014

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2013



11/22/2013



Proposed Revegetation Treatment: Acres Disturbed N/A Prevegetation pH 5.5

Lime 2 Tons/acre or to correct to pH _____

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
67.29% Orchard Grass	40		
19.89% Timothy, 9.87% Kentucky Bluegrass			
2.95% Inert Matter			

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Office of Oil & Gas

Title: Oil + Gas Inspector Date: 6-14-17

Field Reviewed? Yes No

11/22/2013

✓ 9/18



Water Management Plan: Secondary Water Sources



WMP-01429

API/ID Number 047-103-02927

Operator: Statoil USA Onshore Properties Inc.

Green Dot Unit II 3H

Important:

For each proposed secondary water source identified in your water management plan (i.e., groundwater well, lake/reservoir, recycled frac water, multi-site impoundment, out-of-state source), DEP makes no estimation of the availability of water. These sources may prove to be unsuitable water supplies. Please review the following notes:

- For groundwater supply wells, DEP recommends that the operator contact the local health department prior to drilling any new well; and reminds the operator that all drinking water wells within 1,500 feet of a water supply well shall be flow- and quality-tested by the operator at the request of the drinking well owner prior to operation of the water supply well.
- For each proposed multi-site impoundment water source identified in your water management plan (if applicable), DEP will review the withdrawal limits established in the referenced Water Management Plan for current suitability and provide to the operator these limits for each identified intake. Note that withdrawal limits may be modified as necessary based on changing demands upon that water supply.

Multi-site impoundment

Source ID:	23941	Source Name	Jolliffe Centralized Freshwater Impoundment		Source start date:	11/1/2013
					Source end date:	11/1/2014
	Source Lat:	39.656286	Source Long:	-80.551964	County	Wetzel
	Max. Daily Purchase (gal)		Total Volume from Source (gal):			5,880,000
DEP Comments:	103-FWC-00005					

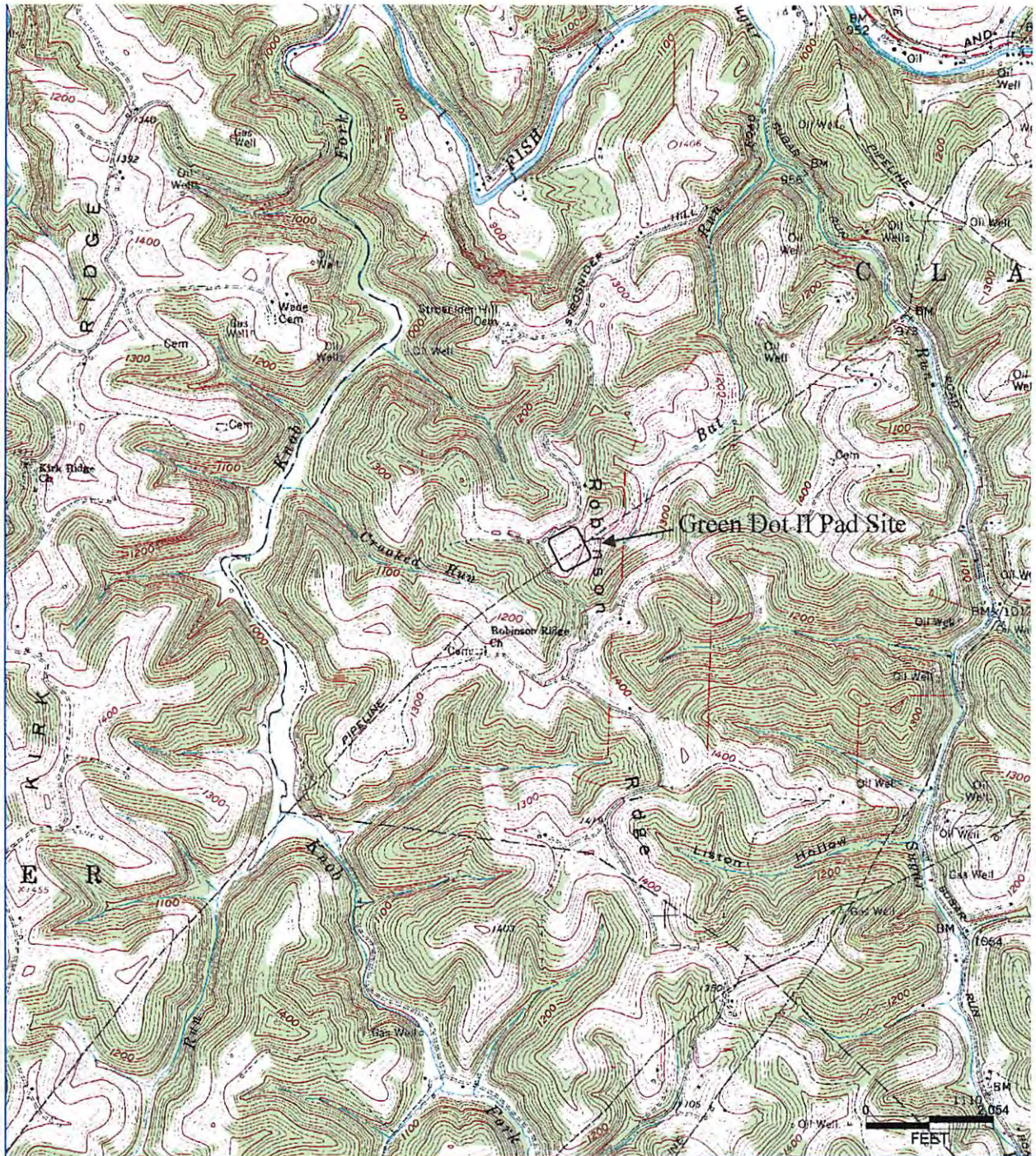
The intake identified above has been defined in a previous water management plan. The thresholds established in that plan govern this water management plan unless otherwise noted.

Reference: WMP-1289

APPROVED SEP 20 2013

11/22/2013

4.0 Pad Site Topo Map



- o Lease road entrance – Lat: 39.682867, Lat: -80.548694
- o Lease road entrance is 3.0 mi north of WV 7 on Strosnider Hill Rd. (CR 9/2)

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NOV 11 2013

form www

1.20'

GREEN DOT UNIT II 3H

LATITUDE 39° 42' 30"

SURFACE HOLE
 NAD 83 UTM COORDINATES
 IN METERS
 N) 4,392,664.4 M
 E) 538,822.8 M
 NAD 83 LAT: 39.68293
 LONG: 80.54727

GREENDOT UNIT II 3H MINERAL OWNERSHIP

UNIT TRACT 7 GREEN DOT FARM, INC., P/O T.M. 03-05-25, 29 & 30, 311.90 AC	S
UNIT TRACT 11 EDWARD & MILLIE TREVINO, P/O T.M. 03-05-24, 48.25 ACRES	S
UNIT TRACT 13 MARTIN E. ROGERS, DORIS V. TAMIGGI, CHASE GORE-MOFFETT TRUST, P/O T.M. 03-05-34&36, 21.16 ACRES	S
UNIT TRACT 14 MICHAEL & ALLISON KOONTZ, SHAUN D. KUHN, P/O T.M. 03-05-38, 64.00 ACRES	S
UNIT TRACT 15 ELLSWORTH & SUSAN MINOR, BRC MINERALS LP & BRC APPALACHIAN MINERALS I LLC, P/O T.M. 03-06-04, 97.00 ACRES	S

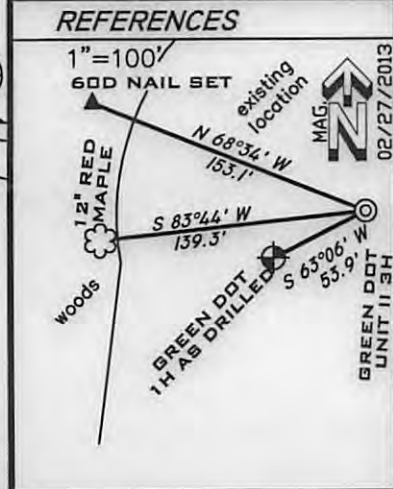
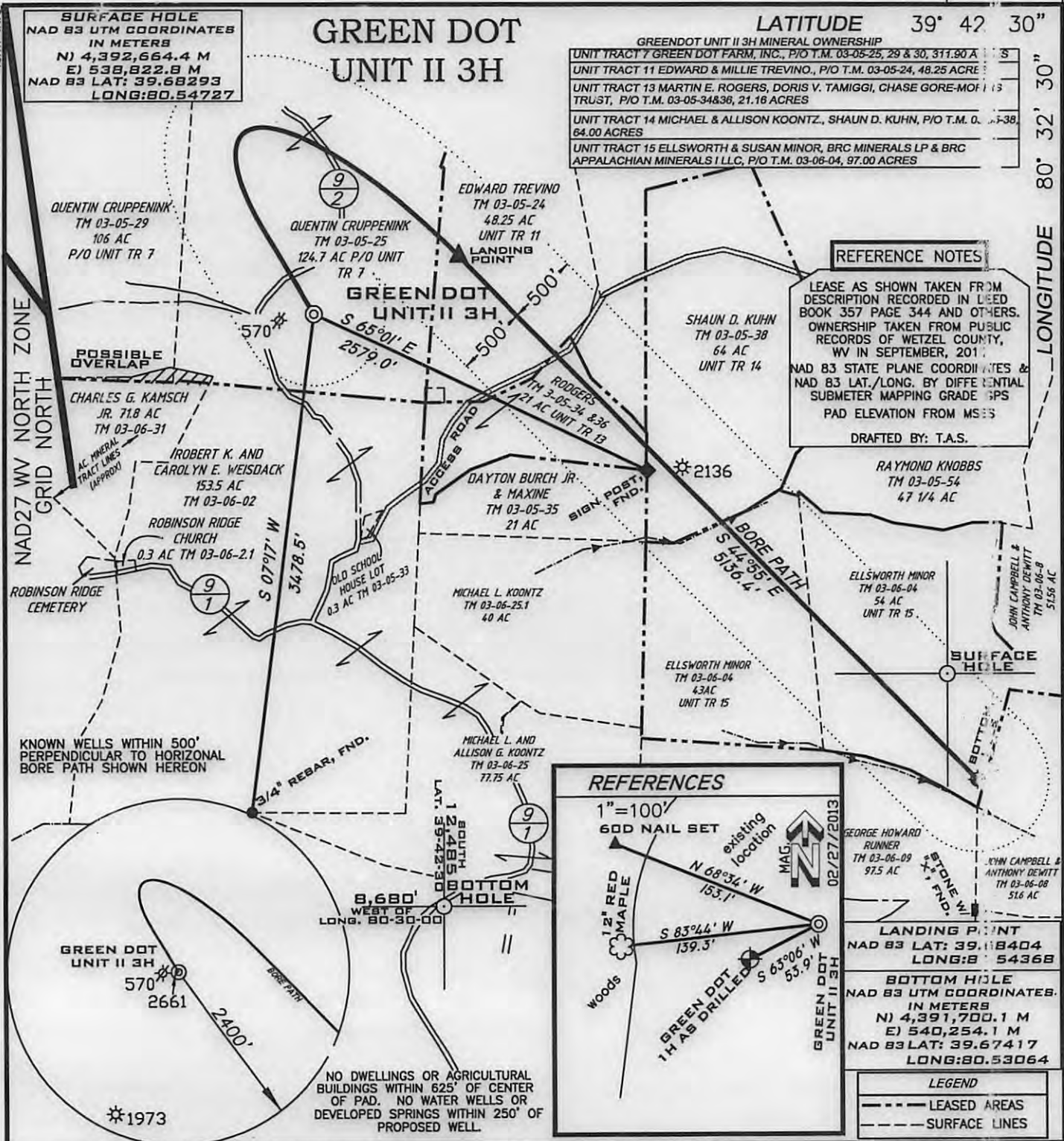
REFERENCE NOTES

LEASE AS SHOWN TAKEN FROM DESCRIPTION RECORDED IN DEED BOOK 357 PAGE 344 AND OTHERS. OWNERSHIP TAKEN FROM PUBLIC RECORDS OF WETZEL COUNTY, WV IN SEPTEMBER, 2011.
 NAD 83 STATE PLANE COORDINATES & NAD 83 LAT./LONG. BY DIFFERENTIAL SUBMETER MAPPING GRADE STIPS
 PAD ELEVATION FROM MSES
 DRAFTED BY: T.A.S.

NAD27 WV NORTH ZONE GRID NORTH

LONGITUDE 80° 32' 30"

9,295'



LANDING POINT
 NAD 83 LAT: 39.18404
 LONG: 80.54368

BOTTOM HOLE
 NAD 83 UTM COORDINATES:
 IN METERS
 N) 4,391,700.1 M
 E) 540,254.1 M
 NAD 83 LAT: 39.67417
 LONG: 80.53064

LEGEND
 --- LEASED AREAS
 --- SURFACE LINES

FILE NUMBER G100488(WB9-76)
 DRAWING NUMBER G100488WP_3REV111213.dwg
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION SUB METER MAPPING
GRADE GPS

I THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 1006



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

REVISED DATE: NOVEMBER 14, 2013
 DATE: JULY 8, 2013
 OPERATORS WELL NO. GREEN DOT UNIT II 3H
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION ELEVATION 1476' WATERSHED CROOKED RUN AND BAT RUN

DISTRICT CLAY COUNTY WETZEL
 QUADRANGLE LITTLETON 7.5' LEASE NUMBER _____

SURFACE OWNER QUENTIN CRUPPENINK ACREAGE 124.7±
 OIL & GAS ROYALTY OWNER GREEN DOT FARMS, INC. LEASE ACREAGE SEE MINERAL OWNERSHIP TABLE

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7623' + Horizontal Leg

WELL OPERATOR STATOIL USA ONSHORE PROPERTIES INC. DESIGNATED AGENT WILLIAM T. FAHEY II
 ADDRESS 2103 CITYWEST BLVD., STE. 800 HOUSTON, TX 77042 ADDRESS FAHEY LAW OFFICE, 2116 PENNSYLVANIA AVE. WEIRTON, WV 26062

11/22/2013

COUNTY NAME PERMIT

A.R.L.S