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06/02/2017

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> 103 _	02915 County We	etzel	District Magnolia	
Quad New Martinsville	Pad Name		Field/Pool Name Ma	ary
Farm name Lemons, Ga			Well Number #6H	
	ith the OOG) Stone Energy	y Corporation		
Address 1300 Fort Pie	rpont Dr Suite 201 City	Morgantown	State WV	Zip 26508
	op hole Northing 4,388,57	77	view, and deviation survey Easting 517,299	
Landing Point of			Easting TBD - Only Top Hole	
Bottor	m Hole Northing TBD - O	nly Top Hole Drilled	Easting TBD - Only Top Hole	e Drilled
Elevation (ft) 1293 Permit Type Devia		Well ■New □ Exis	Type of Report ertical Depth Type	Interim Final Deep Shallow
Type of Operation □ Co	nvert □ Deepen 増 Drill	□ Plug Back	□ Redrilling □ Rework	□ Stimulate
Well Type ☐ Brine Disp	osal □ CBM ■ Gas □ Oil	□ Secondary Recove	ery 🗆 Solution Mining 🗆 Sto	rage 🗆 Other
Type of Completion □ S	ingle □ Multiple Fluids	Produced Brine	□Gas □ NGL □ Oil	□ Other
Drilled with □ Cable	■ Rotary			
Production hole Air Mud Type(s) and Additiv Air Drilling additives:	ve(s)		PAC, foamer, corrosion in	hibitor
	(0.510.0.10			
Date permit issued9		commenced 3/1	7/2014 Date drilling c	eased 3/26/2014
Date completion activities	15/	Date comple	etion activities ceased	
Verbal plugging (Y/N) _	N Date permission g	granted	Granted by	
Please note: Operator is i	required to submit a plugging	application within 5 c	lays of verbal permission to pl	ug
Freshwater depth(s) ft	90	Open mine(s)	(Y/N) depths	N
Salt water depth(s) ft	None Reported		intered (Y/N) depths	N
Coal depth(s) ft	935 and 1005		countered (Y/N) depths	N
Is coal being mined in are	a (Y/N)	20V		Reviewed by: Don H

NAME: Serake DATE: 5-25-10

API 47- 103	02915	Farm n	ame_L	emons, (Gary		Wel	number_#	6H	
CASING STRINGS	Hole Size	Casing Size	D	epth	New or Used	Grade wt∕ft		Basket Depth(s)	Did ce	ment circulate (Y/ N) vide details below*
Conductor	24"	20"		/ 80' GL	New		94 ppf			N - GTS
Surface	17.5"	13.375"	1296' KE	3 / 1286' GL	New		54.5 ppf	100' & 200'		Y - CTS
Coal	17.5"	13.375"	1296' KE	3 / 1286' GL	New		54.5 ppf	100' & 200'		Y - CTS
Intermediate 1	12.25"	9.625"	2585' KE	3 / 2575' GL	New		- 36 ppf			Y - CTS
Intermediate 2										
Intermediate 3				,						
Production			,							· · · · · · · · · · · · · · · · · · ·
Tubing										
Packer type and de	epth set	13.375" x 9.625"	annulus	inflatable p	oacker se	et @ 1188' KE	3			-
Comment Details	Circulated 30 bbls	s cement to surface on t	he 13.375	" casing string	. Circulate	d 12 bbts cement	to surface on th	e 9.625" casing	string.	
CEMENT DATA	Class/Type of Cement			Slurry wt (ppg		Yield (ft ³ /sks)	Volume (ft.²)		ment (MD)	WOC (hrs)
Conductor	Type 1	34		15.6		1.18	40		rface	24+
Surface	Class A	940		15.6		1.20	1128	Su	rface	8
Coal	Class A	940		15.6		1.20	1128	Su	rface	8
Intermediate 1	Class A	Lead: 600 / T	ail: 230	Lend: 15.6 / Tai	i: 15.6 Lea	d: 1.22 / Tail: 1.21	Lead: 732 / Tail:	278 Su	rface	8
Intermediate 2									:	-
Intermediate 3										
Production										-
Tubing										
Drillers TD (ft Deepest forma Plug back pro- Kick off depth	tion penetrated	Devonian Shale				s TD (ft) N//				
Check all wire	line logs run	□ caliper □ neutron		ensity esistivity		/iated/directi nma ray		nduction emperature	□son	iic
Well cored	Yes 🖪 No	Conventi	onal	Sidew	all	W	ere cuttings	collected	□ Yes	■ No
DESCRIBE TI	HE CENTRAI	LIZER PLACEM	ENT U	SED FOR	R EACH	CASING S	TRING su	rface casing has	bow spring (centralizers placed on
joints 3, 6, 9, 12, 15, 1	8, 21, 24, 28 and 30.	Intermediate casing has b	ow spring	centralizers plac	ced on joints	4, 8, 12, 16, 20, 2	4, 28, 32, 36, 40,	14, 48, 52, 56 and	60.	
					<u>-</u>					
WAS WELL C	COMPLETED	AS SHOT HOLI	E 0	Yes 🖪 🛚	No	DETAILS				
WAS WELL C	COMPLETED	OPEN HOLE?	□ Ye	es 🖪 No	D	ETAILS _				
WERE TRACI	ERS USED 1	∃Yes ■ No	TY	PE OF TR	ACER(S) USED _				

WR-	35	
Rev.	8/23/1	3

API 47- 103 - 02915 Farm name Lemons, Gary Well number #6H	47- 103 . 02915 Fa	m name Lemons, Gary	Well number_#6H
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
				 	
				1	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								(4)
				 -				
-				-				
						<u> </u>		

Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry