06/02/2017

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

CEDENCED Office of Oil and Gas

API <u>47</u> 103 <u>02913</u> County Wetzel	District Magnolia MAR 1 3 2017
Quad New Martinsville Pad Name Blake	Field/Pool Name Mary Department of
Farm name Lemons, Gary	Well Number ##Hironmental Protection
Operator (as registered with the OOG) Stone Energy Corporation	Well Hallies Etvisoristics 1 Totobac
Address 1300 Fort Pierpont Dr Suite 201 City Morgantown	n State WV Zip 26508
Top hole Northing 4,388,565	ofile view, and deviation survey Easting 517,295
Landing Point of Curve Northing TBD - Only Top Hole Drilled	
Bottom Hole Northing TBD - Only Top Hole Drilled	d Easting TBD - Only Top Hole Drilled
Elevation (ft) 1293 GL Type of Well New	Existing Type of Report Interm Final
Permit Type □ Deviated □ Horizontal ■ Horizontal 6A	□ Vertical Depth Type □ Deep ■ Shallow
Type of Operation □ Convert □ Deepen ■ Drill □ Plug Bac	ck □ Redrilling □ Rework □ Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas □ Oil □ Secondary Re	ecovery Solution Mining Storage Other
Type of Completion □ Single □ Multiple Fluids Produced □ Br Drilled with □ Cable ■ Rotary	rine 🗆 Gas 🗆 NGL 🗆 Oil 🗆 Other
Drilling Media Surface hole ■ Air □ Mud ■ Fresh Water	Intermediate hole ■ Air □ Mud ■ Fresh Water □ Brine
Production hole ■ Air □ Mud □ Fresh Water □ Brine	Internediate lists 2 mile 2 miles white
Mud Type(s) and Additive(s) Air Drilling additives: air, fresh water, soda ash, KCl, clay gua	ard, PAC, foamer, corrosion inhibitor
Date permit issued9/23/2013 Date drilling commenced	2/28/2014 Date drilling ceased 3/9/2014
	ompletion activities ceased
Verbal plugging (Y/N)N Date permission granted	Granted by
Please note: Operator is required to submit a plugging application with	nin 5 days of verbal permission to plug
Freshwater depth(s) ft Open mi	ine(s) (Y/N) depths N
Mana Danastad	ine(s) (Y/N) depthsN encountered (Y/N) depthsN
Salt water depth(s) ft None Reported Void(s)	me(s) (1714) depths
Salt water depth(s) ft None Reported Void(s)	encountered (Y/N) depthsN

Rev. 8/23/13												
API 47- 103	3 _ 02913 Farm name Lemons, Gary Well number #4H											
CASING	Hole	Casing			New	or	Grade		Bask			nent circulate (Y/ N
STRINGS	Size	Size	T	epth	Use	ed	wt/ft		Depth(s)		* Provi	de details below*
Conductor	24"	20"	90' KB	/ 80' GL	N	New LS - 94 pp		94 ppf				N - GTS
Surface	17.5"	13.375"	1283' KE	1283' KB / 1273' GL		ew	J55 -	54.5 ppf 10		' & 200'		Y - CTS
Coal	17.5"	13.375"	1283' KE	3 / 1273' GL	N	ew J55 - 54.5 ppf		54.5 ppf	100' & 200'		<u> </u>	Y - CTS
Intermediate I	12.25"	9.625"	2559' KE	3 / 2549' GL	N	ew	J55 - 36 ppf					Y - CTS
Intermediate 2												
Intermediate 3												
Production											ļ	
Tubing												
Packer type and d	epth set	13.375" x 9.625"	annulus	inflatable	packe	r set @	1177' KE	3				
Comment Details	Circulated 21 bbls	s cement to surface on	the 13.375	" casing string	g. Circu	ilated 45	bbls cement	to surface on	the 9.62	5" casing strir	ng.	
CEMENT DATA	Class/Type of Cement			Slurry wt (ppj			ield ³/sks)	Volume	e	Ceme Top (M		WOC (hrs)
Conductor	Type 1	34		15.6			.18	40		Surfa		24+
Surface	Class A	940)	15.6		1	.20	1128		Surfa	ce	8
Coal	Class A	940)	15.6		1	.20	1128		Surfa	ce	8
Intermediate 1	Class A	Lead: 660 /	Tail: 230	Lead: 15.6 / Ta	ail: 15.6	Lead: 1.2	2 / Tail: 1.21	Lead: 805 / Ta	ail: 278	Surface		8
Intermediate 2							··					
Intermediate 3	-										·	
Production												
Tubing											_	
Drillers TD (fl Deepest forma Plug back pro	ation penetrated	Devonian Shale			_	-	D (ft) <u>N//</u> to (ft)					
Kick off depth Check all wire	(ft) TBD - only top	caliper		lensity esistivity		deviate gamma	ed/directi a ray		induc temp	ction erature	□soni	c
Well cored C		Conven		Sidev USED FO		CH CA		ere cutting	-			
ioints 2 6 10 14 19	. 22, 26 and 30 Intern	nediate casing has bow s	orina centra	alizars placed o	n iointe 4	1, 8, 12, 14	5, 20, 24, 29	32. 36 40 44 4	18, 52 54	and 60		
, E., O, 10, 14, 10,	,, re and ov. midil		F9 COUR		jonna •	., ., 16, 1	-, =0, =7, 20,		02, 0	00.		
WAS WELL (COMPLETED	AS SHOT HOL	E o	Yes 🛔	No	DE	ETAILS					
WAS WELL	COMPLETED	OPEN HOLE?	_ Y	es 🖪 No	0	DETA	AILS _					
WERE TRAC	ERS USED	□ Yes ■ No	TY	PE OF TE	RACE	ER(S) U	JSED _					

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API 47- 103 _ 02913	Farm name Lemons, Gary	Well number #4H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	-				
<u> </u>	-				
		<u> </u>			
		-			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								
						-		
		1						
		_						

Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry