State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Office of Oil and Gan

06/02/2017

API <u>47</u> 103 _ 02912	County Wet	zel	District Magnolia	MAK 1 3 2017
Quad New Martinsville	Pad Name B		Field/Pool Name Ma	WV Department of
Farm name Lemons, Gary			Well Number #3H	WV Department of and protection
Operator (as registered with the O	OG) Stone Energy	Corporation		300()(
Address 1300 Fort Pierpont D	r Suite 201 City	Morgantown	State WV	Zip 26508
As Drilled location NAD 83/UT Top hole	M Attach an as- Northing 4,388,571		iew, and deviation survey Easting 517,297	
Landing Point of Curve	Northing TBD - Only	y Top Hole Drilled	Easting TBD - Only Top Hole	
Bottom Hole	Northing TBD - Onl	y Top Hole Drilled	Easting TBD - Only Top Hole	e Drilled
Elevation (ft) 1293	L Type of W	'ell ■New □ Exis	ting Type of Report	Interim Final
Permit Type Deviated Deviated Deviated Deviated Deviated Deviated Deviated Deviated Deviated Deviated Deviated Deviated Deviate	Horizontal	rizontal 6A 🛮 🗆 Ve	ertical Depth Type	□ Deep ■ Shallow
Type of Operation □ Convert	□ Deepen ■ Drill	□ Plug Back	□ Redrilling □ Rework	□ Stimulate
Well Type □ Brine Disposal □ C	CBM ■ Gas □ Oil □	□ Secondary Recove	ry 🗆 Solution Mining 🗆 Sto	orage 🗆 Other
Type of Completion □ Single □ Drilled with □ Cable ■ Rotar	who we're a section of	Produced Brine	□Gas □ NGL □ Oil	□ Other
Drilling Media Surface hole	Air □ Mud ■Fresl	h Water Intern	nediate hole Air Mud	■ Fresh Water □ Brine
Production hole Air Mud	□ Fresh Water □	Brine		
Mud Type(s) and Additive(s) Air Drilling additives: air, fres	h water, soda ash,	KCl, clay guard, l	PAC, foamer, corrosion in	hhibitor
Date permit issued 9/25/201	3 Date drilling on Not yet complete	4	9/2014 Date drilling o	
Date completion activities began _		Bute comple	tion activities ceased	
Verbal plugging (Y/N) N	_ Date permission gr	anted	Granted by	
Please note: Operator is required	o submit a plugging a	pplication within 5 c	ays of verbal permission to pl	lug
Freshwater depth(s) ft	90	Open mine(s)	(Y/N) depths	N
The state of the s	ne Reported		intered (Y/N) depths	N
Coal depth(s) ft 934	l and 1073		ountered (Y/N) depths	N
Is coal being mined in area (Y/N)	ADB			Reviewed by:

NAME: Son Alexander Son Son Alexander

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API 47- 103 - 02912 Farm name Lemons, Gary Well number #3H										
CASING STRINGS	Hole Size	Casing Size		Ne	w or sed	Grade wi/fi		Basket Depth(s)	Did cen	nent circulate (Y/N) de details below*
Conductor	24"	20"			lew		94 ppf	ocpui(5)	T	N - GTS
Surface	17.5"	13.375"			New		54.5 ppf	100' & 200'		Y - CTS
Coal	17.5"	13.375"			New		54.5 ppf	100' & 200'	+	Y - CTS
Intermediate 1	12.25"	9.625"			lew		- 36 ppf		+	Y - CTS
Intermediate 2		5,520						·	 	
Intermediate 3										
Production									 	
Tubing									1	
Packer type and de	epth set	13.375" x 9.625"	annulus	inflatable pack	erset@	1188' KE	 B			
Comment Details	Circulated 25 bbls	s cement to surface on t	he 13.375	s casing string. Circ	culated 30 t	obis cement	to surface on the	9.625" casing st	ring.	
CEMENT DATA	Class/Type of Cement			Slurry wt (ppg)		ield ³/sks)	Volume	Cen Top (WOC (hrs)
Conductor	Type 1	34		15.6		.18	40	Surf		24+
Surface	Class A	940		15.6	1	.20	1128	Surf	ace	8
Coal	Class A	940		15.6	1	.20	1128	Surl	ace	8
Intermediate 1	Class A	Lead: 600 / T	ail: 230	Lead: 15.6 / Tail: 15.6	Lead: 1.2	2 / Tail: 1.21	Lead: 732 / Tail:	278 Surf	ace	8
Intermediate 2										
Intermediate 3										
Production										
Tubing										
Drillers TD (ft Deepest forma Plug back pro Kick off depth	tion penetrated	Devonian Shale				O (ft) N/A				
Check all wire	line logs run	□ caliper □ neutron			deviate gamma	d/directi ray		duction emperature	□soni	c
Well cored	Yes 🖪 No	Conventi	onal	Sidewall		W	ere cuttings	collected	□ Yes □	■ No
DESCRIBE T	HE CENTRAI	LIZER PLACEM	ENT L	JSED FOR EA	CH CA	SING S	TRING Sur	face casing has t	oow spring ce	ntralizers placed on
joints 2, 6, 10, 14, 18,	, 22, 26 and 30. Interm	nediate casing has bow sp	ring centra	lizers placed on joints	4, 8, 12, 16	, 20, 24, 28, 3	32, 36, 40, 44, 48,	52, 56 and 60.		
WAS WELL (COMPLETED	AS SHOT HOL	E 0	Yes A No	DE	TAILS				
WAS WELL O	COMPLETED	OPEN HOLE?	□ Ye	es 🖪 No	DETA	AILS _				
WERE TRAC	ERS USED 1	⊐Yes ■ No	TY	PE OF TRAC	ER(S) L	SED _				

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All 4/- Tain hanc	API 47- 103 - 02912	Farm name Lemons, Gary	Well number #3H
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PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					T · · · · · · · · · · · · · · · · · · ·

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
					. ,			
			_					
								

Please insert additional pages as applicable.

Title Drilling Engineer

Date 3/6/2017