Well Operator's Report of Well Work



 Well Number:
 BLAKE 2H (519171)

 API:
 47 - 103 - 02911

 Submission:
 ☐ Initial

 ✓ Amended

Notes: Following is a WR-35, amended to

include a FracFocus Disclosure, which was not included with the WR-35 and attachments that were submitted on 10/18/2018.

In addition to this most recently amended version of the WR-35, this submission features a copy of all items sent as part of the 10/18/2018 mailing, including: The 1st Amended WR-35, the "Stimulated Stages" & "Perforations" attachments, a list of Formations & depths, the Wellpath & Survey Reports, the "As-Drilled" Plat, and the initial WR-35 prepared and submitted by Stone Energy Corp.

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WV Department of Environmental Protection

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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 103 0291	1 County WETZE	L	District MAGN	IOLIA	
Quad NEW MARTINSVILLE		E (NMA12)	Field/Pool Nam		
Farm name GARY LEMONS			Well Number	BLAKE 2	H (519171)
Operator (as registered with the	FOTO I I' O	ompany			
Address 625 LIBERTY AVENU	UE, SUITE 1700 City PIT	TSBURGH	State PA		Zip_15222
As Drilled location NAD 83/ Top hole	Northing 4,388,553.669		ting 517,290.640	ey	
Landing Point of Curv		Eas	ting 517,376.296		
Bottom Hole	Northing 4,390,044.817	Eas	ting 516,479.235		
Permit Type	□ Horizontal ■ Horizon	□New ■ Existing tal 6A □ Vertical Plug Back □ Redr	Depth Ty		
Type of Operation & Convert	в Беерен п Бин п	Flug Back D Redi	ining - Kew	OIK E SIII	nutate
Well Type Brine Disposal	□ CBM ■ Gas □ Oil □ Sec	ondary Recovery S	olution Mining	□ Storage	Other
Type of Completion ■ Single Drilled with □ Cable ■ Ro	tary		■ NGL □		
Drilling Media Surface hole	□ Air □ Mud □Fresh Wa	ter Intermediate	hole □ Air □	Mud □ Fro	esh Water Brine
Production hole 🗆 Air 💄 M	ud 🗆 Fresh Water 🗆 Brine				
Mud Type(s) and Additive(s) s	synthetic Based Mud 13.2 ppg, aliphatic base	d non-aqueous drilling fluid, banu	m sulfate, calcium chlori	de, organophylic d	ay, quaternary ammonium clay.
gilsonite, blended emulsifier, wettin	g agent, blended graphite, hydrate	ed lime, calcium carbonate	e, ground walnut sl	nells, fibrous co	ellulose.
Date permit issued05/18/2	2018 Date drilling comm	nenced06/11/201	8 Date dri	lling ceased	06/14/2018
Date completion activities bega	n 06/25/2018	Date completion act	ivities ceased	07/20/2	RECEIVED
Verbal plugging (Y/N) N	Date permission granted	d N/A	Granted by		WAOffice of Oil and Ga
					OCT 2 5 2018
Please note: Operator is require	ed to submit a plugging applica	ation within 5 days of	verbal permissio	n to plug	WV Department of Environmental Protect
Freshwater depth(s) ft	90	Open mine(s) (Y/N)	depths	N	
Salt water depth(s) ft	None Reported	Void(s) encountered	(Y/N) depths		N
Coal depth(s) ft	1027	Cavern(s) encountere			N
Is coal being mined in area (Y/)	N) N	THE COURSE STREET	and the state of t		
				R	teviewed by:

Reviewed

Page ___ of ___ WR-35 Rev. 8/23/13 Farm name_GARY LEMONS **BLAKE 2H (519171)** API 47- 103 -02911 Well number CASING New or Grade Basket Did cement circulate (Y/N) Hole Casing * Provide details below* **STRINGS** Size Size Depth Used wt/ft Depth(s) Conductor Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production NEW N 8-3/4" & 8-1/2" 5 1/2" 12,923' P-110 20# N/A Tubing Packer type and depth set Comment Details Production Cement job has calculated TOC of 3395' MD, which is greater than 500' TVD above the producing formation. No issues during cement job. **CEMENT** Class/Type Number Slurry Yield Volume Cement WOC DATA (ft ³/sks) (i,j)of Cement of Sacks wt (ppg) Top (MD) (hrs) Conductor Surface Coal Intermediate I Intermediate 2 Intermediate 3 Production 3395 Class A 1885 15.6 1.19 2243 Tubing Drillers TD (ft) 12,927 MD Loggers TD (ft) NA Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure N/A Kick off depth (ft) 5634' MD Check all wireline logs run □ caliper □ density ■ deviated/directional □ induction □ neutron □ resistivity 🖪 gamma ray **■** temperature □sonic Well cored □ Yes ■ No Conventional □ Sidewall Were cuttings collected □ Yes ■ No RECEIVED Office of Oil and Gas DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING ____ PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 4189' WV Department of Environmental Protection WAS WELL COMPLETED AS SHOT HOLE DETAILS □ Yes ■ No WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED _

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144.0/23/13		
API 47- 103 - 02911	Farm nameGARY LEMONS	_Well number_BLAKE 2H (519171)

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					Please See Attached
		-		<u>_</u>	
				<u> </u>	
			_		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								Please See
								Attached
								RECERT
								Office of Oil and Gas
								Office of Oil and Gas
								2 9 2018
							5	WV Department of nvironmental Protection
								Protection

Please insert additional pages as applicable.

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PRODUCING F Marcellus	FORMATI	ON(S)		DEPTHE						
9.25.5				DEPTHS						
				6,851	TVD	7,359	MD			
					_					
			_		- >					
Please insert add	ditional na	nac ne n	nnligable		- >		_			
						ou meer =	CI.	р.		
GAS TEST				■ Open Flow		DIL TEST				100
SHUT-IN PRES		Surface			m Hole N/A	Daniel	DURA	rion o	F TES	T 138 hrs
OPEN FLOW	Gas 4,798	mcfpd	Oil N/A	bpd 161		Water ,050 bpd		MEASUI nated		BY fice □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN	FT D	BOTTOM EPTH IN F	TOP	BOTTOM DEPTH IN I	T DESCRIBE	ROCK TY	PE AND F	RECOR	D QUANTITYAND
	NAME TO		TVD	MD	MD					NE, OIL, GAS, H ₂ S, ETC)
	0			0		-				
		-						_		
		-								
Please insert add	ditional pa	ges as a	pplicable.							
Drilling Contrac	ctor Precis	ion Drilli	ng							
Address 2640 Re	each Road			City	Williamspor	t	State	PA	_ Zip	17701
Logging Compa	any Baker	Hughes								
Address 400 Tec	chnology Driv	ve - Suite	100	City	Cannonsbu	rg	State	PA	_Zip	15317
Cementing Com										Office of Oil a
Address 4000 To	own Center B	Slvd, Suite	210	City	Cannonsbu	rg	State	PA	_Zip	15317 OCT 25
Stimulating Cor		oFrac				4		-0.		- W Depart
Address 777 Mai			nnlicable	City	FT. Worth		State	TX	_Zip	76102 Environmental Pr
	-		ррпсавіе.					12000		
Completed by	Bradley Ma	addox	1	nu.i D	irector - Com	Telephone	(412) 39	5-7053	VOAIOO	10
Signature	-		20	Title D	rector - Com	netions		Date 10	124/20	10

WR-35			Page of
Rev. 8/23/13 API 47- 103 - 02911	Farm name GARY LEMONS	Well numl	ber_BLAKE 2H (519171)
	City	Ctata	7:-
Address		State	Zip
Address	City	State	Zip
Logging Company		_	
Address	City	State	Zip
Cementing Company		0	7 '
Address	City	State	Zip

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Hydraulic Fracturing Fluid Product Component Information Disclosure

6/25/2018	Job Start Date:
7/20/2018	Job End Date:
West Virginia	State:
Wetzel	County:
47-103-02911-00-00	API Number:
EQT Production	Operator Name:
519171	Well Name and Number:
39.64651900	Latitude:
-80.79865100	Longitude:
NAD83	Datum:
NO	Federal Well:
NO	Indian Well:
6,851	True Vertical Depth:
9,814,976	Total Base Water Volume (gal):
0	Total Base Non Water Volume:







Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	ProFrac	Carrier/Base Fluid					
	Envir		Water	7732-18-5	100.00000	86.96578	None
ProBreak 100	ProFrac ProFrac ProFrac	Gelling Agent					
	Iment of Protec	RECEIVED e of Dil and G		Listed Below			

ProHib 100	ProFrac	Acid Corrosion Inhibitor				
				Listed Below		
ProVis 4.0	ProFrac	Gel Breaker				
				Listed Below		
Hydrochloric Acid (15%)	ProFrac	Acidizing				
				Listed Below		
ProFe 105	ProFrac	Iron Control				
				Listed Below		
Sand (Proppant)	ProFrac	Proppant				
				Listed Below	 	
Bio Matar 123	Silverback Chemical, LLC	Biocide	-			
				Listed Below		-
Silver SI - 800	Silverback Chemical, LLC	Anti-Scalant			 	
				Listed Below		
Silver FR-931	Silverback Chemical, LLC	Friction Reducer				
			On On Environ	Listed Below		
Other Chemical (s)	Listed Above	See Trade Name (s) List	Office of Oil OCT 25			
			Office of Oil and Gas OCT 25 2018 Environmental Protection			

		Listed Below			
ems above are Trade Names with the ex	ception of Base Water . Items below are the indi	ividual ingredients.			
	Silica Substrate	14808-60-7	100.00000	12.64972	None
	Hydrochloric Acid	7647-01-0	15.00000	0.04485	None
	Petroleum Distillates, Hydrotreated Light Naphthenic	64742-53-6	60.00000	0.03757	None
	Proprietary Polymers	Proprietary	60.00000	0.03757	
	Proprietary Polymers	Proprietary	60.00000	0.03757	None
	Petroleum Distillates, Hydrotreated Light Naphthenic	64742-53-6	60.00000	0.03757	
	Non-Hazardous Substances	Proprietary	90.00000	0.01433	
	Non-Hazardous Substances	Proprietary	90.00000	0.01433	None
	Glutaraldehyde	111-30-8	20.00000	0.00318	None
	Glutaraldehyde	111-30-8	20.00000	0,00318	
	Methanol	67-56-1	90.00000	0.00199	None
	Hydrtreated Light Distillate(Petroleum)	64742-47-8	65.00000	0.00138	None
	Gum Guar	9000-30-0	50.00000	0.00106	None
	Polycarboxylic Acid Salt Mixture	Proprietary	40.00000	0.00101	None
	Alkyl Dimethyl Benzyl Ammonium Chloride	68391-01-5	3.00000	0.00048	
	Didecyl Dimethyl Ammonium Chloride	7173-51-5	3.00000	0.00048	
	Didecyl Dimethyl Ammonium Chloride	7173-51-5	3.00000	0.00048	None
	Alkyl Dimethyl Benzyl Ammonium Chloride	68391-01-5	3.00000	0.00048	None
	Alcohols, C7-9-ISO, C8 Rich	68526-83-0	5.00000	0.00011	
	Isopropanol	67-63-0	5.00000	0.00011	None
	Xylene	1330-20-7	5.00000	0.00011	None

	Alcohols, C7-9-ISO, C8 Rich	68526-83-0	5.00000	0.00011	None
	 Imidazoline	61790-69-0	5.00000	0.00011	
	Xylene	1330-20-7	5.00000	0.00011	
	 Imidazoline	61790-69-0	5.00000	0.00011	None
	 Propargyl Alcohol	107-19-7	5.00000	0.00011	None
	 Citric Acid	77-92-9	100.00000	0.00009	
	Citric Acid	77-92-9	100.00000	0.00009	None
	Ammonium Persulfate	7727-54-0	100.00000	0.00003	None
	Ethylbenzene	100-41-4	1.00000	0.00002	None
	Ethylbenzene	100-41-4	1.00000	0.00002	

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

WV Department of Environmental Protection OCT 2 5 2018

^{*} Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Well Operator's Report of Well Work



Well Number:	BLAKE 2H	(519171)
API:	47 - 103	- 02911
Submission:	Initial	✓ Amended

Notes: Please note that Stone Energy Corp.
was responsible for the Top Set
drilling operations on this well &
submitted an inital WR-35 (Attached)
after those operations were
concluded. EQT performed the lateral
production drilling operations and
subsequent stimulation operations
detailed in this amended Report.
Please further note that stages 10, 19
& 20 required re-perforation.

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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47 - 103 - 02911 County WETZE	L	District MAGNOLIA	Α	
Quad NEW MARTINSVILLE 7.5' Pad Name BLAK	E (NMA12)	Field/Pool Name N		
Farm name GARY LEMONS		Well Number BLA	KE 2H (5	<u>1917</u> 1)
Operator (as registered with the OOG) EQT Production C	ompany			
Address 625 LIBERTY AVENUE, SUITE 1700 City PIT	TSBURGH	State PA	Zip _1	5222
Top hole Northing 4,388,553.669		sting 517,290.640		
Landing Point of Curve Northing 4,388,652.156 Bottom Hole Northing 4,390,044.817		ting 517,376.296 ting 516,479.235		
Permit Type	Plug Back	iolution Mining Sto	Deep Stimulate Drage Oth Other Fresh W	Shallow errary ammonium day,
Date permit issued 05/18/2018 Date drilling comm	·		ceased 00	6/14/2018
La Compietion activities octain	Date completion act N/A		NI/A	
Verbal plugging (Y/N) N Date permission granted	1	Granted by		
Please note: Operator is required to submit a plugging application	ation within 5 days of	verbal permission to p	lug	RECEIVED Office of Oil and Gas
Freshwater depth(s) ft90	Open mine(s) (Y/N)	depths	N	OCT 2 5 2018
Salt water depth(s) ft None Reported	Void(s) encountered	• —	N	WV Department of nvironmental Protection
Coal depth(s) ft1027	Cavern(s) encountered	ed (Y/N) depths	NE	nvironmental Protectio
Is coal being mined in area (Y/N) N			Review	ed by:

Page of ___ WR-35 Rev. 8/23/13 Well number_BLAKE 2H (519171) Farm name GARY LEMONS 02911 API 47- 103 -Did cement circulate (Y/N) **CASING** New or Grade **Basket** Hole Casing STRINGS Size Size Depth Used wt/ft Depth(s) * Provide details below* Conductor Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production 8-3/4" & 8-1/2" 5 1/2" 12.923' **NEW** P-110 20# N/A N Tubing Packer type and depth set Comment Details Production Cement job has calculated TOC of 3395' MD, which is greater than 500' TVD above the producing formation. No issues during cement job. Class/Type CEMENT Slurry Yield Cement WOC Number Volume **DATA** of Cement of Sacks wt (ppg) (ft 3/sks) (Γ_i) Top (MD) (hrs) Conductor Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Class A 1885 3395 8+ 15.6 1.19 2243 Tubing Drillers TD (ft) 12,927 MD Loggers TD (ft) NA Deepest formation penetrated MARCELLUS Plug back to (ft) NA Plug back procedure N/A Kick off depth (ft) 5634' MD Check all wireline logs run □ caliper ■ deviated/directional □ density □ induction neutron □ resistivity 🖥 gamma ray **■** temperature □sonic Well cored □ Yes ■ No Conventional □ Sidewall Were cuttings collected ☐ Yes ■ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _ RECEIVED Office of Oil and Gas PRODUCTION: ON SHOE TRACK AND EVERY JOINT TO 4189' OCT 2 5 2018 WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS WV Department of Environmental Protection WAS WELL COMPLETED OPEN HOLE? □ Yes 📱 No DETAILS WERE TRACERS USED ☐ Yes ■ No TYPE OF TRACER(S) USED _

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API 47- 103 - 02911	Farm name GARY LEMONS	Well number_BLAKE 2H (519171)

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	-				Please See Attached
			_		
					
				†	
				 	

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbis)	Amount of Nitrogen/other (units)
								Please See
								Attached
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Please insert additional pages as applicable.

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API 47- 103	. 02911	Farm	name GARY LE	MONS		Well number_	BLAKE 2H (519171)
PRODUCING	FORMATION(S	<u>S)</u> .	<u>DEPTHS</u>				
Marcellus	· · · · · · · · · · · · · · · · · · ·		6,851	_TVD	59	MD	
Please insert ad	Iditional pages a	s applicable.				 -	
GAS TEST	a Build up	Drawdown	■ Open Flow	Oli	LTEST A	Flow 🗆 Pump	
SHUT-IN PRE	SSURE Surf	ace 945	psi Botto	m Hole N/A	psi	DURATION O	F TEST 138 hrs
OPEN FLOW	Gas 4,798 mcf	Oil pd <u>N/A</u>		bpd <u>2,05</u>		GAS MEASU	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOITOM DEPTH IN FT MD			RECORD QUANTITYAND ER. BRINE. OIL, GAS, H ₂ S. ETC)
	0		0				
		<u> </u>					
		<u> </u>					
	<u> </u>						
	†						
	 -	· · · · · · · · · · · · · · · · · · ·					
	1.						
		<u> </u>					
Please insert ac	l Iditional pages a	s applicable.			<u> </u>		
Drilling Contra	actor Precision D	rilling					
Address 2640 F	Reach Road		City	Williamsport		State PA	Zip <u>17701</u>
Logging Comp	nany Baker Hugh	es uite 100	City	Cannonsburg		State PA	RECEIVED Zip 153ffice of Oil and Gas
			(ii)			State	· <u></u>
Cementing Co	mpany BJ Service Flown Center Blvd, S	ces, LLC Suite 210	City	Cannonsburg		State PA	OCT 2 5 2018 Zip 15317 WV Department of Environmental Protection
Stimulating Co	ompany ProFra	С					Environmental Protection
Address 777 M	ain Street, Suite 39	00	City	FT. Worth		State TX	Zip <u>76102</u>
Please insert ac	dditional pages a	s applicable.					
Completed by	Brad Maddox				Telephone	(412) 395-7053	
Signature	may 19	whe	Title C	ompletions Direc	tor	Date 1	0/17/2018
Submittal of H	lydraulic Fractur	ing Chemical	Disclosure Info	rmation A	ttach copy o	of FRACFOCUS	Registry

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API 47- 103 - 02911	Farm name GARY LEMONS	Well numb	per_BLAKE 2H (519171)
Drilling Contractor			
Address		State	Zip
Logging Company			
Address		State	Zip
Logging Company			
Address	City	State	Zip
Cementing Company			
Address	City	State	Zip

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OCT 2 5 2018

WV Department of Environmental Protection

	Final Formations W	ell # 519171 (Blake 2H) API # 47-103-029	11
Formation Name	Drill Top MD (ftKB)	Drill Top (TVD) (ftKB)	Drill Btm MD (ftKB)	Drill Btm (TVD) (ftKB)
SAND/SHALE	3060	3059	6807	6584
SONYEA	6807	6584	6929	6669
MIDDLESEX	6929	6669	6968	6694
GENESEE	6968	6694	7066	6750
GENESEO	7066	6750	7110	6773
TULLY	7110	6773	7156	6795
HAMILTON	7156	6795	7359	6851
MARCELLUS	7359	6851	12927	6863

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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Quad New Martinsville			District Magnolia		
Same	1 County Wetzel Pad Name Blake		Field/Pool Name		
arm name Lemons, Gary			Well Number #2		
Operator (as registered with the	OOG) Stone Energy Co.	rporation			
Address 1300 Fort Pierpont	Dr Suite 201 City Mo	organtown	State WV	Zip 26508	
As Drilled location NAD 83/ Top hole Landing Point of Curve Bottom Hole	Northing 4.388,554 Northing TBD - Only To	p Hole Drilled	and deviation survey Easting 517,291 Easting TBD - Only Top F)
levation (ft) 1293	GL Type of Well	■New □ Existing	Type of Repo	rt Anterim Final	/
Permit Type Deviated	□ Horizontal ■ Horizo	ontal 6A 🖂 Vertica	al Depth Type	□ Deep Shallo	W
Type of Operation Convert	🗆 Deepen - 🗸 Drill	□ Plug Back □ R	edrilling Rework	□ Stimulate	
Vell Type ☐ Brine Disposal	□ CBM B Gas □ Oil □ Se	econdary Recovery	Solution Mining 13 S	Storage 🗆 Other	
ype of Completion Single	Multiple Fluids Prod	uced DBrine DC	ias 🗆 NGL 🗆 Oil	D Other	
rilled with Cable Ro				RECE! and ■ Fresh Warting Brit	
Production hole Air M	in Direm when Dim	iic		ud ■ Fresh Wagefice Brit	0 -
Aud Type(s) and Additive(s) Air Drilling additives: air, from			C, foamer, corrosion	, De	0 -
Mud Type(s) and Additive(s) Air Drilling additives: air, from	esh water, soda ash, KC	l, clay guard, PAC		inhibitor W De Environm	0 -
fud Type(s) and Additive(s) Air Drilling additives: air, from	esh water, soda ash, KC Date drilling com	il, clay guard, PAC		inhibitor W De Environm	0 -
Aud Type(s) and Additive(s)	esh water, soda ash, KC 013 Date drilling com Not yet completed	I, clay guard, PAC menced 2/8/20 Date completion	Date drilling	inhibitor W De Environm	0 -
fud Type(s) and Additive(s) Air Drilling additives: air, from the permit issued	esh water, soda ash, KC 013 Date drilling com Not yet completed Date permission grante	I, clay guard, PAC menced 2/8/20 Date completion	Date drilling activities ceased Granted by of verbal permission to	g ceased 2/13/2014 plug of Oll and Cas	partmental
ate permit issued9/25/2 ate completion activities bega erbal plugging (Y/N) N ease note: Operator is require	esh water, soda ash, KC O13 Date drilling com Not yet completed Date permission grante ed to submit a plugging applie	il, clay guard, PAC menced 2/8/20 Date completion ed 2 cation within 5 days	Date drilling activities ceased Granted by of verbal permission to N) depths	inhibitor W De Environm g ceased 2/13/2014	partmental
fud Type(s) and Additive(s) Air Drilling additives: air, from the permit issued9/25/2 Date permit issued9/25/2 Date completion activities began verbal plugging (Y/N) N Delease note: Operator is required the permit issued freshwater depth(s) ft	esh water, soda ash, KC 013 Date drilling com Not yet completed Date permission grante ed to submit a plugging applie	Date completion cation within 5 days Open mine(s) (Y/Void(s) encounter	Date drilling activities ceased	g ceased 2/13/2014 plug of Oll and Cas	partn

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Page	3	of	

KCY. O	123/13				
API 4	17- <u>103</u> - <u>02911</u>	Farm nar	_{ne} Lemons, Gar	<u>y</u>	Well number_#2H
			PERFORATION	ON RECORD	
Singe No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
		·-			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbis)	Amount of Nitrogen/other (units)
								i
						-		
							0.5	RECEIVED se of Oil and Gas
							Offi	CT 2 5 2018
	_		-					N Department of ronmental Protection
							Env	ronmental Protection
								
								-

Please insert additional pages as applicable.

Page 4 of WR-35 Rev. 8/23/13 Farm name Lemons, Gary Well number #2H API 47- 103 02911 DEPTHS PRODUCING FORMATION(S) MD Not yet completed TVD Not yet producting Please insert additional pages as applicable. □ Build up □ Drawdown □ Open Flow GAS TEST OIL TEST | Flow | Pump DURATION OF TEST Bottom Hole SHUT-IN PRESSURE Surface psi psi **OPEN FLOW** Gas NGL Water GAS MEASURED BY □ Estimated □ Orifice □ Pilot bpd bpd BOTTOM LITHOLOGY/ TOP BOTTOM TOP DEPTILIN FT DESCRIBE ROCK TYPE AND RECORD QUANTITYAND DEPTH IN FT DEPTH IN LT DEPTH IN FT FORMATION TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H;S, ETC) NAME TVD TVD MD MD 1027 1027 Fresh water @ 90' Sandstone & Shale 0 Ü 1034 1027 1034 1027 Coal No salt water reported 2216 Sandstone & Shale 1027 2216 1027 Big Lime 2216 2331 2216 2331 2331 2416 2331 2416 Big Injun Sandstone & Shale 2416 2786 2416 2786 Berea Sandstone 2786 2795 2786 2795 Shale 2795 3036 2795 3036 Gordon 3036 3060 3036 3060 Undiff Devonian Shale 3060 5699 3060 5721 Please insert additional pages as applicable. Drilling Contractor Highlands (top hole) Address 900 Virginia Street - East Zip 25301 Charleston City State RECEIVED Office of Oil and Gas Logging Company Scientific Drilling (top hole) Address 124 Vista Drive Zip 15022 PA Charleroi City State Cementing Company Halliburton (top hole) 7 WV Department of Environmental Protection Address 121 Champion Way Canonsburg City State Stimulating Company City State Zip Please insert additional pages as applicable. Telephone 304-225-1600 Completed by Greg Zofchak Title Drilling Engineer Date 3/6/2017

Attach copy of FRACFOCUS Registry

Submittal of Hydraulic Fracturing Chemical Disclosure Information

519171 47-103-02911-00-00 Perforations

Stage Number	Perforation Date	Top Perf Depth (ftKB)	Bottom Perf Depth (ftKB)	Number of Shots	Formation
nitiation Sleeve	6/20/2018	12,806	12,923	10	MARCELLUS
2	6/25/2018	12,605	12,767	40	MARCELLUS
3	6/27/2018	12,405	12,567	40	MARCELLUS
4	6/27/2018	12,205	12,367	40	MARCELLUS
5	6/30/2018	12,005	12,167	40	MARCELLUS
:6	6/30/2018	11,805	11,967	40	MARCELLUS
7	7/1/2018	11,605	11,767	40	MARCELLUS
8	7/2/2018	11,405	11,567	40	MARCELLUS
 9	7/3/2018	11,205	11,367	40	MARCELLUS
10	7/5/2018	10,985	11,167	40	MARCELLUS
11	7/4/2018	10,785	10,947	40	MARCELLUS
12	7/5/2018	10,585	10,747	40	MARCELLUS
13	7/6/2018	10,385	10,547	40	MARCELLUS
14	7/6/2018	10,185	10,347	40	MARCELLUS
15	7/7/2018	9,985	10,147	40	MARCELLUS
16	7/7/2018	9,785	9,947	40	MARCELLUS
17	7/7/2018	9,585	9,747	40	MARCELLUS
18	7/8/2018	9,385	9,547	40	MARCELLUS
19	7/10/2018	9,165	9,347	40	MARCELLUS
20	7/12/2018	8,965	9,127	- 40	MARCELLUS
21	7/11/2018	8,765	8,927	24	MARCELLUS
22	7/13/2018	8,565	8,727	40	MARCELLUS
23	7/13/2018	8,365	8,527	40	MARCELLUS
24	7/14/2018	8,165	8,327	40	MARCELLUS
25	7/14/2018	7,965	8,127	40	MARCELLUS
26	7/15/2018	7,765	7,927	40	MARCELLUS
27	7/16/2018	7,565	7,727	40	MARCELLUS
28	7/17/2018 _m	7,365	7,527	40	MARCELLUS

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WV Department of nvironmental Protection

Stage Number	Stimulation Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	6/25/2018	81	8,324.00	9,276.00	4,471.00	270,780.00	5,315.40	0
2	6/26/2018	90	7,672.00	8,181.00	3,288.00	360,211.00	7,142.16	0
3	6/27/2018	95	7,920.00	9,092.00	3,316.00	450,864.00	7,783.90	0
4	6/30/2018	93	8,425.00	9,449.00	3,352.00	451,550.00	8,103.70	0
5	6/30/2018	94	8,111.00	8,607.00	3,703.00	451,660.00	7,905.50	0
6	7/1/2018	91	8,095.00	9,529.00	3,550.00	452,380.00	7,666.60	0
7	7/2/2018	95	8,169.00	8,835.00	3,829.00	450,180.00	7,744.00	0
8	7/3/2018	96	8,380.00	8,871.00	3,760.00	455,880.00	7,587.00	0
9	7/4/2018	90	7,939.00	8,420.00	3,829.00	450,620.00	7,658.25	0
10	7/5/2018	15	7,703.00	9,474.00	0.00	7,360.00	10,189.50	0
10	7/5/2018	1	8,872.00	9,493.00	0.00	6,776.00	0.00	Q
11	7/6/2018	94	7,985.00	8,615.00	3,249.00	645,424.00	11,576.00	0
12	7/6/2018	93	8,149.00	9,135.00	3,614.00	450,880.00	7,672.00	. 0
13	7/7/2018	95	8,321.00	9,012.00	3,968.00	450,300.00	7,762.00	0
14	7/7/2018	93	7,747.00	8,341.00	4,017.00	450,800.00	7,783.90	0
15	7/7/2018	95	7,776.00	8,290.00	4,083.00	450,600.00	7,797.20	0
16	7/8/2018	96	8,103.00	8,884.00	3,816.00	450,580.00	7,763.00	0
17	7/9/2018	97	8,000.00	8,340.00	3,751.00	450,640.00	7,850.00	0
18	7/11/2018	95	8,032.00	8,885.00	3,744.00	450,300.00	7,575.00	0
19	7/12/2018	22	8,360.00	9,661.00	4,250.00	23,628.00	14,707.00	0
19	7/13/2018	70	7,983.00	9,354.00	3,918.00	450,760.00	0.00	0
20	7/13/2018	52	8,576.00	9,396.00	0.00	2,945.00	9,693.10	0
20	7/14/2018	32	8,466.00	9,709.00	0.00	8.249.00	0.00	0

8,061.00

8,253.00

8,601.00

7,812.00

7,631.00

7,555.00

7,981.00

7,560.00

3,516.00

3,868.00

3,885.00

3,382.00

3,707.00

3,277.00

3,082.00

3,501.00

675,811.00

445,700.00

450,120.00

450,081.00

450,440.00

450,820.00

450,060.00

447,340.00

12,449.80

7,805.10

7,882.60

7,787.90

7,777.50

7,613.00

7,660.50

7,438.30

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Office of Oil and Gas

OCT 2 5 2018

WV Department of

7,465.00

7,727.00

7,563.00

7,363.00

7,340.00

7,053.00

7,172.00

7,217.00

21

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23

24

25

26

27

28

7/14/2018

7/15/2018

7/16/2018

7/17/2018

7/18/2018

7/18/2018

7/19/2018

7/20/2018

98

97

80

87

91

90

99

87

-	Final Formations W	/ell # 519171 (Blake 2H) API # 47-103-029	11
Formation Name	Drill Top MD (ftKB)	Drill Top (TVD) (ftKB)	Drill Btm MD (ftKB)	Drill Btm (TVD) (ftKB)
SAND/SHALE	3060	3059	6807	6584
SONYEA	6807	6584	6929	6669
MIDDLESEX	6929	6669	6968	6694
GENESEE	6968	6694	7066	6750
GENESEO	7066	6750	7110	6773
TULLY	7110	6773	7156	6795
HAMILTON	7156	6795	7359	6851
MARCELLUS	7359	6851	12927	6863

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WV Department of Environmental Protection WR-35 Rev. 8/23/13 Page 1 of

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Quad New Martinsville	Pad Name Bl	ke Field/Pool Name Mary			
Farm name Lemons, Gary			Well Number #2F		
Operator (as registered with	the OOG) Stone Energy	Corporation			
Address 1300 Fort Pierpo	ont Dr Suite 201 City	Morgantown	State WV	Zip 26508	
Top h Landing Point of Co Bottom F Elevation (ft) 1293 Permit Type Deviated Type of Operation Convo Well Type Brine Disposa Type of Completion Sing	Northing TBD - Only T	y Top Hole Drilled East y Top Hole Drilled East 'ell New Existing rizontal 6A Vertical Plug Back Redri	Depth Type	Deep Shallow	
Drilling Media Surface hol Production hole ■ Air □	de AAir □ Mud AFresh Mud □ Fresh Water □		nole ∄Air □Mud	d ■ Fresh Water □ Brine	
Drilling Media Surface hol Production hole ■ Air □ Mud Type(s) and Additive(de AAir □ Mud AFresh Mud □ Fresh Water □	Brine			
Production hole Air Mud Type(s) and Additive(s Air Drilling additives: air	Mud Fresh Water ss) , fresh water, soda ash, 5/2013 Date drilling of	Brine KCI, clay guard, PAC, fo	pamer, corrosion	inhibitor	
Drilling Media Surface hole Production hole Air D Mud Type(s) and Additive(s Air Drilling additives: air Date permit issued 9/25	Mud Fresh Water ss) , fresh water, soda ash, 5/2013 Date drilling of	Brine KCI, clay guard, PAC, for the commenced 2/8/2014 and the completion actions are completed.	pamer, corrosion	ceased 2/13/25 19 of O	
Drilling Media Surface hole Production hole Air Mud Type(s) and Additive(s) Air Drilling additives: air Date permit issued 9/28 Date completion activities be Verbal plugging (Y/N) Please note: Operator is req	Mud Fresh Water Date drilling of Segan Not yet complete N Date permission gruired to submit a plugging appropriate to submit a plugg	Brine KCI, clay guard, PAC, for commenced 2/8/2014 and Date completion action actions and publication within 5 days of vision actions.	Date drilling vities ceased Granted by erbal permission to Ciff	ceased 2/13/25/19 of 0	
Drilling Media Surface hole Production hole Air D Mud Type(s) and Additive(s) Air Drilling additives: air Date permit issued 9/25 Date completion activities be Verbal plugging (Y/N) Please note: Operator is req	Mud Fresh Water sol Fresh Water, sod ash, sol Fresh Water sol	Brine KCI, clay guard, PAC, for commenced 2/8/2014 ed Date completion action action action within 5 days of value of the completion within 5 days of value of value of the completion within 5 days of value of val	Date drilling vities ceased Granted by erbal permission to epths	ceased 2/13/25/54 of OOT 2 (
Drilling Media Surface hole Production hole Air Mud Type(s) and Additive(s) Air Drilling additives: air Date permit issued 9/25 Date completion activities by Verbal plugging (Y/N) Please note: Operator is req Freshwater depth(s) ft Salt water depth(s) ft	Mud Fresh Water S Mud Fresh Water S s) fresh water, soda ash, 5/2013 Date drilling of Segan Not yet complete N Date permission gruired to submit a plugging ap 90 None Reported	Brine KCI, clay guard, PAC, for commenced 2/8/2014 and Date completion activated pplication within 5 days of vocation within 6 days of vocation within 6 days of vocation wi	Date drilling vities ceased Granted by erbal permission to epths Y/N) depths Y/N) depths Y/N) depths Y/N)	ceased 2/13/25/54 of OO OCT 2 (WV Deparent)	
Drilling Media Surface hole Production hole Air D Mud Type(s) and Additive(s) Air Drilling additives: air Date permit issued 9/25 Date completion activities be Verbal plugging (Y/N)	Mud Fresh Water ss) , fresh water, soda ash, 5/2013	Brine KCI, clay guard, PAC, for commenced 2/8/2014 ed Date completion action action action within 5 days of value of the completion within 5 days of value of value of the completion within 5 days of value of val	Date drilling vities ceased Granted by erbal permission to epths Y/N) depths W	ceased 2/13/25/54 of OOT 2 (

DATE: 5-25-17

Page 2 of WR-35 Rev. 8/23/13 Well number_#2H Farm name Lemons, Gary API 47- 103 02911 Did cement circulate (Y/N) New or Grade Basket **CASING** Hole Casing • Provide details below• <u>STRINGS</u> Used wt/ft Depth(s) Depth Size Size Conductor N-GTS 90' KB / 80' GL LS - 94 ppf 24" New 20" Surface 1300' KB / 1290' GL New J55 - 54.5 ppf 100' & 200' Y-CTS 17.5 13.375° Y-CTS Coal 100' & 200' 17.5 13.375" 1300' KB / 1280' GL New J55 - 54.5 ppf Intermediate 1 Y-CTS 12.25 9.625 2569' KB / 2559' GL New J55 - 36 ppf Intermediate 2 Intermediate 3 Production Tubing Packer type and depth set 13.375" x 9.625" annulus inflatable packer set @ 1186' KB Comment Details Circulated 25 bbts cement to surface on the 13.375" casing string. Circulated 30 bbts cement to surface on the 9.625" casing string. WOC Yield Volume Cement CEMENT Class/Type Number Slurry (ft ½ks) $(\hat{\mathbf{n}}^2)$ Top (MD) (hrs) of Sacks DATA of Cement wt (ppg) Conductor Surface 24+ 15.6 1.18 40 Type 1 34 Surface Class A 15.6 1.20 1128 Surface 8 940 Coal 8 15.6 1.20 1128 Surface Class A 940 Intermediate I Lead: 1.22 / Tell: 1,21 Load: 854 / Tall: 278 Surface 8 Class A Lead: 700 / Tail: 230 Lead: 15.6 / Tail: 15.6 Intermediate 2 Intermediate 3 Production Tubing Drillers TD (ft) 5721 MD / 5699 TVD Loggers TD (ft) NA Deepest formation penetrated Devontan Shale Plug back to (ft) Plug back procedure RECEIVED
Office of Oil and Gas Kick off depth (ft) TBD - only top hale drilled OCT 2 5 2018 Check all wireline logs run **■** deviated/directional a caliper density □ induction c WV Department of Environmental Protection neutron o resistivity □ gamma ray □ temperature **Osonic** Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Surface casting has blow spring centralizers placed on joints 2, 6, 10, 14, 16, 22, 26 and 30. Intermediate casing has bow spring centralizers placed on joints 4, 8, 12, 16, 20, 24, 28, 32, 38, 40, 44, 48, 52, 56 and 60. WAS WELL COMPLETED AS SHOT HOLE □ Yes 💆 No **DETAILS** WAS WELL COMPLETED OPEN HOLE? □ Yes 🛔 No **DETAILS** WERE TRACERS USED O Yes No TYPE OF TRACER(S) USED _

WR-35 Rev. 8/23/13

Page 3	of
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API 47- 103	_ 02911	Farm name Lemons, Gary	Well number #2H
API 4/- 100		rann name	Welt liutilibet

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft	Number of Perforations	Formation(s)
_					
 	· ·				
		_			
\vdash				<u> </u>	
		_			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)	
								RECEIVE	
								RECEIVEL Office of Oil an	
				<u> </u>		 		OCT 2 5 2	
								WV Departmer Environmental Pro	t of tection
-			<u> </u>	 					

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13									Page 4_ of
API 47- 103	02911	Farm	_{name} Lemons,	Gary		_Well n	umber_	#2H	
PRODUCING F			DEPTHS						
E P L A V	The same of the	ञ	DEFINS						
Not yet complete	ed			_TVD _		MD			
Not yet producting	ng								
Please insert add	litional pages	as annlicable		-					
			□ Open Flow	C	OII TEST mil	low n	Pump		
			psi Botto					E TEST	hre
SHUT-IN PRES	SSURE Sun	race	psibotto						
OPEN FLOW	Gas me	Oil fpd	bpd	bpd	Water bpd				□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT	BOTTOM DEPTH IN ET	TOP DEPTH IN FT		T DESCRIBE				
	NAME TVD	TVD	MD	MD	TYPE OF FL	UID (FRE			GAS, H ₂ S, ETC)
Sandstone & Shale	0	1027	0	1027	-		Fresh v	vater @ 90'	
Coal	1027	1034	1027	1034			No nalt u	ater reported	
		-	-				NO Salt W	ater reported	
Sandstone & Shale	1027	2216	1027	2216					
Big Lime	2216	2331	2216	2331					
Big Injun	2331	2416	2331	2416					
Sandstone & Shale	2416	2786	2416	2786					
Berea Sandstone	2786	2795	2786	2795					
Shale	2795	3036	2795	3036					1
Gordon	3036	3060	3036	3060					
Indiff Devonian Shale	3060	5699	3060	5721					
Please insert ad	ditional pages	as applicable.							
Drilling Contract Address 900 Virg	ctor Highlands	(top hole)	City	Charleston		State	wv	Zip 25301	RECEIVED Office of Oil and Ga
						_ State	-	_ 2.1/1	OCT 2 5 2018
Logging Compa Address 124 Vis	any Scientific D	rilling (top hole	City	Charleroi		State	PA	Zip 15022	
Cementing Con Address 121 Ch		on (top hole)	City	Canonsburg		State	PA	Zip 15317	
Stimulating Cor	mpany								
Address			City			State		Zip	
Please insert ad	ditional pages	as applicable.	City			_ out			
Completed by					Telephone	304-225	-1600		
Signature	In holl	1	Title D	rilling Enginee	r		Date 3	6/2017	
	draulic Fractu	ring Chamical	Disalasus Info		Attach copy o	C CD A CV	COCIE	Danita	

Attach copy of FRACFOCUS Registry



Stone Energy

Mary Prospect Blake Pad 2H

OH

Design: As Drilled

Standard Survey Report

20 February, 2014





www.scientificdrilling.com



Project: Mary Prospect Site: Blake Pad

Well: 2H Wellbore: OH

Design: As Drilled



WELL DETAILS: 2H

Ground Level: 1203.00 Longitude +E-W Fasting 1634321,00 Latitude 0.00 420231.00 39° 38° 47 472 N 80° 47° 55.154 W

REFERENCE INFORMATION

Co-ordinate (N'E) Reference: Well 2H, Grid North Vertical (TVD) Reference: GL 1293' & KB 10' at 1303,00ft (Highlands 2) Section (VS) Reference: Stot - (0.00N, 0.00E) Measured Depth Reference: GL 1293' & KB 10' in: 1303,00ft (Highlands 2)

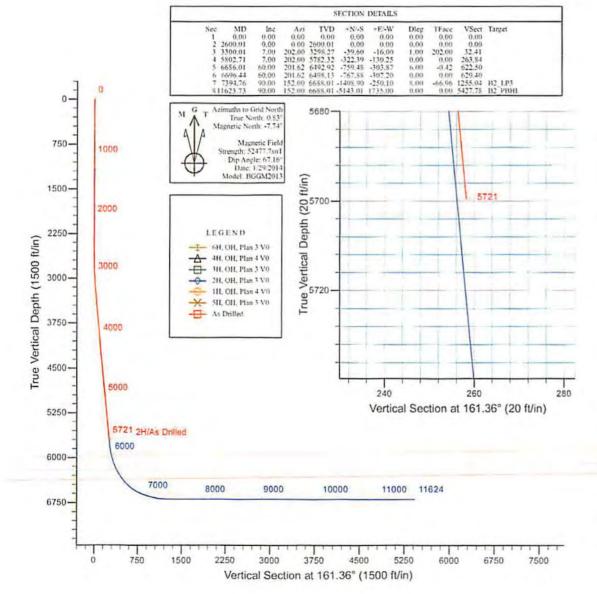
Ellipsoid: Clarke 1866 Zone: West Virginia North 4701 System Datum: Mean Sea Level Calculation Method: Minimum Curvature

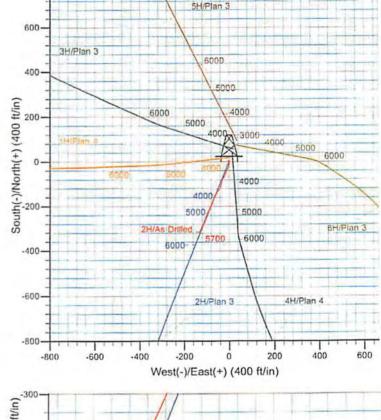
PROJECT DETAILS: Mary Prospect

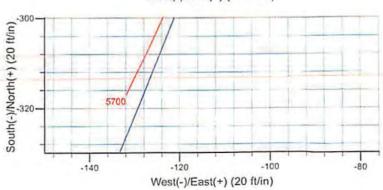
Geodetic System: US State Plane 1927 (Exact solution)

Datum: NAD 1927 (NADCON CONUS)





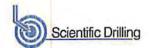






Scientific Drilling

Survey Report



Company: Project:

Stone Energy Mary Prospect

Site: Well:

Blake Pad 2H OH Wellbore: As Drilled Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well 2H

GL 1293' & KB 10' @ 1303.00ft (Highlands 2) GL 1293' & KB 10' @ 1303.00ft (Highlands 2)

Grid

Minimum Curvature Northeast District

Project

Mary Prospect, West Virginia

Map System: Geo Datum:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

System Datum:

Mean Sea Level

Map Zone:

Well Well Position West Virginia North 4701

Site Blake Pad

Site Position:

Мар

Northing: Easting: Slot Radius:

Phase:

Depth From (TVD)

(ft)

420,250.00 usft 1,634,328.00 usft 13-3/16 "

Latitude: Longitude:

Grid Convergence:

39° 38' 47.661 N 80° 47' 55.068 W

-0.83 *

Position Uncertainty:

2H

0.00 ft

0.00 ft

Northing: Easting:

420.231.00 usft 1.634,321.00 usft Latitude: Longitude: 39° 38' 47 472 N

Position Uncertainty

+E/-W

+N/-S

0.00 ft 0.00 ft

Wellhead Elevation:

0.00 ft

Ground Level:

80° 47' 55,154 W 1,293,00 ft

Wellbore ОН

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (*)	Field Strength (nT)
	BGGM2013	11/14/2013	-8.56	67.18	52,505
	BGGM2013	1/29/2014	-8.57	67.16	52,478

+N/-S

(ft)

0.00

Design **Audit Notes:**

As Drilled

Version: 1.0

ACTUAL

0.00

Tie On Depth: +E/-W

(ft)

0.00

Direction (°)

RECEIVED Office of Oil and Gas

OCT 2 5 2018

0.00

Survey Program

Survey

From

(ft)

Vertical Section:

To (ft)

Survey (Wellbore)

333.96

400.00

Date 2/20/2014

Tool Name

Description

WV Department of SDI Standard Wireline Keeper ver 1 Environmental Protection

161.36

10.00 3,500.00 3,400.00 Survey 1 - SDI Gyro (OH) 5,721.00 Survey 2 - SDI MWD (OH) SDI Standard Keeper 103 MWD SDI

MWD - Standard ver 1.0.1

0.10

0.10

Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10.00	0.00	360.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00
Ground Leve	ol .								
100.00	0.16	330.46	100.00	0.11	-0.06	-0.12	0.18	0.18	0.00
First SDI Gyr	ro Survey							171	
200.00	0.22	331.36	200.00	0.40	-0.22	-0.45	0.06	0.05	0.90
300.00	0.18	325.88	300.00	0.70	-0 40	-0.79	0.04	-0.04	-5.48

400.00

0.28

-0.60

-1.18

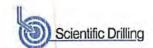
1.05

8.08

STANE

Scientific Drilling

Survey Report



Company: Project: Site: Well:

Wellbore:

Design:

Stone Energy Mary Prospect Blake Pad 2H OH

As Drilled

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Database:

Well 2H

GL 1293' & KB 10' @ 1303.00ft (Highlands 2) GL 1293' & KB 10' @ 1303.00ft (Highlands 2)

Grid

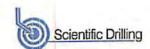
Minimum Curvature Northeast District

urvey									
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (*/100usft)
500,00	0.11	324.89	500 00	1.35	-0.76	-1.52	0.17	-0.17	-9.07
600.00	0.12	316.71	600 00	1.50	-0.89	-1.71	0.02	0.01	-8.18
700.00	0.30	306.16	700.00	1.73	-1.17	-2.01	0.18	0.18	-10.55
800.00	0.23	309.32	800.00	2.01	-1.54	-2.40	0.07	-0.07	3.16
900.00	0.20	311.68	899.99	2.26	-1.82	-2.72	0.03	-0.03	2.36
1,000.00	0.16	313.04	999.99	2.47	-2.06	-2.99	0.04	-0.04	1.36
1,100.00	0.22	313.68	1,099.99	2.70	-2.30	-3.29	0.06	0.06	0.64
1,200.00	0.22	321 09	1,199.99	2.98	-2.56	-3.64	0.03	0.00	7.41
1,300.00	0.21	319.16	1,299.99	3 27	-2.80	-3.99	0.01	-0.01	-1 93
1,400.00	0.19	330.98	1,399.99	3.55	-3.00	-4.32	0.05	-0.02	11.82
1,500.00	0.31	337.69	1,499 99	3 94	-3.18	-4.75	0.12	0.12	6.71
1,600.00	0,30	346.62	1,599 99	4.45	-3.34	-5.28	0.05	-0.01	6.93
1,700.00	0.38	354.71	1,699.99	5.03	-3.43	-5.87	0.09	0.08	8.09
1,800.00	0.38	359 62	1,799.99	5.70	-3.47	-6.51	0.03	0.00	4.91
1,900.00	0.26	5.22	1,899.98	6.25	-3 45	-7.03	0.12	-0.12	5.60
2,000.00	0.17	65.50	1,999.98	6.54	-3.29	-7.25	0.23	-0.09	60.28
2,100.00	0.48	121.65	2,099.98	6.38	-2.80	-6.94	0.41	0.31	56.15
2,200.00	0.52	124.84	2,199.98	5.90	-2.07	-6.26	0.05	0.04	3.19
2,300.00	0.56	129.39	2,299.97	5.33	-1.32	-5.48	0.06	0.04	4.55
2,400.00	0.07	100.00	0.200.07	400			111	1.0	
	0.67	136.80	2,399.97	4.60	-0.54	-4.53	0.14	0.11	7.41
2,500,00	0.53	138.20	2,499.95	3.83	0.16	-3.57	0.14	-0.14	1.40
2,600,00	0.42	141.40	2,599.96	3.20	0.70	-2 80	0.11	-0 11	3.20
2,700.00	0.48	153.44	2,699 96	2.53	1.12	-2.04	0.11	0.06	12.04
2,800,00	2.10	178 45	2,799 93	0.33	1.35	0 12	1.68	1.62	25.01
2,900.00	3,60	183 48	2,899 80	-4.64	1.21	4.78	1.52	1.50	5.03 2.74 RECEIVED 9.0ffice of Oil and 7.20
3,000.00	4.27	186.22	2,999.56	-11.47	0.62	11.07	0.70	0.67	274 RECEIVED
3,100.00	4.36	196.20	3,099.28	-18 82	-0.84	17.57	0.76	0.09	9 Affice of On a
3,200.00	5.26	203.40	3,198.93	-26.68	-3.73	24.09	1.08	0.90	720 25 26
3,300.00	7,13	204 74	3,298 34	-36.52	-8 14	32.01	1.88	1.87	1.34 [1] 2
3,400.00	7.66	204,49	3,397.51	-48 23	-13,50	41.38	0.53	0.53	-0.25 WV Departm -2.7Environmental F
Last SDI Gy		781.00						11	wonmental
3,500,00	6.56	201.78	3,496.74	-59.60	-18.39	50.59	1.15	-1.10	-2.7km
First SDI M	ND Survey							- 10	
3,556.00	6.59	210.34	3,552.37	-65.34	-21.20	55.14	1.75	0.05	15.29
3,651.00	6.63	210.76	3,646.74	-74 76	-26.75	62.28	0.07	0.04	0.44
3,745.00	7.34	197.27	3,740.05	-85 16	-31.31	70.68	1.90	0.76	-14.35
3,839.00	8.30	189.97	3,833 18	-97.57	-34.27	81.50	1.47	1.02	-7.77
3,933.00	7.09	195.52	3,926.33	-109.84	-37.00	92.26	1.51	-1.29	5.90
4,028.00	6.74	207.75	4,020.64	-120.43	-41.16	100.95	1.59	-0.37	12.87
4,122.00	6.78	218.67	4,113.99	-129.64	-47.20	107.75	1.37	0.04	11.62
4,216.00	7.62	218.86	4,207.25	-138.83	-54.58	114.10	0.89	0.89	0 20
4,309.00	8.36	207.59	4,299 35	-149.62	-61.58	122.09	1.86	0.80	-12 12
4,403.00	7.15	203.89	4,392 49	-161,03	-67.11	131.13	1.39	-1.29	-3 94
4,497.00	6.94	196.05	4,485.79	-171.83	-71.05	140.11	1.05	-0.22	-8.34



Scientific Drilling

Survey Report



Company: Project: Site:

Well:

Wellbore:

Design:

Stone Energy Mary Prospect Blake Pad 2H OH As Drilled Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Database:

Well 2H

GL 1293' & KB 10' @ 1303.00ft (Highlands 2) GL 1293' & KB 10' @ 1303.00ft (Highlands 2)

Grid

Minimum Curvature Northeast District

Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (*/100usft)
4,590.00	6.55	204.47	4,578 14	-182.06	-74.80	148.60	1.14	-0.42	9.05
4,684.00	6.22	201.85	4,671.56	-191.67	-78.92	156.39	0.47	-0.35	-2.79
4,778.00	6.86	203.15	4,764.95	-201.56	-83.02	164.44	0.70	0.68	1.38
4,873.00	7.20	199.73	4,859.24	-212.38	-87.26	173.34	0.57	0.36	-3.60
4,967.00	7.57	207.97	4,952.46	-223 39	-92.15	182.21	1,19	0.39	8.77
5,061.00	7.86	204.91	5,045.61	-234.69	-97.76	191.13	0.53	0.31	-3.26
5,155.00	8.77	199.50	5,138.62	-247.27	-102.86	201.42	1.28	0.97	-5.76
5,249.00	7.68	201.71	5,231.65	-259 86	-107.58	211 84	1.21	-1.16	2.35
5,344.00	7.82	198.32	5,325.78	-271.90	-111.96	221.84	0.50	0.15	-3.57
5,438.00	7.31	204.37	5,418.97	-283.42	-116.44	231,33	1.01	-0.54	6.44
5,532.00	7.69	202.79	5,512.16	-294.66	-121.34	240.42	0.46	0.40	-1.68
5,626.00	7.43	206.04	5,605.35	-305.92	-126.44	249.45	0.53	-0.28	3.46
Last SDI MV	VD Survey								
5,721.00	7.43	206.04	5,699.55	-316.96	-131.84	258.19	0.00	0.00	0.00
Projection to	Bit							111	to a contract of

Measu	red	Vertical	Local Coo	rdinates		
Dept (ft)		Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
9	10.00	10.00	0.00	0.00	Ground Level	
10	00.00	100.00	0.11	-0.06	First SDI Gyro Survey	
3,40	00.00	3,397.51	-48 23	-13.50	Last SDI Gyro Survey	
3,50	00.00	3,496.74	-59.60	-18.39	First SDI MWD Survey	
5,63	26.00	5,605.35	-305.92	-126.44	Last SDI MWD Survey	
5,7:	21.00	5,699.55	-316.96	-131.84	Projection to Bit	

Checked By:	Approved By:	Date:	CENED GAS
		Office	CEIVED Gas
		UC:	25 2010
		W Enviro	Department of
		Enviro	nmental



Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 1 of 8



REFER	REFERENCE WELLPATH IDENTIFICATION								
Operator	EQT	Slot	Slot 2H						
Area	Wetzel County, WV	Well	Blake 2H (519171)						
Field	Wetzel	Wellbore	Blake 2H (519171) AWB						
Facility	Blake Pad								

	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet		WellArchitect® 5.1
North Reference	Grid	User	Jacostec
Scale	0.999941	Report Generated	6/21/2018 at 11:16:47 AM
Convergence at slo	0.83° West	Database/Source file	WA MPL EASTERNUS Defn/Blake 2H 519171 AWP Proj 12927_xm

WELLPATH LOCATI	ON						
	Local coo	Local coordinates		ordinates	Geographic coordinates		
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude	
Slot Location	-19.21	-6.29	1634321.71	420230.79	39"38'47.470"N	80°47'55.145"W	
Facility Reference Pt			1634328.00	420250.00	39°38'47.661"N	80°47'55.068"W	
Field Reference Pt			1688243.35	385255.46	39°33'08.944"N	80°36'20.337"W	

WELLPATH DATUM			
Calculation method	Minimum curvature	Precision 539 (RKB) to Facility Vertical Datum	1316.00ft
Horizontal Reference Pt	Slot	Precision 539 (RKB) to Mean Sea Level	1316.00ft
Vertical Reference Pt	Precision 539 (RKB)	Precision 539 (RKB) to Mud Line at Slot (Slot 2H)	18.00ft
MD Reference Pt	Precision 539 (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	332.50°

RECEIVED Gas Office of Oil and Gas OCT 25 2018 WV Department of Environmental Protection



Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927'



Page 2 of 8

REFERENCE WELLPATH IDENTIFICATION							
Operator	EQT	Slot	Slot 2H				
	Wetzel County, WV	Well	Blake 2H (519171)				
Field	Wetzel	Wellbore	Blake 2H (519171) AWB				
Facility	Blake Pad						

WELLPATH	DATA (160	stations)	† = interpolate	d/extrapolated	station					
MD Ift1	Inclination [*]	Azimuth [7]	TVD [ft]	TVDSS [ft]	Vert Sect	North [ft]	East [ft]	DLS [º/100ft]	Build Rate [*/100ft]	Turn Rate [*/100ft]
0.001	0.000	330,460	0.00	-1316.00	0.00	0.00	0.00	0.00	0.00	0.0
18.00	0.000	330.460	18.00	-1298.00	0.00	0.00	0.00	0.00	0.00	0.0
108.00	0.160	330.460	108.00	-1208.00	0.13	0.11	-0.06	0.18	0.18	-32.8
208.00	0.220	331.360	208.00	-1108.00	0.46	0.40	-0.22	0.06	0.06	0.9
308.00	0.180	325.880	308.00	-1008.00	0.81	0.70	-0.40	0.04	-0.04	-5.4
408.00	0.280	333.960	408.00	-908.00	1.21	1.05	-0.60	0.10	0.10	8.0
508.00	0.110	324.890	508.00	-808.00	1.54	1.35	-0.76	0.17	-0.17	-9.0
608.00	0.120	316,710	608.00	-708.00	1.74	1.50	-0.89	0.02	0.01	-8.1
708.00	0.300	306,160	708.00	-608.00	2.08	1.73	-1.17	0.18	0.18	-10.5
808.00	0.230	309 320	808.00	~508.00	2.50	2.01	-1.54	0.07	-0.07	3.1
908.00	0.200	311.680	907.99	-408.01	2.84	2.26	-1.82	0.03	-0.03	2.3
1008.00	0.160	313.040	1007.99	-308.01	3.14	2.47	-2.06	0.04	-0.04	1.3
1108.00	0.220	313.680	1107.99	-208.01	3.45	2.70	-2.30	0.06	0.06	0.6
1208.00	0.220	321.090	1207.99	-108.01	3.82	2.98	-2.56	0.03	0.00	7.4
1308.00	0.210	319.160	1307.99	-8.01	4.19	3.27	-2.80	0.01	-0.01	-1.9
1408.00	0.190	330,980	1407.99	91.99	4.53	3.55	-3.00	0.05	-0.02	11.8
1508.00	0.310	337 690	1507.99	191.99	4.97	3.94	-3.18	0.12	0.12	6.7
1608.00	0.300	346.620	1607.99	291.99	5.49	4.45	-3.34	0.05	-0.01	8.9
1708.00	0.380	354.710	1707.99	391.99	6.05	5.03	-3.43	0.09	0.08	8.0
1808.00	0.380	359.620	1807.99	491.99	6.65	5.70	-3.47	0.03	0.00	4.9
1908.00	0,260	5.220	1907.98	591.98	7.14	6.25	-3.45	0.12	-0.12	5.6
2008.00	0.170	65,500	2007.98	691.98	7.32	6.54	-3.29	0.23	-0.09	60.2
2108.00	0.480	121.650	2107.98	791.98	6.95	6.38	-2.80	0.41	0.31	56.1
2208.00	0.520	124,840	2207.98	891.98	6.19	5.90	-2.07	0.05	0.04	3.1
2308.00	0.560	129.390	2307.97	991.97	5.34	5.33	-1.32	0,06	0.04	4,5
2408.00	0.670	136.800	2407.97	1091.97	4.33	4.60	-0.54	0.14	0.11	7.4
2508.00	0.530	138.200	2507.96	1191.96	3.32	3.83	0.16	0.14	-0.14	1.4
2607.99	0.420	141.400	2607.95	1291.95	2.51	3.20	0.70	0.11	-0.11	3.2
2707.99	0.480	153.440	2707.95	1391,95	1.73	2.53	1.12	0.11	0.06	12.0
2807.99	2.100	178.450	2807.92	1491.92	-0.33	0.33	1.35	1,68	1.62	25.0





Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 3 of 8





REFERENCE WELLPATH IDENTIFICATION							
Operator	EQT	Slot	Slot 2H				
Area	Wetzel County, WV	Well	Blake 2H (519171)				
Field	Wetzel	Wellbore	Blake 2H (519171) AWB				
Facility	Blake Pad						

MD (ft)	Inclination	Azimuth [°]	TVD [ft]	TVDSS [ft]	Vert Sect	North [ft]	East [ft]	DLS [°/100ft]	Build Rate [°/100ft]	Turn Rate ["/100ft]
2907.99	3.600	183.480	2907.79	1591.79	-4.67	-4.64	1.21	1.52	1.50	5.03
3007.99	4.270	186.220	3007.55	1691.55	-10.46	-11.47	0.62	0.70	0.67	2.74
3107.99	4.360	196.200	3107.27	1791.27	-16.31	-18.82	-0.84	0.76	0.09	9.98
3207.99	5.260	203.400	3206.92	1890.92	-21.95	-26.68	-3.73	1.08	0.90	7.20
3307.99	7,130	204.740	3306.33	1990.33	-28.64	-36.52	-8.14	1.88	1.87	1.34
3407.99	7.660	204.490	3405.50	2089.50	-36,54	-48.23	-13.50	0.53	0.53	-0.25
3507.99	6.560	201.780	3504.73	2188.73	-44.37	-59.60	-18.39	1.15	-1.10	-2.71
3563.99	6.590	210.340	3560.36	2244.36	-48.17	-65.34	-21.20	1.75	0.05	15.29
3658.99	6.630	210.760	3654.73	2338.73	-53.96	-74.76	-26.76	0.07	0.04	0.44
3752.99	7.340	197.270	3748.04	2432.04	-61.07	-85.16	-31,31	1.90	0.76	-14.35
3846.99	8.300	189.970	3841.17	2525.17	-70.72	-97.57	-34.27	1.47	1.02	-7.77
3940.99	7.090	195.520	3934.32	2618.32	-80.35	-109.84	-37.00	1.51	-1.29	5.90
4035.99	6.740	207.750	4028.63	2712.63	-87.81	-120.43	-41.16	1,59	-0.37	12.87
4129.99	6.780	218.670	4121.98	2805.98	-93.20	-129.64	-47.20	1.37	0.04	11.62
4223.99	7.620	218.860	4215.24	2899.24	-97.94	-138.83	-54.58	0.89	0.89	0.20
4316.99	8.360	207.590	4307.34	2991.34	-104.28	-149.62	-61.58	1.86	0.80	-12.12
4410.99	7,150	203.890	4400.48	3084.48	-111.84	-161.03	-67.11	1.39	-1.29	-3.94
4504.99	6.940	196.050	4493.78	3177.78	-119.61	-171.83	-71.05	1.05	-0.22	-8.34
4597.99	6.550	204.470	4586.13	3270.13	-126.95	-182.06	-74.80	1.14	-0.42	9.05
4691.99	6.220	201.850	4679.55	3363.55	-133.57	-191.87	-78.92	0.47	-0.35	-2.79
4785.99	6.860	203.150	4772.94	3456.94	-140.45	-201.56	-83.02	0.70	0.68	1.38
4880.99	7.200	199.730	4867.22	3551.22	-148.09	-212.38	-87.26	0.57	0.36	-3.60
4974.99	7,570	207.970	4960.45	3644.45	-155.60	-223.39	-92.15	1.19	0.39	8.77
5068.99	7.860	204.910	5053.60	3737.60	-163.03	-234.69	-97.76	0.53	0.31	-3.26
5162.99	8.770	199.500	5146.61	3830.61	-171.84	-247.27	-102.86	1.28	0.97	-5.76
5256.99	7,680	201,710	5239.64	3923.64	-180.83	-259.86	-107,58	1.21	-1.16	2.35
5351.99	7.820	198,320	5333.77	4017.77	-189.48	-271.90	-111.96	0.50	0.15	-3.57
5445.99	7,310	204.370	5426.96	4110.96	-197.63	-283.42	-116.44	1.01	-0.54	6.44
5539.99	7.690	202.790	5520.15	4204.15	-205.34	-294.66	-121.34	0.46	0.40	-1.68
5633.99	7.430	206.040	5613.34	4297.34	-212.97	-305.92	-126,44	0.53	-0.28	3.46



Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 4 of 8





REFER	ENCE WELLPATH IDENTIFICATION		And the second s	
Operator	EQT	Slot	Slot 2H	
	Wetzel County, WV	Well	Blake 2H (519171)	
Field	Wetzel	Wellbore	Blake 2H (519171) AWB	
Facility	Blake Pad			

MD [ft]	Inclination [°]	Azimuth	TVD [ft]	TVDSS [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [*/100ft]	Build Rate [*/100ft]	Turn Rate [º/100ft]
5731.00	7.350	204.570	5709.54	4393.54	-220.51	-317.20	-131.78	0.21	-0.08	-1.52
5775.00	7.580	195.730	5753.17	4437.17	-224.35	-322.55	-133,73	2.66	0.52	-20.09
5820.00	10.400	173.570	5797.62	4481.62	-230.31	-329.45	-134.08	9.82	6.27	-49.24
5865.00	12.280	142,660	5841.78	4525.78	-238.83	-337.30	-130.72	13.94	4,18	-68.69
5910.00	15,340	121.620	5885.51	4569.51	-248.66	-344.23	-122.74	12.96	6.80	-46.76
5955.00	18.300	110.530	5928.59	4612.59	-259.02	-349.83	-111.05	9.67	6.58	-24.64
5999.00	22.350	104.180	5969.84	4653.84	-269.73	-354.30	-96.47	10.47	9.20	-14.43
5044.00	27.770	98.730	6010.60	4694.60	-281.62	-357.99	-77.79	13.08	12.04	-12.11
5089.00	32,420	94.550	6049.53	4733.53	-294.23	-360.54	-55.39	11.33	10.33	-9.29
6134,00	37.220	92 920	6086,46	4770.46	-307.53	-362.20	-29.76	10.86	10.67	-3.62
5178.00	42.960	92.620	6120.11	4804.11	-321.80	-363.56	-1.47	13.05	13.05	-0.68
5268.00	45.790	91.780	6184.43	4868,43	-352.97	-365.96	61.42	3.21	3.14	-0.93
6357.00	45.760	92.330	6246.51	4930.51	-384.43	-368.25	125.16	0.44	-0.03	0.62
6402.00	44.760	89.370	6278.18	4962.18	-399.61	-368.73	157.11	5.17	-2.22	-6.58
8447.00	42.750	82.000	6310.71	4994.71	-411.88	-366.43	188.10	12.17	-4.47	-16.38
6492.00	41.090	74.070	6344.21	5028.21	-419.95	-360.24	217.47	12.33	-3.69	-17.62
6537.00	39.620	67.440	6378.52	5062.52	-424.16	-350.67	244.95	10.08	-3.27	-14.73
6581.00	39.380	59.440	6412.49	5096.49	-424.62	-338.19	269.94	11.57	-0.55	-18.18
6626.00	39.290	55.010	6447.31	5131.31	-422.00	-322.75	293.91	6.24	-0.20	-9.84
6671.00	39.840	50,130	6482.01	5166.01	-417.05	-305.34	316.65	7.01	1.22	-10.84
6715.00	40.580	42.190	6515.63	5199.63	-409.06	-285.69	337.10	11.76	1.68	-18.05
6760.00	41,710	34,910	6549.54	5233.54	-397.04	-262.55	355,50	10.93	2.51	-16.18
805.00	43.040	28.720	6582.79	5266.79	-381.56	-236.80	371.46	9.73	2.96	-13.76
6850.00	44,610	22.250	6615.27	5299.27	-362.80	-208.69	384.83	10.55	3.49	-14.38
6895.00	46.920	15.970	6646.68	5330.68	-340.65	-178.24	395,34	11.24	5.13	-13.96
6940.00	50.330	11.320	6676.43	5360.43	-315.22	-145,44	403.27	10,84	7.58	-10.33
6984.00	53.180	7.100	6703.67	5387.67	-287.51	-111.34	408.77	9.93	6.48	-9.59
7029.00	55.560	3.440	6729.89	5413.89	-256.76	-74.93	412.11	8.46	5.29	-8.13
7074.00	58,150	359.050	6754.50	5438.50	-223.73	-37.28	412.91	9.99	5.76	-9.76
7119.00	60.530	354.400	6777.46	5461.46	-188.44	1.34	410.68	10.34	5.29	-10.33

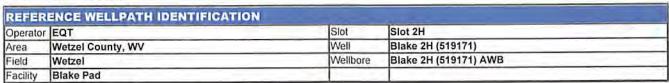
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Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 5 of 8







MD [ft]	Inclination [*]	Azimuth [°]	TVD [ft]	TVDSS [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [º/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
7164.00	63.700	349.380	6798.51	5482.51	-150.93	40.69	405.05	12.12	7.04	-11.16
7209.00	69.040	344.370	6816.55	5500.55	-111.02	80.80	395.66	15.64	11.87	-11.13
7253.00	75.190	340.620	6830.06	5514.06	-69.81	120.70	383.05	16,16	13.98	-8.52
7298.00	78.470	337.820	6840.32	5524.32	-26.30	161.66	367.50	9.48	7.29	-6.22
7343.00	80.100	335 300	6848.68	5532.68	17.80	202.22	349,91	6,59	3.62	-5,60
7388.00	81.540	332.040	6855.86	5539.86	62.21	242.03	330.21	7.83	3.20	-7.24
7432.00	85.260	329.930	6860.92	5544.92	105.89	280.24	309.01	9,70	8.45	-4.80
7477.00	90.060	327.800	6862.76	5546.76	150.75	318.71	285,77	11.67	10.67	-4.73
7522.00	90.920	326,610	6862.37	5546.37	195.55	356.53	261.40	3.26	1,91	-2.64
7611.00	90,430	325.560	6861.32	5545.32	283.99	430.39	211.74	1.30	-0.55	-1.18
7701.00	90.250	326.110	6860.79	5544.79	373.38	504.85	161.20	0.64	-0.20	0.61
7791.00	89.750	324.740	6860.79	5544.79	462.69	578.95	110.13	1.62	-0.56	-1.52
7880.00	89.480	323.340	6861.39	5545.39	550.72	650.99	57.87	1.60	-0.30	-1.57
7970.00	89.690	320.700	6862.04	5546.04	639.20	721.92	2.49	2.94	0.23	-2.93
8059,00	89.380	324.630	6862.76	5546.76	726.88	792.67	-51.47	4.43	-0.35	4.42
8149.00	89.480	328,740	6863.66	5547.66	816,39	867.86	-100.89	4.57	0.11	4.57
8239.00	90.890	330.010	6863.37	5547.37	906.25	945.30	-146.74	2.11	1,57	1.41
8328.00	90.860	333,170	6862.01	5546.01	995.22	1023.57	-189.07	3.55	-0.03	3,55
8418.00	92.920	336,910	6859.04	5543.04	1085.06	1105.10	-227.02	4.74	2.29	4.16
8507.00	92.280	334,210	6855.00	5539.00	1173.83	1186.03	-263.80	3.11	-0.72	-3.03
8597.00	92.460	331.660	6851.28	5535.28	1263.75	1266.10	-304.72	2.84	0.20	-2.83
8686.00	92.220	329.890	6847.64	5531.64	1352.63	1343.70	-348.13	2.01	-0.27	-1.99
8776.00	91.780	330,660	6844.50	5528.50	1442.50	1421.81	-392.73	0.98	-0.49	0.86
8866.00	93.080	334,390	6840.69	5524.69	1532.40	1501.57	-434.21	4.39	1.44	4.14
8955.00	92.830	333,100	6836.10	5520.10	1621 26	1581.28	-473.53	1.47	-0.28	-1.45
9045.00	92.890	328.000	6831.60	5515.60	1711.07	1659.53	-517.71	5.66	0.07	-5.67
9134.00	92.950	327 190	6827.07	5511.07	1799.63	1734.57	-565 34	0.91	0.07	-0.91
9224.00	92.800	328.500	6822.56	5506.56	1889.22	1810.67	-613.18	1.46	-0.17	1.46
9313.00	91,480	319,160	6819.23	5503.23	1977.04	1882.38	-665.61	10.59	-1.48	-10.49
9403.00	91.420	321 930	6816.95	5500.95	2065.05	1951.84	-722.78	3.08	-0.07	3.08



Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 6 of 8





REFER	ENCE WELLPATH IDENTIFICAT	ION		
Operator	EQT	Slot	Slot 2H	
Area	Wetzel County, WV	Well	Blake 2H (519171)	
Field	Wetzel	Wellbore	Blake 2H (519171) AWB	
Facility	Blake Pad			

MD Ift1	Inclination	Azimuth [*]	TVD	TVDSS	Vert Sect	North [ft]	East [ft]	DLS ["/100ft]	Build Rate [*/100ft]	Turn Rate [º/100ft]
9492.00	90.890	328,970	6815.15	5499.15	2153.30	2025.09	-773.21	7.93	-0.60	7.91
9582.00	90.950	326,160	6813.71	5497_71	2242.95	2101.03	-821.47	3.12	0,07	-3.12
9671.00	90.650	327.290	6812.46	5496.46	2331.49	2175.43	-870,29	1.31	-0.34	1.27
9771.00	90.460	327.730	6811.50	5495.50	2431.10	2259.77	-924.01	0.48	-0.19	0.44
9851.00	91.720	326.050	6809.97	5493.97	2510.70	2326.77	-967.69	2.62	1.58	-2.10
9940.00	91.820	326.960	6807.22	5491.22	2599.17	2400.95	-1016.79	1.03	0.11	1.02
10030.00	91.790	325.770	6804.39	5488.39	2688.61	2475.85	-1066.61	1.32	-0.03	-1.32
10119.00	91.850	325.360	6801.56	5485.56	2776.91	2549.21	-1116.91	0.47	0.07	-0.46
10209.00	91.750	326.450	6798.74	5482.74	2866.27	2623,70	-1167.34	1,22	+0.11	1.21
10298.00	91.720	327.060	6796.04	5480.04	2954.78	2698.10	-1216.11	0.69	-0.03	0,69
10388.00	91.790	328.180	6793.28	5477.28	3044.41	2774.07	-1264.28	1.25	0.08	1,24
10478.00	91.760	329.850	6790.50	5474.50	3134.20	2851.19	-1310.59	1.85	-0.03	1.86
10567.00	91.720	331.420	6787.79	5471.79	3223.11	2928.72	-1354.21	1.76	-0.04	1.76
10657.00	91.880	332.660	6784.97	5468,97	3313.06	3008.17	-1396.39	1.39	0.18	1.38
10746.00	91.850	331.990	6782.07	5468.07	3402.01	3086.95	-1437.70	0.75	-0.03	-0.75
10836.00	91.850	331.850	6779.16	5463.16	3491.96	3166.31	-1480.04	0.16	0.00	-0.16
10926.00	91.820	330,440	6776.28	5460.28	3581.89	3245.10	-1523.45	1.57	-0.03	-1.57
11015.00	91.820	329.210	6773.46	5457,46	3670.74	3322.00	-1568.17	1.38	0.00	-1.38
11105.00	91.720	328.750	6770.68	5454.68	3760.53	3399.09	-1614.52	0.52	-0.11	-0.51
11194.00	91.630	328,460	6768.07	5452.07	3849.29	3475.02	-1660.87	0.34	-0.10	-0.33
11284.00	91.630	329.200	6765.51	5449.51	3939.07	3552.00	-1707.43	0.82	0.00	0.82
11374.00	91.690	331.040	6762.91	5446.91	4028.95	3630.00	-1752.25	2.04	0.07	2.04
11463.00	91.720	330.990	6760.26	5444.26	4117.88	3707.82	-1795.36	0.07	0.03	-0.06
11553.00	91.660	333,930	6757.60	5441.60	4207.83	3787.58	-1836.95	3.27	-0.07	3.27
11642.00	91.690	334.860	6755.00	5439.00	4296.74	3867.80	-1875.39	1.05	0.03	1.04
11732.00	91.690	332.790	6752.35	5436.35	4386.67	3948.53	-1915.07	2.30	0.00	-2.30
11821.00	91.720	330.440	6749.70	5433.70	4475.62	4026.79	-1957.36	2.64	0.03	-2.64
11911.00	91.630	328,600	6747.07	5431.07	4565.45	4104.32	-2002.99	2.05	-0.10	-2.04
12001.00	91.690	327.340	6744.46	5428.46	4655.13	4180.58	-2050.70	1.40	0.07	-1.40
12090.00	91.630	325.570	6741.88	5425.88	4743,60	4254.73	-2099.86	1.99	-0.07	+1.99

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Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927'

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REFER	ENCE WELLPATH IDENTIFICAT	ION		
Operator	EQT	Slot	Slot 2H	
Area	Wetzel County, WV	Well	Blake 2H (519171)	
Area Field	Wetzel	Wellbore	Blake 2H (519171) AWB	
Facility	Blake Pad			

MD (ft)	Inclination	Azimuth [°]	TVD	TVDSS [ft]	Vert Sect	North [ft]	East [ft]	DLS [*/100ft]	Build Rate [*/100ft]	Turn Rate [°/100ft]
12180.00	91.690	324.470	6739.28	5423.28	4832.79	4328.44	-2151.43	1.22	0.07	-1.2
12269.00	91.660	324.370	6736.67	5420.67	4920.87	4400.79	-2203.20	0.12	-0.03	-0.1
12359.00	91,660	323.980	6734.07	5418.07	5009.88	4473.73	-2255.85	0.43	0.00	-0.4
12449.00	91.630	323.490	6731.48	5415.48	5098.80	4546.27	-2309.07	0.55	-0.03	-0.5
12538.00	91.690	322.930	6728.91	5412.91	5186.59	4617.51	-2362.34	0.63	0.07	-0.6
12628.00	91.690	323.410	6726.25	5410.25	5275.36	4689.52	-2416.27	0.53	0.00	0.5
12717.00	91.630	325.560	6723.67	5407.67	5363.45	4761.93	-2467.95	2.42	-0.07	2.4
12807.00	91.720	327.510	6721.04	5405.04	5452.92	4836.97	-2517.55	2.17	0.10	2.1
12897.00	91.660	327.570	6718.39	5402.39	5542.55	4912.88	-2565.84	0.09	-0,07	0.0
12927.00	91.660	327.570	6717.52	5401.52	5572.42	4938.19	-2581.92	0.00	0.00	0.0

HOLE & CASING SECT String/Diameter	Start MD	End MD	Interval	Start TVD	Ref Wellpat End TVD	Start N/S	Start E/W	End N/S	End E/W
String/Diameter	[ft]	[ft]	[ft]	[ft]	[ft]	[ft]	[ft]	[ft]	[ft]
17.5in Open Hole	18.00	1253.00	1235.00	18.00	1252.99	0.00	0.00	3.11	-2.66
13,375in Casing Surface	18.00	1253.00	1235.00	18.00	1252.99	0.00	0.00	3.11	-2.66
12,25in Open Hole	1253.00	2583.00	1330.00	1252.99	2582.96	3.11	-2.66	3.34	0.58
9.625in Casing Intermediate	18.00	2583.00	2565.00	18.00	2582.96	0.00	0.00	3.34	0.58
8.75in Open Hole	2583.00	5634.00	3051.00	2582.96	5613.35	3.34	0.58	-305.92	-126.44

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Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 8 of 8



REFER	ENCE WELLPATH IDENTIFICATION	N		
Operator	EQT	Slot	Slot 2H	
Area	Wetzel County, WV	Well	Blake 2H (519171)	
	Wetzel	Wellbore	Blake 2H (519171) AWB	
Facility	Blake Pad			

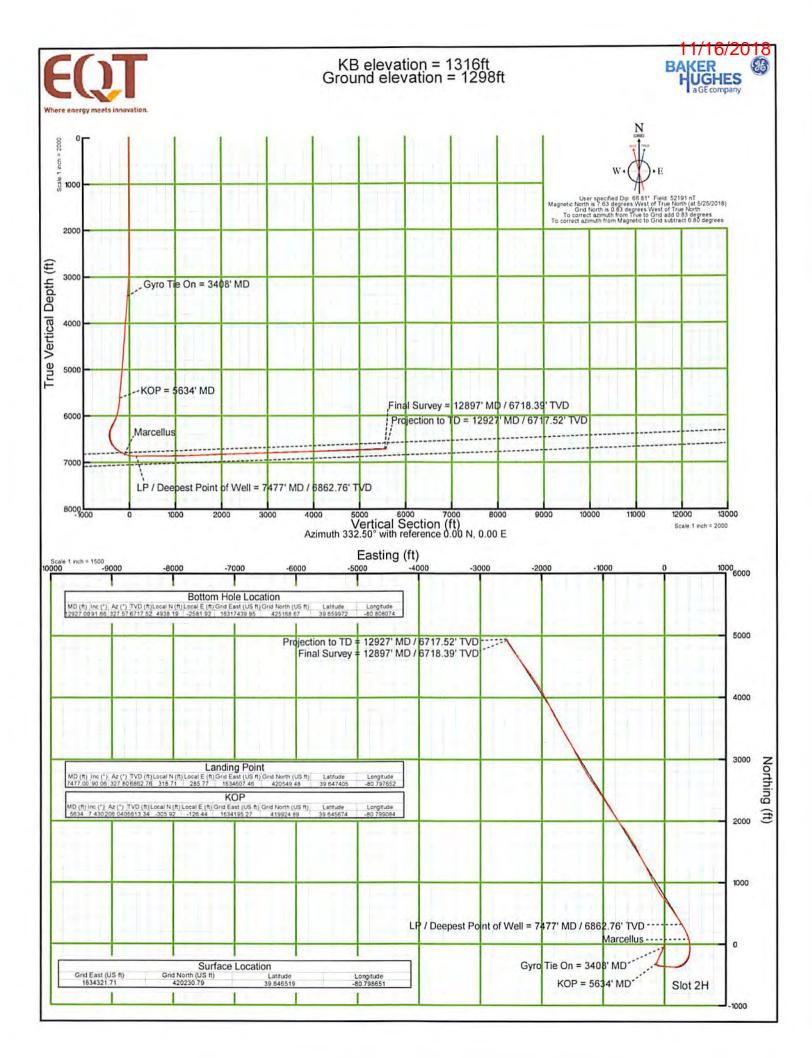
TARGETS								
Name	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Blake 2H BHL Rev-1	6705.20	4942.91	-2573.65	1631748.22	425173.39	39°39'35.947"N	80"48'28.962"W	point
Blake Pad HL	6843.00	18.49	6.72	1634328.43	420249.28	39°38'47.654"N	80"47'55.062"W	polygon
Blake 2H LP Rev-1	6862.00	304.44	293.94	1634615.63	420535.21	39°38'50 521"N	80°47'51.444"W	point

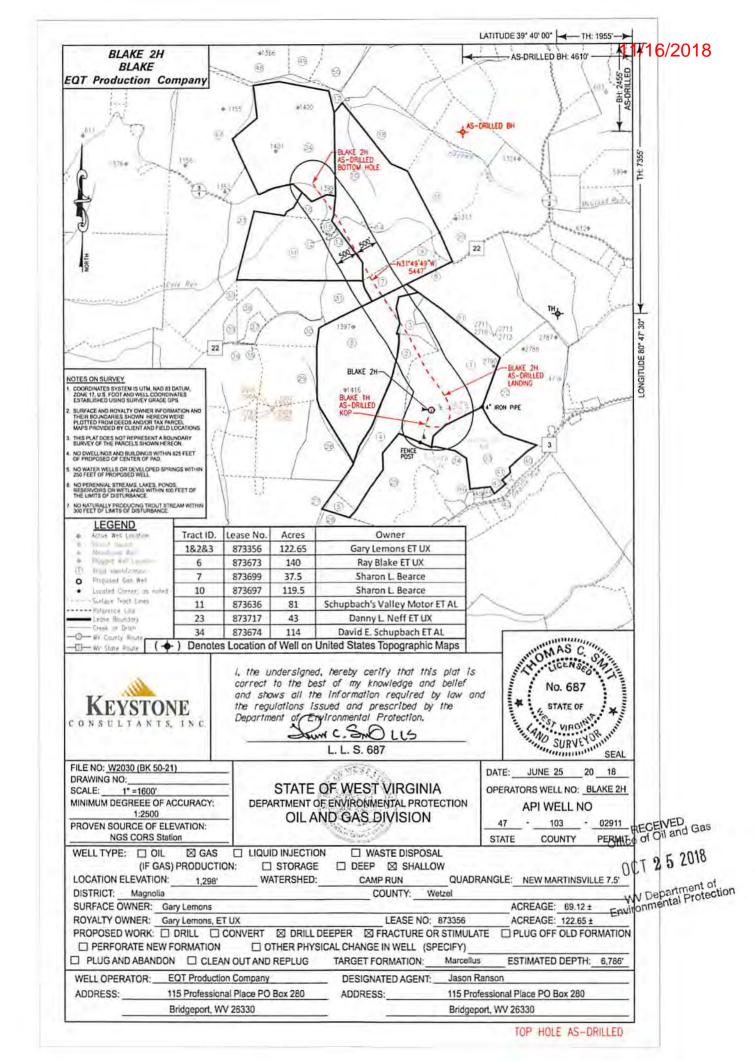
		OMPOSITION - Ref Wellbore: Blake 2H (5		
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
18.00	3407.99	SDI Keeper v1.04	01_SDI Gyro <12-1/4"> (108'-3408')	Blake 2H (519171) AWE
3407.99	5633.99	OWSG MWD rev2 - Standard	02_SDI MWD <8-3/4"> (3408")(3508'-5634')	Blake 2H (519171) AWE
5633.99	12897.00	OWSG MWD rev2 + IFR1 + Multi-Station Correction	03_BH AT Curve +MagVar MSA <8-1/2"> (5634')(5731'-12897')	Blake 2H (519171) AWE
12897.00	12927.00	Blind Drilling (std)	Projection to bit	Blake 2H (519171) AWE

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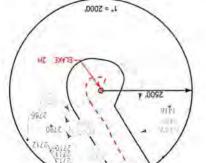
OCT 2 5 2018

WV Department of Environmental Protection





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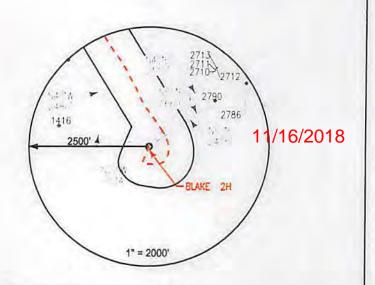


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450	E. D. & Marshie A. Sidenstricker		lessew.	1.8	8	12
76.9	Heather Leigh Wetzel	LilonysM		89	6	00
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99.75	Cathy M. Westfall ET AL	EHOUZEN		-52	- 8	92
62.10	Aaron Lloyd Lennons	EllongeM		14	8	52
16.11	David & Drion Well	Magnetia		E 51	8	VZ
88.54	Danny L & Orion F Well		Weisel	8	8	23
66 TZ	Sary Patrick Fitzsimmons	Prior Servi		5	9	77
SZ 701	Gary & Judy Ann Lemons	The second second	MARKE	82	5	IZ
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ZE NE	Sharon Bearce	KilbrigaM		1	5	81
SS 79	Douglas S. & Unda C. Panih	3000014	M4124	92	11	41
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	(nationed) numbered	-	Wester	51	5	14
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EQT Production Company Blake Blake 2H

Blake 2H Blake **EQT Production Company**

Tract ID.	Tax Map No.	A STATE OF THE PARTY OF THE PAR			Surface Tract Owner	Acres
1	5	35	Wetzel	Magnolia	Gary Lemons	79.7
2	5	34	Wetzel	Magnolla	Gary Lemons	11.17
3	5	27	Wetzel	Magnolia	Gary Lemons	11
4	8	7	Wetze	Magnolia	Gary Lemons	30.2
5	8	13	Wetzel	Magnolia	Gary Lemons	5.57
6	5	33	Wetzel	Magnolia	Franklin Ray Blake	108.4
7	5	22	Wetzel	Magnolla	Sharon L. Bearce	37.5
8	5	23	Wetzel	Magnolia	N/A	0.4
9	5	22.1	Wetzel	Magnolia	Sharon L. Bearce	0.1
10	5	16	Wetzel	Magnolla	Sharon L. Bearce	108.64
11	5	19	Wetzel	Magnolia	Ronald L. & Monette Schupbach	68.49
12	5	20	Wetzel	Magnolia	Ronald L. & Monette Schupbach	0.11
13	5	21	Wetzel	Magnolla	Ronald L. & Monette Schupbach	0.19
14	5	15	Wetzel	Magnolia	Bokulman Cemetery	0.39
15	5	14	Wetzel	Magnolia	Ronald Lee & Monette Schupbach	1.51
16	5	13	Wetzel	Magnolia	Ronald L. & Monette Schupbach	9.48
17	11	26	Wetzel	Proctor	Douglas S. & Linda C. Parish	46.98
18	5	3	Wetzel	Magnolia	Sharon Bearce	39.32
19	5	17	Wetzel	Magnolia	Sharon L. Bearce	48.32
20	5	18	Wetzel	Magnotia	Wetzel Co Fur, Fin, & Feather	72.26
21	5	28		Magnolia	Gary & Judy Ann Lemons	102.75
22	6	3	_	Magnolia	Gary Patrick Fitzsimmons	71.99
23	8	8	-	Magnolia	Danny L. & Orion F. Neff	42.88
24	8	15.3		Magnolia	David & Orion Neff	11.97
25	8	14	-	Magnolia	Aaron Lloyd Lemons	43.79
26	8	25		Magnolla	Cathy M. Westfall ET AL	57.68
27	8	12		Magnolia	David L. & Ralph O. Smith	58.15
28	8	6		Magnolia	Albert Kocher HRS	33.01
29	5	32		Magnolia	George S. Schupbach	37.5
30	5	26.2	-	Magnolia	Franklin Ray Blake	17.73
31	5	26		Magnolia	Stone Energy Corporation	39.95
32	5	25		Magnolia	Stone Energy Corporation	17.64
33	5	12		Magnolia	Melvin E. & Wilde G. Schupbach	36.87
34	5	2		Magnolia	David E. & Jeanie L. Schupbach	96.43
35	5		-	Magnolia	Schupbach Cemetery	0.27
36	5			Magnolia	John William Burton	66.56
37	5	_	-	Magnolia	Stone Energy Corporation	3.93
38	5			Magnolia	Stone Energy Corporation	10.95
39	5	_		Magnolia	Stone Energy Corporation	4.19
40	9		-	Magnolia	Heather Leigh Wetzel	6.32
41	8				E. D. & Marshie A. Sidenstricker	0.57
42	8			Magnolia	Earnest Dean Sidenstricker	0.58
43	8			Magnolla		1.23
44	8			Magnolia	Tamara L. & Michael Stansberry	0.92
-117			The second of	Magnolia	Loma A. Neff	-
45	8			Magnolia	Keith Sr. & Sena Wojtaskiak	1.14
46	8		_	Magnolia	David & Orion Neff	0.10
47	5			Magnolia	Ronald L. Schupbach	90.33
48	11		Wetzel	Proctor	Coastal Forest Resources Co.	105.00
49 50	11		Wetzel	Proctor	Coastal Forest Resources Co. Nancy J. Garner	40.00



Notes:

BLAKE 2H As-Drilled coordinates are
NAD 27 N: 420,231,000 E: 1,634,321,000
NAD 27 Lat: 39,646520 Long: -80,798654
NAD 83 UTM N: 4,388,553,669 E: 517,290,640

BLAKE 2H As-Drilled KOP coordinates are NAD 27 N: 419,924.890 E: 1,634,195.270 NAD 27 Lat: 39.645675 Long: -80.799085 NAD 83 UTM N: 4,388,459.769 E: 517,253.889

BLAKE 2H As-Drilled Landing Point coordinates are NAD 27 N: 420,549,480 E: 1,634,607,460 NAD 27 Lat: 39.647406 Long: -80.797653 NAD 83 UTM N: 4,388,652.156 E: 517,376,296

BLAKE 2H As-Drilled Bottom Hole coordinates are

NAD 27 N: 425,168.670 E: 1,631,739.950

NAD 27 Lat: 39.659972 Long: -80.808074 NAD 83 UTM N: 4,390,044.817 E: 516,479.235

West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements Plat orientation, Corner and well ties are based upon the grid north meridian Well location references are based upon the grid north

meridian.
UTM coordinates are NAD83, Zone 17, Meters.

BLAKE PAD

O BLAKE 5H

O BLAKE 6H

O BLAKE 3H

O BLAKE 4H

O BLAKE 1H

O BLAKE 2H

Well References

Fence Post • N68*W 157.00
BLAKE 2H

Fence Post

1" = 200'



LEGEND

Active Well Location

Proposed Gas Well Located Corner, as noted

Surface Tract Lines

Lease Boundary

Creek or Drain

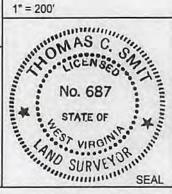
- WV County Route - WV State Route

- - Reference Line

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Sum C. Smo LLS

L. L. S. 687



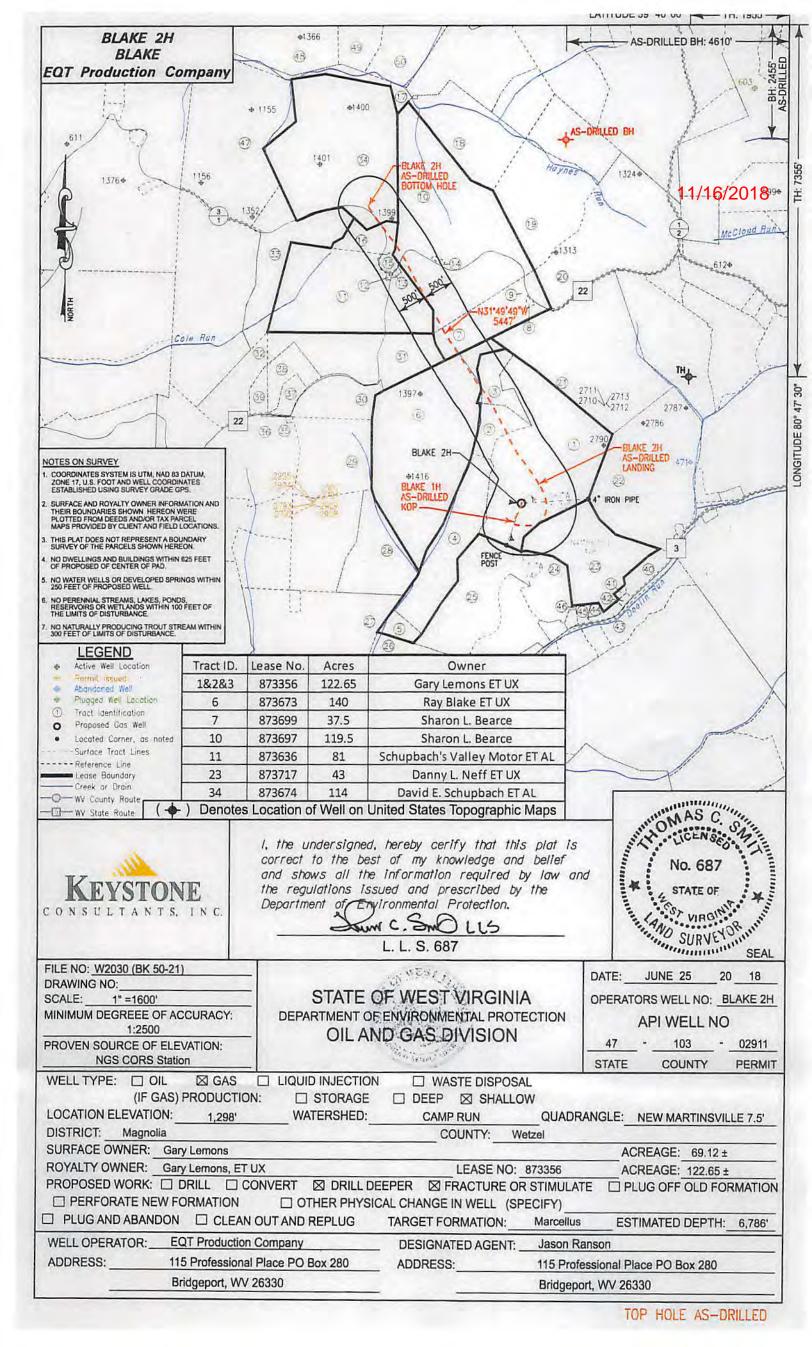
FILE NO:	W2030 (BK 50-21)
DRAWING	NO:
SCALE:	1" = 1000'
MINIMUM I	DEGREE OF ACCURACY:
	1:2500

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

OF MEST OF

DATE: JUNE 25 20 18 OPERATORS WELL NO: BLAKE 2H API WELL NO

PROVEN SOURCE OF ELEVATION: NGS CORS Station	1000		STATE	COUNTY	PERMIT	
WELL TYPE: ☐ OIL ☑ GAS	☐ LIQUID INJECTION	☐ WASTE DISPOSA	L			
(IF GAS) PRODUCTION	ON: STORAGE	☐ DEEP ☒ SHALLO	W			
LOCATION ELEVATION: 1,298'	WATERSHED:	CAMP RUN	QUADRAN	NGLE: N	IEW MARTINSVI	LLE 7.5'
DISTRICT: Magnolia		COUNTY: We	etzel			
SURFACE OWNER: Gary Lemons				ACR	REAGE: 69.12	±
ROYALTY OWNER: _ Gary Lemons, ET	rux	LEASE NO: 8	373356	ACR	REAGE: 122.6	5 ±
PROPOSED WORK: DRILL	CONVERT	EPER S FRACTURE OF	STIMULATE	☐ PLU	JG OFF OLD FO	RMATION
☐ PERFORATE NEW FORMATION	☐ OTHER PHYSIC	CAL CHANGE IN WELL (SP	ECIFY)			
☐ PLUG AND ABANDON ☐ CLEAR	N OUT AND REPLUG	TARGET FORMATION:	Marcellus	ESTI	MATED DEPTH	6,786'
WELL OPERATOR: EQT Production	n Company	DESIGNATED AGENT: _	Jason Rans	son		
ADDRESS: 115 Profession	ADDRESS:	115 Professional Place PO Box 280				
Bridgeport, W	/ 26330		Bridgeport,	WV 2633	30	



Well Operator's Report of Well Work



Well Number: BLAKE 2H (519171)

API: 47 - 103 - 02911

Submission: Initial Amended

Notes: Please note that Stone Energy Corp.
was responsible for the Top Set
drilling operations on this well &
submitted an inital WR-35 (Attached)
after those operations were
concluded. EQT performed the lateral
production drilling operations and
subsequent stimulation operations
detailed in this amended Report.
Please further note that stages 10, 19
& 20 required re-perforation.

Office of Cil and Gas

OCT 1 8 2018

WV Department of Environmental Protection

519171 47-103-02911-00-00 Perforations

Stage Number	Perforation Date	Top Perf Depth (ftKB)	Bottom Perf Depth (ftKB)	Number of Shots	Formation
Initiation Sleeve	6/20/2018	12,806	12,923	10	MARCELLUS
2.	6/25/2018	12,605	12,767	40	MARCELLUS
3	6/27/2018	12,405	12,567	40	MARCELLUS
4	6/27/2018	12,205	12,367	40	MARCELLUS
5	6/30/2018	12,005	12,167	40	MARCELLUS
6	6/30/2018	11,805	11,967	40	MARCELLUS
7	7/1/2018	11,605	11,767	40	MARCELLUS
8	7/2/2018	11,405	11,567	40	MARCELLUS
9	7/3/2018	11,205	11,367	40	MARCELLUS
10	7/5/2018	10,985	11,167	40	MARCELLUS
11	7/4/2018	10,785	10,947	40	MARCELLUS
12	7/5/2018	10,585	10,747	40	MARCELLUS
13	7/6/2018	10,385	10,547	40	MARCELLUS
14	7/6/2018	10,185	10,347	40	MARCELLUS
15	7/7/2018	9,985	10,147	40	MARCELLUS
16	7/7/2018	9,785	9,947	40	MARCELLUS
17	7/7/2018	9,585	9,747	40	MARCELLUS
18	7/8/2018	9,385	9,547	40	MARCELLUS
19	7/10/2018	9,165	9,347	40	MARCELLUS
20	7/12/2018	8,965	9,127	40	MARCELLUS
21	7/11/2018	8,765	8,927	40	MARCELLUS
22	7/13/2018	8,565	8,727	40	MARCELLUS
23	7/13/2018	8,365	8,527	40	MARCELLUS
24	7/14/2018	8,165	8,327	40	MARCELLUS
25	7/14/2018	7,965	8,127	40	MARCELLUS
26	7/15/2018	7,765	7,927	40	MARCELLUS
27	7/16/2018	7,565	7,727	40	MARCELLUS
28	7/17/2018	7,365	7,527	40	MARCELLUS

Office of Oil and Gas

OCI 1 8 2018

WV Department of

WV Department of

Protection

519171 47-103-02911-00-00 - Stimulated Stages

Stage Number	Stimulation	Ave Pump Rate	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant	Amount of Water	Amount of
Stage Number	Date	(BPM)	Pressure (PSI)	Pressure (PSI)	1317 (731)	(lbs)	(bbls)	Nitrogen/other (units)
1	6/25/2018	81	8,324.00	9,276.00	4,471.00	270,780.00	5,315.40	0
2	6/26/2018	90	7,672.00	8,181.00	3,288.00	360,211.00	7,142.16	0
3	6/27/2018	95	7,920.00	9,092.00	3,316.00	450,864.00	7,783.90	0
4	6/30/2018	93	8,425.00	9,449.00	3,352.00	451,550.00	8,103.70	0
5	6/30/2018	94	8,111.00	8,607.00	3,703.00	451,660.00	7,905.50	0
6	7/1/2018	91	8,095.00	9,529.00	3,550.00	452,380.00	7,666.60	0
7	7/2/2018	95	8,169.00	8,835.00	3,829.00	450,180.00	7,744.00	0
8	7/3/2018	96	8,380.00	8,871.00	3,760.00	455,880.00	7,587.00	0
9	7/4/2018	90	7,939.00	8,420.00	3,829.00	450,620.00	7,658.25	0
10	7/5/2018	15	7,703.00	9,474.00	0.00	7,360.00	10,189.50	0
10	7/5/2018	1	8,872.00	9,493.00	0.00	6,776.00	0.00	0
11	7/6/2018	94	7,985.00	8,615.00	3,249.00	645,424.00	11,576.00	0
12	7/6/2018	93	8,149.00	9,135.00	3,614.00	450,880.00	7,672.00	0
13	7/7/2018	95	8,321.00	9,012.00	3,968.00	450,300.00	7,762.00	0
14	7/7/2018	93	7,747.00	8,341.00	4,017.00	450,800.00	7,783.90	0
15	7/7/2018	95	7,776.00	8,290.00	4,083.00	450,600.00	7,797.20	0
16	7/8/2018	96	8,103.00	8,884.00	3,816.00	450,580.00	7,763.00	0
17	7/9/2018	97	8,000.00	8,340.00	3,751.00	450,640.00	7,850.00	0
18	7/11/2018	95	8,032.00	8,885.00	3,744.00	450,300.00	7,575.00	0
19	7/12/2018	22	8,360.00	9,661.00	4,250.00	23,628.00	14,707.00	0
19	7/13/2018	70	7,983.00	9,354.00	3,918.00	450,760.00	0.00	0
20	7/13/2018	52	8,576.00	9,396.00	0.00	2,945.00	9,693.10	0
20	7/14/2018	32	8,466.00	9,709.00	0.00	8,249.00	0.00	0
21	7/14/2018	98	7,465.00	8,061.00	3,516.00	675,811.00	12,449.80	0
22	7/15/2018	97	7,727.00	8,253.00	3,868.00	445,700.00	7,805.10	0
23	7/16/2018	80	7,563.00	8,601.00	3,885.00	450,120.00	7,882.60	0
24	7/17/2018	87	7,363.00	7,812.00	3,382.00	450,081.00	7,787.90	0
25	7/18/2018	91	7,340.00	7,631.00	3,707.00	450,440.00	7,777.50	0
26	7/18/2018	90	7,053.00	7,555.00	3,277.00	450,820.00	7,613.00	0
27	7/19/2018	99	7,172.00	7,981.00	3,082.00	450,060.00	7,660.50	0
28	7/20/2018	87	7,217.00	7,560.00	3,501.00	447,340.00	7,438.30	0



Page	of	

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API 47-103 C	2911	County WETZEL		District MAGN	OLIA	
Quad NEW MARTINSV	ILLE 7.5'	Pad Name BLAKE	E (NMA12)	Field/Pool Name		
Farm name GARY LEMO	NS			Well Number	BLAKE 2H	1 (519171)
Operator (as registered with		EQT Production Co	ompany	7		
Address 625 LIBERTY AV		E 1700 City PITT	SBURGH	State PA	Zi	p_15222
	83/UTM hole No	Attach an as-drilled	l plat, profile view, a Es	nd deviation surve asting 517,290.640	eÿ.	
Landing Point of		rthing 4,388,652.156		sting 517,376.296		
Bottom	Hole No	rthing 4,390,044.817	Ea	sting 516,479.235		
Elevation (ft) 1298 Permit Type Deviate Type of Operation Conv		zontal # Horizont				ep Shallow
Type of Completion Sir Drilled with Cable Drilling Media Surface he Production hole Air	Rotary		er Intermediate	s ■ NGL □ C		
Mud Type(s) and Additive gilsonite, blended emulsifier, w	(S) Synthetic Base	d Mud 13.2 ppg, aliphatic based	non-aqueous drilling fluid, ban			
Date permit issued05/	18/2018	Date drilling comm	enced06/11/20	18 Date dril	ling ceased _	06/14/2018
Date completion activities	began	06/25/2018	Date completion ac	ctivities ceased	07/20/20	
Verbal plugging (Y/N)	N Da	te permission granted	N/A	Granted by_	N	A Office of Oil and
Please note: Operator is re	quired to subr	nit a plugging applica	tion within 5 days of	verbal permission	to plug	OCT 18 20 Environmental Protes
Freshwater depth(s) ft		90	Open mine(s) (Y/N)	depths	N	Prote
Salt water depth(s) ft	None Re	eported	Void(s) encountered	(Y/N) depths		N
Coal depth(s) ft	1027	7	Cavern(s) encounter	red (Y/N) depths		N
Is coal being mined in area	(Y/N)	N		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
					Re	viewed by:

Reviewed

API	47- 103 _	02911	GARY LEMONS	Well number BLAKE 2H (519171)
****	~~~		i atin name	44 E11 Hullioei

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					Please See Attached
					-
					-

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
								Please See
						1		Attached
			-					-
							REC Off	EIVED
							0	
							Ut i 1	8 2018
							\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	artment of ntal Protection
					_			

Please insert additional pages as applicable.

Page	of
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API 47- 103	_ 02911	Farm	name GARY LE	MONS		Well i	number	BLAKE	E 2H (519171)
PRODUCING	FORMATION(S	<u>S)</u>	DEPTHS						
Marcellus		-	6,851	TVD	7,359	MD			
				= :					
Please insert ac	lditional pages a	s applicable.		-					
GAS TEST	□ Build up □	Drawdown	■ Open Flow	- 4.7	OIL TEST	Flow E	Pump		
SHUT-IN PRE	SSURE Surfa	ace 945	_psi Botto	m Hole N/A	psi	DURAT	TION O	F TES	T 138 hrs
OPEN FLOW	Gas 4,798 mcfj	Oil pd N/A	bpd 161		Water 2,050 bpd	GAS M			
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN I	FT DESCRIBE				D QUANTITYAND NE, OIL, GAS, H ₂ S, ETC)
	0	TyD	0	MD	TTEOFFI	UID (FRE	SHWAL	EK, DKI	NE, OIL, GAS, H33, ETC)
				-					
				_				_	
									RECEIVED Gas
									Office of the 2018
									001
									Wy Department of Environmental Protecti
Please insert ac	lditional pages a	s applicable.							Environmente
Drilling Contra	ector Precision D	rilling							N October
Address 2640 F	Reach Road		City	Williamspo	ît	State	PA	Zip	17701
Logging Comp	any Baker Hugh	es							
Address 400 Te	echnology Drive - St	uite 100	City	Cannonsbu	irg	State	PA	_ Zip	15317
Cementing Cor	mpany BJ Service	ces, LLC							
Address 4000 T	own Center Blvd, S	Suite 210	City	Cannonsbu	irg	State	PA	_ Zip	15317
Stimulating Co	mpany ProFrac	С							
Address 777 Ma	ain Street, Suite 390		City	FT. Worth		State	TX	_ Zip	76102
Please insert ac	lditional pages a	s applicable.							
Completed by	Brad Maddox	/			Telephone	(412) 39	5-7053		
Signature	19	which	Title C	ompletions D			Date 1	0/17/20	18

Attach copy of FRACFOCUS Registry

Submittal of Hydraulic Fracturing Chemical Disclosure Information

WR-35 Rev. 8/23/13			Page of	·
API 47- 103 - 02911	Farm name GARY LEMONS	Well numb	per_BLAKE 2H (519171)	
Drilling Contractor				
Address		State	Zip	_
Logging Company				
Address	City	State	Zip	_
Logging Company				
Address	City	State	Zip	-
Cementing Company				
Address	City	State	Zip	

Office of Oil and Gas

OCT 18 2018

AND Department of Environmental Projection

	Final Formations W	/ell # 519171 (Blake 2H) API # 47-103-029	11
Formation Name	Drill Top MD (ftKB)	Drill Top (TVD) (ftKB)	Drill Btm MD (ftKB)	Drill Btm (TVD) (ftKB)
SAND/SHALE	3060	3059	6807	6584
SONYEA	6807	6584	6929	6669
MIDDLESEX	6929	6669	6968	6694
GENESEE	6968	6694	7066	6750
GENESEO	7066	6750	7110	6773
TULLY	7110	6773	7156	6795
HAMILTON	7156	6795	7359	6851
MARCELLUS	7359	6851	12927	6863

Office of Oil and Gas

 V Department of Conmental Protection WR-35 Rev. 8/23/13 Page 1 of __

State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

New Martinevilla	Dia	10	A.A.	
Quad New Martinsville	Pad Name Bla		ield/Pool Name Man	
Farm name Lemons, Gary			Vell Number #2H	
Operator (as registered with the	OOG) Stone Energy C	orporation		
Address 1300 Fort Pierpont	Dr Suite 201 City M	lorgantown	State WV	Zip 26508
As Drilled location NAD 83/0 Top hole Landing Point of Curve Bottom Hole	Northing 4.388,554 Northing TBD - Only T	op Hole Drilled Eastin	deviation survey g 517,291 g TBD - Only Top Hole TBD - Only Top Hole	
Elevation (ft) 1293	GL Type of Wel	I ■New □ Existing	Type of Report	Anterim Final
Permit Type Deviated	☐ Horizontal ■ Horiz	contal 6A	Depth Type	□ Deep Shallow
Type of Operation □ Convert	□ Deepen A Drill	□ Plug Back □ Redrill	ng 🗆 Rework	□ Stimulate
Well Type Brine Disposal	CBM # Gas to Oil to S	Secondary Recovery Sol	ation Mining to Sto	orage 🖂 Other
5.00 J - 5.6 - C-11 - B D	□ Multiple Fluids Pro			
Drilled with Cable Rot Drilling Media Surface hole Production hole Air Mu Mud Type(s) and Additive(s) Air Drilling additives: air, fre	ary ■ Air □ Mud ■Fresh V id □ Fresh Water □ Br	Water Intermediate ho		■ Fresh Water □ Brine hhibitor
Drilling Media Surface hole Production hole Air Me Mud Type(s) and Additive(s) Air Drilling additives: air, fre Date permit issued 9/25/20	ary ■ Air □ Mud ■ Fresh V Id □ Fresh Water □ Br esh water, soda ash, Ko Date drilling co Not yet completed	Water Intermediate horine CI, clay guard, PAC, foa mmenced 2/8/2014 Date completion activ	Date drilling of	eased 2/13/2014 Office of Oil 8
Drilling Media Surface hole Production hole Air Me Mud Type(s) and Additive(s) Air Drilling additives: air, fre	ary Air Mud AFresh Valer Br Bresh Water Br Br water, soda ash, Kr Date drilling co	Water Intermediate horine CI, clay guard, PAC, foa mmenced 2/8/2014 Date completion activ	nmer, corrosion in	peased 2/13/2014 Coffice of Oil 2 OCT 18
Drilling Media Surface hole Production hole Air Mu Mud Type(s) and Additive(s) Air Drilling additives: air, free Date permit issued 9/25/20 Date completion activities began	ary ■ Air □ Mud ■ Fresh Vald □ Fresh Water □ Bresh water, soda ash, Kongo Date drilling cong Not yet completed □ Date permission gran	Water Intermediate horine CI, clay guard, PAC, foatommenced 2/8/2014 Date completion activited	Date drilling of ties ceased Granted by	peased 2/13/2014 Office of Oil a OCT 18
Orilling Media Surface hole Production hole Air Me Mud Type(s) and Additive(s) Air Drilling additives: air, fre Date permit issued 9/25/20 Date completion activities began Verbal plugging (Y/N) N	ary ■ Air □ Mud ■ Fresh Vald □ Fresh Water □ Bresh water, soda ash, Kongo Date drilling cong Not yet completed □ Date permission gran	Water Intermediate horine CI, clay guard, PAC, foatommenced 2/8/2014 Date completion activited	Date drilling of ties ceased Granted by rbal permission to p	eased 2/13/2014 Office of Oil a OCT 18 WV Departe Environmental
Drilling Media Surface hole Production hole Air Me Mud Type(s) and Additive(s) Air Drilling additives: air, free Date permit issued 9/25/20 Date completion activities began Verbal plugging (Y/N) N Please note: Operator is require Freshwater depth(s) ft	Air Mud AFresh Vald Fresh Vald Fresh Water Bresh Water, soda ash, Kon Date drilling con Not yet completed Date permission grant date submit a plugging app	Water Intermediate horine CI, clay guard, PAC, for mmenced 2/8/2014 Date completion activited slication within 5 days of verification.	Date drilling of ties ceased Granted by rbal permission to p	peased 2/13/2014 Coffice of Oil a OCT 18 WV Departs Environmental
Drilling Media Surface hole Production hole Air Me Mud Type(s) and Additive(s) Air Drilling additives: air, fre Date permit issued 9/25/20 Date completion activities began Verbal plugging (Y/N) N Please note: Operator is require Freshwater depth(s) ft	ary Air Mud AFresh Valer Br Bresh Water Br Bresh Water Br Bresh Water, soda ash, Kr Date drilling co Not yet completed Date permission granted to submit a plugging app	Water Intermediate herine CI, clay guard, PAC, foat mmenced 2/8/2014 Date completion activated Dication within 5 days of ve	Date drilling of ties ceased Cranted by That permission to p pths (Y/N) depths (Y/N) depths	2/13/2014 Deased 2/13/2014 Office of Oil a OCT 18 Deared Environmental MAN 13, 2017 Department of
Drilling Media Surface hole Production hole Air Me Mud Type(s) and Additive(s) Air Drilling additives: air, free Date permit issued 9/25/20 Date completion activities began Verbal plugging (Y/N) N Please note: Operator is require Freshwater depth(s) ft Salt water depth(s) ft Coal depth(s) ft Is coal being mined in area (Y/)	Air Mud AFresh Vald Fresh Vald Fresh Water Bresh Water Bresh water, soda ash, Kon Date drilling con Not yet completed Date permission granted to submit a plugging app 90 None Reported 1027	Water Intermediate herine CI, clay guard, PAC, foatommenced 2/8/2014 Date completion activited Dication within 5 days of very serious of the Void(s) encountered (Y Cavern(s) encountered)	Date drilling of ties ceased Cranted by That permission to p pths (Y/N) depths (Y/N) depths	Deased 2/13/2014 Office of Oil a OCT 18 WV Departmental MAN 13 2017

TYPE OF TRACER(S) USED _

WERE TRACERS USED O Yes B No

WR-	35
Rev.	8/23/13

Page 3_of	
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KCV. 0	723/13				
API 4	17. 103 . 02911	Farm na	me Lemons, Gar	<u>y</u>	Well number_#2H
			PERFORATI	ON RECORD	
Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
		-			
1					
	_				
		-	_		

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			-				-	
-								
								- <u>-</u>
-						<u> </u>		
			······································					
-								
-	<u> </u>							

Please insert additional pages as applicable.

Page 4 of WR-35 Rev. 8/23/13 Farm name Lemons, Gary Well number #2H API 47- 103 . 02911 PRODUCING FORMATION(S) DEPTHS Not yet completed TVD Not yet producting Please insert additional pages as applicable. □ Build up □ Drawdown □ Open Flow OIL TEST - Flow - Pump GAS TEST psi psi DURATION OF TEST SHUT-IN PRESSURE Surface Bottom Hole NGL Water **OPEN FLOW** Oil Gas GAS MEASURED BY D Pilot □ Estimated □ Orifice bpd bpd bpd mefpd TOP BOTTOM TOP BOTTOM LITHOLOGY/ DEPTH IN FT DESCRIBE ROCK TYPE AND RECORD QUANTITYAND FORMATION DEPTH IN FT DEPTH IN FT DEPTH IN FT TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H; S, ETC) MD NAME TVD MD Sandstone & Shale 1027 1027 Fresh water @ 90' 0 0 Coal 1027 1034 1027 1034 No salt water reported Sandstone & Shale 2216 1027 2216 1027 2331 2216 2331 Big Lime 2216 2331 2416 2331 2416 Big Injun 2786 Sandstone & Shale 2416 2786 2416 2795 2786 Berea Sandstone 2786 2795 2795 3036 2795 3036 Shale 3036 3060 3036 3060 Gordon Undiff Devonian Shale 3060 5699 3060 5721 Please insert additional pages as applicable. Drilling Contractor Highlands (top hole) Zip 25301 Address 900 Virginia Street - East Charleston WV City State Logging Company Scientific Drilling (top hole) Zip 15022 Address 124 Vista Drive Charleroi PA City State Cementing Company Halliburton (top hole) Zip 15317 RECEIVED Office of Oil and Gas Address 121 Champion Way PA Canonsburg State City Stimulating Company OCT 1 8 2018 Zip City State WV Department of Environmental Protection Please insert additional pages as applicable. Telephone 304-225-1600 Completed by Greg Zofchak Date 3/6/2017 Title Drilling Engineer Signature

Attach copy of FRACFOCUS Registry

Submittal of Hydraulic Fracturing Chemical Disclosure Information



Stone Energy

Mary Prospect Blake Pad 2H

ОН

Design: As Drilled

Standard Survey Report

20 February, 2014



PECEIVED of Oil and Ga

Environ



+E/-W

420231.00

IN-S

0.00

Project: Mary Prospect Site: Blake Pad

Well: 2H Wellbore: OH

Design: As Drilled



WELL DETAILS: 211

Ground Level: Easting 1634321.00

Longitude Latitude 39° 38' 47.472 N 80° 47' 55.154 W REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well 211, Grid North Vertical (TVD) Reference: GL 1293' & KB 10' in 1303,00ft (Highlands 2) Section (VS) Reference: Stot - (0.00N, 0.00F)

Measured Depth Reference: GL 1293' & KB 10' in 1303.00ft (Highlands 2) Calculation Method: Minimum Curvature

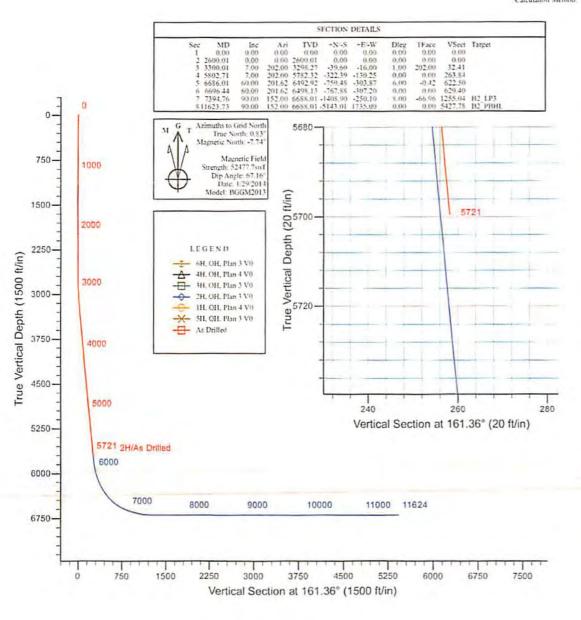
600

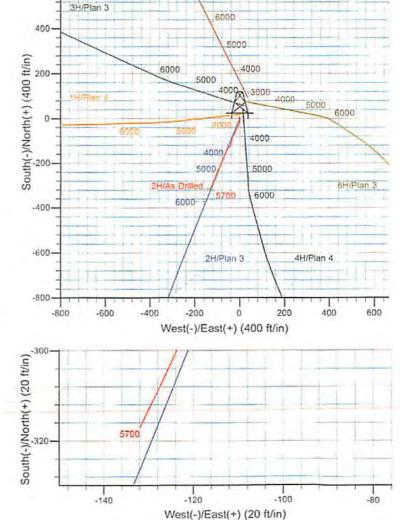
PROJECT DETAILS: Mary Prospect

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: West Virginia North 4701

System Datum: Mean Sea Level

5H/Plan 3

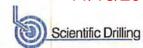






Scientific Drilling

Survey Report



Company: Project:

Stone Energy Mary Prospect Blake Pad

Site: Well: 2H Wellbore: OH As Drilled Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database:

Well 2H

GL 1293' & KB 10' @ 1303.00ft (Highlands 2) GL 1293' & KB 10' @ 1303.00ft (Highlands 2)

Minimum Curvature Northeast District

Mary Prospect, West Virginia Project

Map System: Geo Datum: Map Zone:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

West Virginia North 4701

System Datum:

Mean Sea Level

Blake Pad Site

Site Position:

Мар

Northing: Easting:

420,250.00 usft 1,634,328.00 usft

Latitude: Longitude:

39° 38' 47.661 N 80" 47' 55.068 W

Position Uncertainty:

0.00 ft

Slot Radius:

13-3/16 "

Grid Convergence:

-0.83 °

Well 2H

Well Position

+N/-S +E/-W

0.00 ft 0.00 ft Northing: Easting:

420,231.00 usft 1.634,321.00 usft Latitude: Longitude:

39° 38' 47,472 N 80° 47' 55.154 W

Position Uncertainty

0.00 ft

Wellhead Elevation:

0.00

0.00 ft

Ground Level:

1,293.00 ft

Wellbore

OH

Magnetics	Model Name	Sample Date	Declination (*)	Dip Angle	Field Strength (nT)	
	BGGM2013	11/14/2013	-8.56	67.18	52,505	
	BGGM2013	1/29/2014	-8.57	67.16	52,478	

Design As Drilled Audit Notes:

Version:

1.0

Phase:

ACTUAL

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (ft)

+N/-S

(ft)

0.00

+E/-W (ft) 0.00 Direction (°)

161.36

Survey Program From

(ft)

Date 2/20/2014

10.00

3,500.00

To (ft) Survey (Wellbore) 3,400.00 Survey 1 - SDI Gyro (OH)

Tool Name SDI Standard Keeper 103 Description

SDI Standard Wireline Keeper ver 1.0.3

5,721.00 Survey 2 - SDI MWD (OH)

MWD SDI

MWD - Standard ver 1.0.1

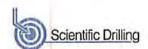
Survey

Measured Depth (ft)	Inclination (*)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10.00	0.00	360.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00 /
Ground Leve	ol								
100.00	0.16	330.46	100.00	0.11	-0 06	-0.12	0.18	0.18	E0.00
First SDI Gy	ro Survey								Environ
200.00	0.22	331.36	200.00	0.40	-0.22	-0.45	0.06	0.06	0.90
300.00	0.18	325.88	300.00	0.70	-0.40	-0.79	0.04	-0.04	-5.48
400.00	0.28	333.96	400.00	1.05	-0.60	-1.18	0.10	0.10	8.08



Scientific Drilling

Survey Report



Company: Project:

Site:

Stone Energy Mary Prospect Blake Pad

Well: 2H Wellbore: OH Design: As Drilled Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database: Well 2H

GL 1293' & KB 10' @ 1303.00ft (Highlands 2) GL 1293' & KB 10' @ 1303.00ft (Highlands 2)

Grid

Minimum Curvature Northeast District

У									
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (*/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
500.00	0.11	324.89	500.00	1.35	-0.76	-1.52	0.17	-0.17	-9.07
600.00	0.12	316.71	600.00	1.50	-0.89	-1.71	0.02	0.01	-8.18
700.00	0.30	306.16	700.00	1.73	-1.17	-2.01	0.18	0.18	-10.55
800.00	0.23	309.32	00,008	2.01	-1.54	-2.40	0.07	-0.07	3.16
900.00	0.20	311.68	899,99	2.26	-1.82	-2.72	0.03	-0.03	2,36
1,000.00	0.16	313.04	999 99	2.47	-2.06	-2.99	0.04	-0.04	1,36
1,100.00	0.22	313.68	1,099,99	2.70	-2.30	-3.29	0.06	0.06	0.64
1,200.00	0.22	321.09	1,199.99	2.98	-2.56	-3.64	0.03	0.00	7.41
1,300.00	0.21	319.16	1,299.99	3.27	-2.80	-3.99	0.01	-0.01	-1.93
1,400.00	0.19	330.98	1,399.99	3.55	-3.00	-4.32	0.05	-0.02	11.82
1,500.00	0.31	337 69	1,499 99	3.94	-3 18	-4.75	0.12	0.12	6.71
1,600.00	0.30	346 62	1,599,99	4.45	-3 34	-5.28	0.05	-0.01	8.93
1,700.00	0.38	354.71	1,699.99	5.03	-3.43	-5.87	0.09	0.08	8.09
1,800.00	0.38	359.62	1.799.99	5.70	-3.47	-6.51	0.03	0.00	4.91
1,900.00	0.26	5.22	1,899,98	6.25	-3 45	-7.03	0.12	-0.12	5.60
2,000.00	0.17	65.50	1,999.98	6.54	-3.29	-7.25	0.23	-0.09	60.28
2,100.00	0.48	121.65	2,099.98	6.38	-2.80	-6.94	0.41	0.31	56.15
2,200.00	0.52	124.84	2,199.98	5.90	-2.07	-6.26	0.05	0.04	3.19
2,300.00	0.56	129.39	2,299 97	5.33	-1.32	-5.48	0.06	0.04	4.55
2,400.00	0.67	136.80	2,399.97	4.60	-0.54	-4.53	0.14	0.11	7.41
2,500.00	0.53	138 20	2,499.96	3.83	0.16	-3.57	0.14	-0.14	1.40
2.600.00	0.42	141 40	2,599.96	3.20	0.70	-2.80	0.11	-0.11	3.20
2,700.00	0.48	153 44	2,699.96	2.53	1.12	-2.04	0.11	0.05	12.04
2,800.00	2.10	178 45	2,799.93	0.33	1.35	0 12	1.68	1,62	25.01
2,900.00	3.60	183.4B	2,899 80	-4 64	1.21	4.78	1.52	1.50	5.03
3,000.00	4.27	186 22	2,999,56	-11.47	0.62	11.07	0.70	0.67	2.74
3,100,00	4.36	196 20	3,099.28	-18 82	-0.84	17.57	0.76	0.09	9.98
3,200.00	5.26	203.40	3,198.93	-26.68	-3.73	24.09	1.08	0.90	7.20
3,300.00	7.13	204.74	3,298.34	-35.52	-B 14	32.01	1.88	1,87	1.34
3,400.00	7.66	204.49	3,397.51	-48.23	-13.50	41.38	0.53	0.53	-0.25
Last SDI Gy	ro Survey								
3,500.00	6.56	201.78	3,496.74	-59 60	-18.39	50.59	1.15	-1.10	-2.71
First SDI M	and the second s								
3,556.00	6.59	210.34	3,552.37	-65 34	-21.20	55.14	1.75	0.05	15.29
3,651.00	6.63	210.76	3,646.74	-74.76	-26,75	62.28	0.07	0.04	0.44
3,745.00	7.34	197.27	3,740.05	-85 16	-31.31	70.68	1.90	0.76	-14.35
3,839.00	8.30	189.97	3,833.18	-97.57	-34.27	81.50	1.47	1 02	-7.77
3,933.00	7.09	195.52	3,926.33	-109.84	-37.00	92.26	1.51	-1.29	5.90
4,028.00	6.74	207.75	4,020.64	-120 43	-41.16	100.95	1.59	-0.37	12.87
4,122.00	6.78	218.67	4,113,99	-129.64	-47 20	107.75	1.37	0.04	11.62
4,216.00	7.62	218.86	4,207.25	-138.83	-54.58	114 10	0.89	0.89	0.20
4,309.00	8.36	207.59	4,299 35	-149.62	-61 58	122.09	1.86	0.80	-12.12
4,403.00	7.15	203.89	4,392.49	-161.03	-67,11	131 13	1.39	-1.29	-3.94
4,497.00	6.94	196.05	4,485.79	-171.83	-71.05	140.11	1.05	-0.22	-8.34



Scientific Drilling

Survey Report



Company: Project: Site:

Well:

Stone Energy Mary Prospect Blake Pad 2H

Wellbore: OH
Design: As Drilled

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Database: Well 2H

GL 1293' & KB 10' @ 1303.00ft (Highlands 2) GL 1293' & KB 10' @ 1303.00ft (Highlands 2)

Grid

Minimum Curvature Northeast District

Measured Depth (ft)	Inclination (*)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,590.00	6.55	204.47	4,578.14	-182.06	-74.80	148.60	1.14	-0.42	9.05
4,684.00	6.22	201.85	4,671.56	-191.67	-78.92	156.39	0.47	-0.35	-2.79
4,778.00	6.86	203,15	4,764.95	-201.56	-83.02	164.44	0.70	0.68	1.38
4,873.00	7.20	199.73	4,859.24	-212.38	-87.26	173.34	0.57	0.36	-3.60
4,967.00	7.57	207.97	4,952.46	-223.39	-92.15	182.21	1.19	0.39	8.77
5,061.00	7.86	204.91	5,045.61	-234.69	-97.76	191.13	0.53	0.31	-3.26
5,155 00	8.77	199.50	5,138.62	-247.27	-102.86	201.42	1.28	0.97	-5.76
5,249.00	7.68	201.71	5,231.65	-259,86	-107.58	211.84	1.21	-1.16	2.35
5,344.00	7.82	198.32	5,325.78	-271.90	-111 96	221.84	0.50	0.15	-3.57
5,438.00	7.31	204.37	5,418.97	-283.42	-116.44	231.33	1.01	-0.54	6.44
5,532.00	7.69	202.79	5,512.16	-294.66	-121.34	240.42	0.46	0.40	-1.68
5,626.00	7.43	206.04	5,605 35	-305.92	-126.44	249.45	0.53	-0.28	3.46
Last SDI MV	/D Survey								
5,721.00	7.43	206.04	5,699.55	-316.96	-131.84	258.19	0.00	0.00	0.00
Projection to	Bit							1/1	

Measure			Local Coordinates			
Depth (ft)	Depth (ft)	- 1	N/-S (ft)	+E/-W (ft)	Comment	
10	00 1	0.00	0.00	0.00	Ground Level	
100	00 10	0.00	0.11	-0.06	First SDI Gyro Survey	
3,400	00 3,39	7.51	-48.23	-13.50	Last SDI Gyro Survey	
3,500	00 3,49	6.74	-59 60	-18.39	First SDI MWD Survey	
5,626	00 5,60	5.35	-305.92	-126.44	Last SDI MWD Survey	
5,721	00 5,69	9.55	-316.96	-131.84	Projection to Bit	

27 - 12 - 12 - 12		2000
Checked By:	Approved By:	Date:
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Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 1 of 8



REFERENCE WELLPATH IDENTIFICATION								
Operator	EQT	Slot	Slot 2H					
Area	Wetzel County, WV	Well	Blake 2H (519171)					
Field	Wetzel	Wellbore	Blake 2H (519171) AWB					
Facility	Blake Pad							

	NAD27 / Lambert West Virginia SP, Northern Zone (4701), US feet	5.50.05.05.35.17.01	WellArchitect® 5.1				
North Reference	Grid	User	Jacostec				
Scale	0.999941	Report Generated	6/21/2018 at 11:16:47 AM				
Convergence at slo	0.83° West	Database/Source file	WA_MPL_EASTERNUS_Defn/Blake_2H519171_AWP_Proj12927xn				

WELLPATH LOCATI	ON						
	Local coo	rdinates	Grid co	ordinates	Geographic coordinates		
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude	
Slot Location	-19.21	-6.29	1634321.71	420230.79	39°38'47.470"N	80°47'55.145"W	
Facility Reference Pt			1634328.00	420250.00	39°38'47.661"N	80°47'55.068"W	
Field Reference Pt			1688243.35	385255.46	39°33'08,944"N	80°36'20.337"W	

WELLPATH DATUM		The second second	
Calculation method	Minimum curvature	Precision 539 (RKB) to Facility Vertical Datum	1316.00ft
Horizontal Reference Pt	Slot	Precision 539 (RKB) to Mean Sea Level	1316.00ft
Vertical Reference Pt	Precision 539 (RKB)	Precision 539 (RKB) to Mud Line at Slot (Slot 2H)	18.00ft
MD Reference Pt	Precision 539 (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	332.50°

Office of Oil and Gas

OCT 1 8 2018

WV Department of Environmental Protection



Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 2 of 8



REFERENCE WELLPATH IDENTIFICATION Slot 2H Slot Blake 2H (519171) Wetzel County, WV Well Wellbore Blake 2H (519171) AWB Wetzel Blake Pad Facility

WELLPATH	DATA (160	stations)	† = interpolate	d/extrapolated	station					
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	TVDSS [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Build Rate [*/100ft]	Turn Rate [°/100ft]
0.00†	0.000	330.460	0.00	-1316.00	0.00	0,00	0.00	0.00	0.00	0.00
18.00	0.000	330.460	18.00	-1298.00	0.00	0,00	0.00	0.00	0,00	0.00
108.00	0.160	330.460	108.00	-1208.00	0.13	0.11	-0.06	0.18	0.18	-32.82
208.00	0.220	331.360	208.00	-1108.00	0.46	0.40	-0.22	0.06	0.06	0.90
308.00	0.180	325,880	308.00	-1008.00	0.81	0.70	-0.40	0.04	-0.04	+5.48
408.00	0.280	333.960	408.00	-908.00	1.21	1.05	-0.60	0.10	0.10	8.08
508.00	0.110	324.890	508.00	-808.00	1.54	1.35	-0.76	0.17	-0.17	-9.07
608.00	0.120	316.710	608.00	-708.00	1.74	1.50	-0.89	0.02	0.01	-8.18
708.00	0.300	306.160	708.00	-608.00	2.08	1.73	-1.17	0.18	0.18	-10.55
808.00	0.230	309,320	808.00	-508.00	2.50	2.01	-1.54	0.07	-0.07	3.16
908.00	0.200	311.680	907.99	-408.01	2.84	2.26	-1.82	0.03	-0.03	2.36
1008.00	0.160	313.040	1007.99	-308.01	3.14	2.47	-2.06	0.04	-0.04	1.36
1108.00	0.220	313,680	1107.99	-208.01	3.45	2.70	-2.30	0.06	0.06	0.64
1208.00	0.220	321.090	1207.99	-108.01	3.82	2.98	-2.56	0.03	0.00	7.4
1308.00	0.210	319.160	1307.99	-8.01	4.19	3.27	-2.80	0.01	-0.01	-1.93
1408.00	0.190	330.980	1407.99	91.99	4.53	3.55	-3.00	0.05	-0.02	11.82
1508.00	0.310	337.690	1507.99	191.99	4.97	3.94	-3.18	0.12	0.12	6.7
1608.00	0.300	346.620	1607.99	291.99	5.49	4.45	-3.34	0.05	-0.01	8.93
1708.00	0.380	354.710	1707.99	391.99	6.05	5.03	-3.43	0.09	0.08	8.09
1808.00	0.380	359.620	1807.99	491.99	6.65	5.70	-3.47	0.03	0.00	4.9
1908.00	0.260	5.220	1907.98	591.98	7.14	6.25	-3.45	0.12	-0.12	5.60
2008.00	0.170	65.500	2007.98	691.98	7.32	6.54	-3.29	0.23	-0.09	60.28
2108.00	0.480	121.650	2107.98	791.98	6.95	6.38	-2.80	0.41	0.31	56.15
2208.00	0.520	124,840	2207.98	891.98	6.19	5.90	-2.07	0.05	0.04	3.19
2308.00	0.560	129.390	2307.97	991.97	5.34	5.33	-1.32	0.06	0.04	4.55
2408.00	0.670	136.800	2407.97	1091.97	4.33	4.60	-0.54	0.14	0.11	7.4
2508.00	0.530	138.200	2507.96	1191.96	3.32	3.83	0.16	0.14	-0.14	1.40
2607.99	0.420	141,400	2607.95	1291.95	2.51	3.20	0.70	0.11	-0.11	3.20
2707.99	0.480	153,440	2707.95	1391.95	1,73	2.53	1.12	0.11	0.06	12.04
2807.99	2,100	178.450	2807.92	1491.92	-0.33	0.33	1.35	1.68	1.62	25.0

Office of Oil and Gas

DCT 1 8 2018

WV Department of Environmental Profession



Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 3 of 8



REFERENCE WELLPATH IDENTIFICATION Operator EQT Slot 2H Slot Wetzel County, WV Well Blake 2H (519171) Blake 2H (519171) AWB Wellbore Field Wetzel Blake Pad

MD [ft]	Inclination	Azimuth [*]	TVD [ft]	TVDSS [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Build Rate [*/100ft]	Turn Rate ["/100ft]
2907.99	3.600	183.480	2907.79	1591.79	-4.67	-4.64	1.21	1.52	1,50	5.03
3007.99	4.270	186.220	3007.55	1691.55	-10.46	-11.47	0.62	0.70	0.67	2.74
3107.99	4.360	196.200	3107.27	1791.27	-16.31	-18.82	-0.84	0.76	0.09	9.98
3207.99	5.260	203.400	3205,92	1890.92	-21.95	-26.68	-3.73	1.08	0.90	7.20
3307.99	7.130	204.740	3306.33	1990.33	-28.64	-36.52	-8.14	1.88	1.87	1.34
3407.99	7.660	204.490	3405.50	2089.50	-36.54	-48.23	-13.50	0.53	0.53	-0.25
3507.99	6.560	201.780	3504.73	2188.73	-44.37	-59.60	-18.39	1.15	-1,10	-2.71
3563.99	6.590	210.340	3560.36	2244.36	-48.17	-65.34	-21.20	1.75	0.05	15.29
3658.99	6.630	210.760	3654.73	2338.73	-53.96	-74.76	-26.76	0.07	0.04	0.44
3752.99	7,340	197.270	3748.04	2432.04	-61.07	-85.16	-31.31	1.90	0.76	-14.35
3846.99	8.300	189.970	3841.17	2525.17	-70.72	-97.57	-34.27	1.47	1.02	-7,77
3940.99	7.090	195.520	3934.32	2618.32	-80.35	-109.84	-37.00	1.51	-1.29	5.90
4035.99	6.740	207,750	4028.63	2712.63	-87.81	-120.43	-41.16	1.59	-0.37	12.87
4129.99	6.780	218.670	4121.98	2805.98	-93.20	-129.64	-47.20	1.37	0.04	11.62
4223.99	7.620	218.860	4215.24	2899.24	-97.94	-138.83	-54.58	0.89	0.89	0.20
4316.99	8.360	207.590	4307.34	2991.34	-104.28	-149.62	-61.58	1.86	0.80	-12.12
4410.99	7,150	203.890	4400.48	3084.48	-111.84	-161.03	-67.11	1.39	-1.29	-3.94
4504.99	6.940	196.050	4493.78	3177.78	-119.61	-171.83	-71.05	1.05	-0.22	-8.34
4597.99	6.550	204.470	4586.13	3270.13	-126.95	-182.06	-74.80	1.14	-0.42	9.05
4691.99	6.220	201.850	4679.55	3363.55	-133.57	-191.67	-78.92	0.47	-0.35	-2.79
4785.99	6.860	203.150	4772.94	3456.94	-140.45	-201.56	-83.02	0.70	0.68	1.38
4880.99	7.200	199.730	4867.22	3551.22	-148.09	-212.38	-87.26	0.57	0.36	-3.60
4974.99	7,570	207.970	4960.45	3644.45	-155.60	-223.39	-92.15	1.19	0.39	8.77
5068.99	7.860	204.910	5053.60	3737.60	-163.03	-234.69	-97.76	0.53	0.31	-3.26
5162.99	8.770	199.500	5146.61	3830.61	-171.84	-247.27	-102.86	1.28	0.97	-5,76
5256.99	7.680	201.710	5239.64	3923.64	-180.83	-259.86	-107.58	1.21	-1.16	2.35
5351.99	7.820	198.320	5333.77	4017.77	-189.48	-271.90	-111.96	0.50	0.15	-3.57
5445.99	7.310	204.370	5426.96	4110.96	-197.63	-283.42	-116.44	1.01	-0.54	6.44
5539.99	7.690	202,790	5520.15	4204.15	-205.34	-294.66	-121.34	0.46	0.40	-1.68
5633,99	7.430	206.040	5613.34	4297.34	-212.97	-305.92	-126.44	0.53	-0.28	3.46





Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 4 of 8



Where energy meets innovation.

REFERENCE WELLPATH IDENTIFICATION								
Operator	EQT	Slot	Slot 2H					
	Wetzel County, WV	Well	Blake 2H (519171)					
	Wetzel	Wellbore	Blake 2H (519171) AWB					
Facility	Blake Pad							

MD [ft]	Inclination [°]	Azimuth [*]	TVD [ft]	TVDSS [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [*/100ft]	Build Rate [*/100ft]	Turn Rate [*/100ft]
5731.00	7,350	204.570	5709.54	4393.54	-220.51	-317.20	-131.78	0.21	-0.08	-1.52
5775.00	7.580	195.730	5753.17	4437.17	-224.36	-322.55	-133.73	2.66	0.52	-20.09
5820.00	10.400	173.570	5797.62	4481.62	-230.31	-329.45	-134.08	9.82	6.27	-49.24
5865.00	12.280	142.660	5841.78	4525.78	-238.83	-337.30	-130.72	13.94	4.18	-68.69
5910.00	15.340	121.620	5885.51	4569.51	-248.86	-344.23	-122.74	12.96	6.80	-46.76
5955.00	18.300	110,530	5928,59	4612.59	-259.02	-349.83	-111.05	9.67	6.58	-24.64
5999.00	22,350	104.180	5969.84	4653.84	-269.73	-354.30	-96.47	10.47	9.20	-14.43
6044.00	27,770	98.730	6010.60	4694.60	-281.62	-357.99	-77.79	13.08	12.04	-12.11
6089.00	32.420	94.550	6049.53	4733.53	-294.23	-360.54	-55.39	11.33	10.33	-9.29
6134.00	37.220	92.920	6086.46	4770.46	-307.53	-362.20	-29.76	10.86	10.67	-3,62
6178.00	42,960	92.620	6120.11	4804.11	-321.80	-363.56	-1.47	13.05	13.05	-0.68
6268.00	45.790	91.780	6184.43	4868.43	-352.97	-365.96	61.42	3.21	3.14	-0.93
6357.00	45.760	92.330	6246.51	4930.51	-384.43	-368.25	125.16	0.44	-0.03	0.62
6402.00	44.760	89.370	6278.18	4962.18	+399.61	-368.73	157.11	5.17	-2.22	-6.58
8447.00	42.750	82.000	6310.71	4994.71	-411.88	-366.43	188:10	12.17	-4.47	-16.38
6492.00	41,090	74.070	6344.21	5028.21	-419.95	-360.24	217.47	12.33	-3.69	-17.62
6537.00	39.620	67,440	6378.52	5062.52	-424.16	-350.67	244.95	10:08	-3.27	-14.73
6581.00	39.380	59.440	6412.49	5096.49	-424.62	-338.19	269.94	11.57	-0.55	-18.18
6626.00	39.290	55.010	6447.31	5131.31	-422.00	-322.75	293.91	6.24	-0.20	-9.84
6671.00	39.840	50.130	6482.01	5166.01	-417,05	-305.34	316.65	7.01	1.22	-10.84
6715.00	40.580	42.190	6515,63	5199.63	-409.06	-285.69	337.10	11.76	1.68	-18.05
6760.00	41,710	34.910	6549.54	5233.54	-397.04	-262.55	355.50	10.93	2.51	-16.18
6805,00	43,040	28,720	6582.79	5266.79	-381.56	-236,80	371.46	9.73	2.96	-13.76
6850.00	44,610	22.250	6615.27	5299.27	-362.80	-208.69	384.83	10.55	3.49	-14.38
6895.00	46.920	15,970	6646,68	5330.68	-340.65	-178.24	395.34	11.24	5.13	-13.96
6940.00	50.330	11.320	6676.43	5360.43	-315.22	-145.44	403.27	10.84	7.58	-10.33
6984.00	53.180	7,100	6703.67	5387.67	-287.51	-111,34	408.77	9.93	6.48	-9.59
7029.00	55.560	3.440	6729.89	5413.89	-256.76	-74.93	412.11	8.46	5.29	-8.13
7074.00	58.150	359.050	6754.50	5438.50	-223.73	-37.28	412.91	9.99	5.76	-9.76
7119.00	60.530	354.400	6777.46	5461.46	-188.44	1.34	410.68	10.34	5.29	-10.93





Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 5 of 8





REFER	REFERENCE WELLPATH IDENTIFICATION								
Operator	EQT	Slot	Slot 2H						
Area	Wetzel County, WV	Well	Blake 2H (519171)						
	Wetzel	Wellbore	Blake 2H (519171) AWB						
Facility	Blake Pad								

MD [ft]	Inclination [°]	Azimuth [°]	TVD	TVDSS [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [*/100ft]	Build Rate [°/100ft]	Turn Rate [°/100ft]
7164.00	63.700	349.380	6798.51	5482.51	-150.93	40.69	405.05	12.12	7.04	-11.16
7209.00	69.040	344,370	6816.55	5500.55	-111.02	80.80	395.66	15.64	11.87	-11.13
7253.00	75.190	340.620	6830.06	5514.06	-69.81	120.70	383.05	16.16	13.98	-8.52
7298.00	78.470	337,820	6840.32	5524.32	-26.30	161.66	367.50	9.48	7.29	-6.22
7343.00	80.100	335.300	6848.68	5532.68	17.80	202.22	349,91	6.59	3.62	-5.60
7388.00	81.540	332.040	6855.86	5539.86	62.21	242.03	330.21	7.83	3.20	-7.24
7432.00	85.260	329.930	6860.92	5544.92	105.89	280.24	309.01	9.70	8.45	-4.80
7477.00	90.060	327.800	6862.76	5546.76	150.75	318.71	285.77	11.67	10.67	-4.73
7522.00	90,920	326.610	6862.37	5546.37	195.55	356.53	261,40	3.26	1,91	-2.64
7611.00	90.430	325.560	6861,32	5545,32	283.99	430.39	211.74	1,30	-0.55	-1.18
7701.00	90.250	326.110	6860.79	5544.79	373.38	504.85	161.20	0.64	-0.20	0.61
7791.00	89.750	324.740	6860.79	5544.79	462.69	578.95	110.13	1.62	-0.56	-1.52
7880.00	89.480	323.340	6861.39	5545.39	550.72	650.99	57.87	1.60	-0.30	-1.57
7970.00	89.690	320.700	6862.04	5546.04	639.20	721.92	2.49	2.94	0.23	-2.93
8059.00	89.380	324.630	6862.76	5546.76	726.88	792.67	-51.47	4.43	-0.35	4.42
8149.00	89.480	328.740	6863.66	5547.66	816.39	867.86	-100.89	4.57	0.11	4.57
8239.00	90.890	330.010	6863.37	5547.37	906.25	945.30	-146.74	2.11	1,57	1.41
8328 00	90.860	333,170	6862.01	5546.01	995.22	1023.57	-189.07	3.55	-0.03	3.55
8418.00	92.920	336,910	6859.04	5543.04	1085.06	1105.10	-227.02	4.74	2.29	4.16
8507,00	92.280	334.210	6855.00	5539.00	1173.83	1186.03	-263,80	3.11	-0.72	-3.03
8597.00	92.460	331.660	6851.28	5535.28	1263.75	1266.10	-304.72	2.84	0.20	-2.83
8686.00	92.220	329,890	6847.64	5531.64	1352.63	1343.70	-348.13	2.01	-0.27	-1.99
8776.00	91,780	330,660	6844.50	5528.50	1442,50	1421.81	-392.73	0.98	-0.49	0.86
8866.00	93.080	334.390	6840.69	5524.69	1532.40	1501.57	-434.21	4.39	1.44	4.14
8955.00	92.830	333,100	6836.10	5520.10	1621.26	1581.28	-473.53	1.47	-0.28	-1.45
9045.00	92.890	328,000	6831.60	5515.60	1711.07	1659.53	-517.71	5.66	0.07	-5.67
9134.00	92.950	327,190	6827.07	5511.07	1799.63	1734.57	-565.34	0.91	0.07	-0.91
9224.00	92.800	328.500	6822.56	5506.56	1889.22	1810.67	-613.18	1.46	-0.17	1.46
9313.00	91.480	319.160	6819.23	5503.23	1977.04	1882.38	-665.61	10.59	-1.48	-10.49
9403.00	91.420	321.930	6816.95	5500.95	2065.05	1951.84	-722.78	3.08	-0.07	3.08





Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 6 of 8



REFER	ENCE WELLPATH IDENTIFICATIO	N		
Operator	EQT	Slot	Slot 2H	
Area	Wetzel County, WV	Well	Blake 2H (519171)	
Field	Wetzel	Wellbore	Blake 2H (519171) AWB	
Facility	Blake Pad			

MD [ft]	Inclination [2]	Azimuth [°]	TVD [ft]	TVDSS [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [*/100ft]	Build Rate (°/100ft]	Turn Rate [°/100ft]
9492.00	90.890	328.970	6815.15	5499.15	2153.30	2025.09	-773.21	7.93	-0.60	7.91
9582.00	90.950	326.160	6813.71	5497.71	2242.95	2101.03	-821.47	3.12	0.07	-3.12
9671.00	90.650	327.290	6812.46	5496.46	2331.49	2175.43	-870.29	1.31	-0.34	1.27
9771.00	90.460	327.730	6811.50	5495.50	2431.10	2259,77	-924.01	0.48	-0.19	0.44
9851.00	91.720	326.050	6809.97	5493.97	2510.70	2326.77	-967.69	2.62	1.58	-2.10
9940.00	91.820	326.960	6807.22	5491,22	2599.17	2400.95	-1016.79	1.03	0.11	1.02
10030.00	91,790	325.770	6804.39	5488.39	2688.61	2475.85	-1066.61	1.32	-0.03	-1.32
10119.00	91.850	325.360	6801.56	5485.56	2776.91	2549.21	-1116.91	0.47	0.07	-0.46
10209.00	91.750	326,450	6798.74	5482.74	2866.27	2623.70	-1167.34	1.22	-0.11	1.21
10298.00	91,720	327.060	6796.04	5480.04	2954.78	2698.10	-1216.11	0.69	-0.03	0.69
10388.00	91.790	328.180	6793.28	5477.28	3044.41	2774.07	-1264.28	1.25	0.08	1.24
10478.00	91.760	329.850	6790.50	5474.50	3134.20	2851.19	-1310.59	1.85	-0.03	1.86
10567.00	91.720	331.420	6787.79	5471.79	3223.11	2928.72	-1354.21	1.76	-0.04	1.76
10657.00	91.880	332.660	6784.97	5468.97	3313.06	3008.17	-1396.39	1.39	0.18	1.38
10746.00	91,850	331,990	6782.07	5466.07	3402.01	3086.95	-1437.70	0.75	-0.03	-0.75
10836.00	91.850	331.850	6779.16	5463.16	3491.96	3166.31	-1480.04	0.16	0.00	-0.16
10926.00	91,820	330,440	6776.28	5460.28	3581.89	3245.10	-1523.45	1.57	-0.03	-1.57
11015.00	91,820	329.210	6773.46	5457.46	3670.74	3322.00	-1568.17	1.38	0.00	-1.38
11105.00	91.720	328,750	6770.68	5454.68	3760.53	3399.09	-1614.52	0.52	-0.11	-0.51
11194.00	91.630	328,460	6768.07	5452.07	3849.29	3475.02	-1660.87	0.34	-0.10	-0.33
11284.00	91.630	329.200	6765.51	5449.51	3939.07	3552.00	-1707.43	0.82	0.00	0.82
11374.00	91.690	331 040	6762,91	5446.91	4028.95	3630.00	-1752.25	2.04	0.07	2.04
11463.00	91.720	330,990	6760.26	5444.26	4117.88	3707.82	-1795.36	0.07	0.03	-0.06
11553.00	91.660	333,930	6757.60	5441.60	4207.83	3787.58	-1836.95	3.27	-0.07	3.27
11642.00	91,690	334.860	6755.00	5439.00	4296.74	3867.80	-1875.39	1.05	0.03	1.04
11732.00	91,690	332.790	6752.35	5436.35	4386.67	3948.53	-1915.07	2.30	0.00	-2.30
11821.00	91.720	330,440	6749.70	5433.70	4475.62	4026.79	-1957.36	2.64	0.03	-2.64
11911.00	91,630	328,600	6747.07	5431.07	4565.45	4104.32	-2002.99	2.05	-0.10	-2.04
12001.00	91,690	327.340	6744.46	5428.46	4655.13	4180.58	-2050.70	1.40	0.07	-1.40
12090.00	91,630	325.570	6741.88	5425.88	4743.60	4254.73	-2099.86	1.99	-0.07	-1.99





Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 7 of 8



Where energy meets innovation.

REFER	ENCE WELLPATH IDENTIFICATION			
Operator	EQT	Slot	Slot 2H	
Area	Wetzel County, WV	Well	Blake 2H (519171)	
Field	Wetzel	Wellbore	Blake 2H (519171) AWB	
Facility	Blake Pad			

MD [ft]	Inclination	Azimuth	TVD	TVDSS	Vert Sect	North [ft]	East [ft]	DLS [°/100ft]	Build Rate [*/100ft]	Turn Rate [*/100ft]
12180.00	91.690	324.470	6739.28	5423.28	4832.79	4328.44	-2151.43	1.22	0.07	-1.22
12269.00	91.660	324.370	6736.67	5420.67	4920.87	4400.79	-2203.20	0.12	-0.03	-0.1
12359.00	91.660	323,980	6734.07	5418.07	5009.88	4473.73	-2255.85	0.43	0.00	-0.43
12449.00	91.630	323.490	6731.48	5415.48	5098.80	4546.27	-2309.07	0.55	-0.03	-0.54
12538.00	91.690	322.930	6728.91	5412.91	5186.59	4617.51	-2362.34	0.63	0.07	-0.63
12628.00	91,690	323.410	6726.25	5410,25	5275.36	4689.52	-2416.27	0.53	0.00	0.53
12717.00	91.630	325.560	6723.67	5407.67	5363.45	4761.93	-2467.95	2.42	-0.07	2.42
12807.00	91.720	327.510	6721.04	5405.04	5452.92	4836.97	-2517.55	2.17	0.10	2.17
12897.00	91.660	327.570	6718.39	5402.39	5542.55	4912.88	-2565.84	0.09	-0.07	0.07
12927.00	91.660	327.570	6717.52	5401.52	5572.42	4938.19	-2581.92	0.00	0.00	0.00

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W	End N/S	End E/W [ft]
17.5in Open Hole	18.00	1253.00	1235.00	18.00	1252.99	0,00	0,00	3.11	-2.66
13.375in Casing Surface	18.00	1253.00	1235.00	18.00	1252.99	0.00	0.00	3.11	-2.66
12.25in Open Hole	1253.00	2583.00	1330.00	1252.99	2582.96	3.11	-2.66	3.34	0.58
9.625in Casing Intermediate	18.00	2583.00	2565.00	18.00	2582.96	0.00	0.00	3.34	0.58
8.75in Open Hole	2583.00	5634.00	3051.00	2582.96	5613.35	3.34	0.58	-305.92	-126.44

Office of Oil and Gas

OCT 1 8 2018

WV Department of Environmental Fratection



Actual Wellpath Report Blake 2H (519171) AWP Proj: 12927' Page 8 of 8



Where energy meets innovation.

REFER	ENCE WELLPATH IDENTIFICAT	ION		
Operator	EQT	Slot	Slot 2H	
Area	Wetzel County, WV	Well	Blake 2H (519171)	
Area Field	Wetzel	Wellbore	Blake 2H (519171) AWB	
acility	Blake Pad			

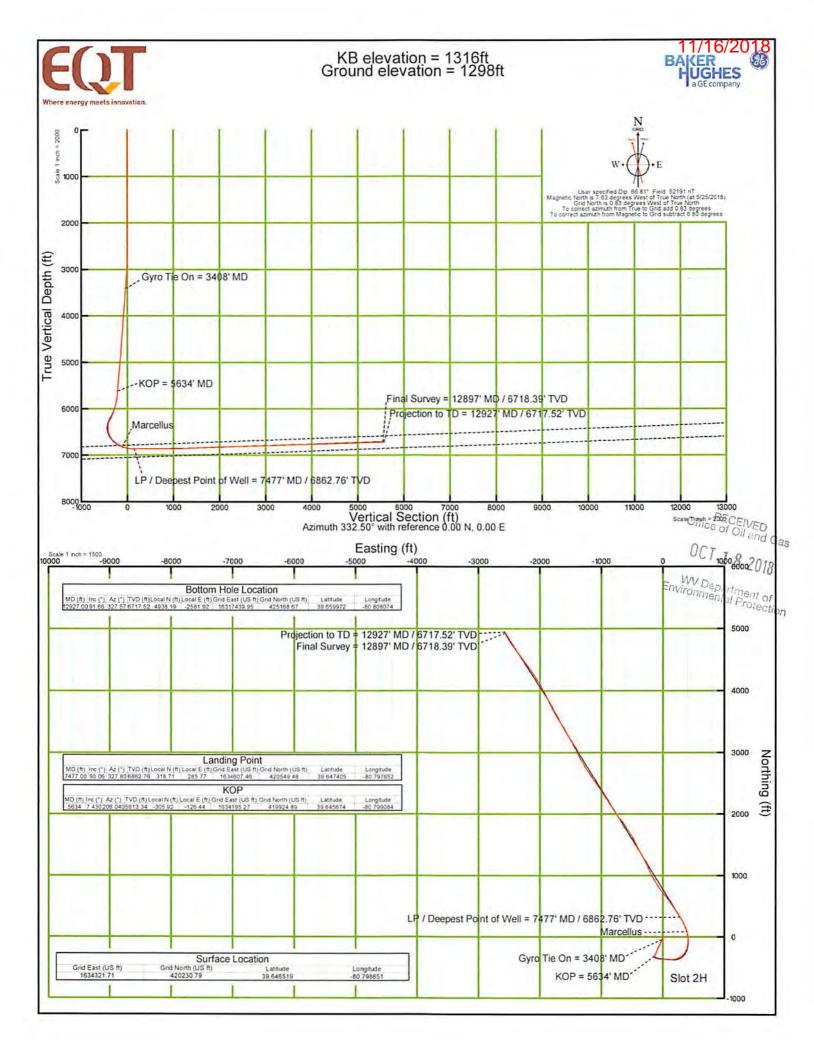
TARGETS								
Name	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Blake 2H BHL Rev-1	6705.20	4942.91	-2573.65	1631748.22	425173.39	39°39'35.947"N	80°48'28.962"W	point
Blake Pad HL	6843.00	18.49	6.72	1634328.43	420249.28	39°38'47.654"N	80°47'55.062"W	polygon
Blake 2H LP Rev-1	6862.00	304.44	293.94	1634615.63	420535.21	39°38'50.521"N	80°47'51.444"W	point

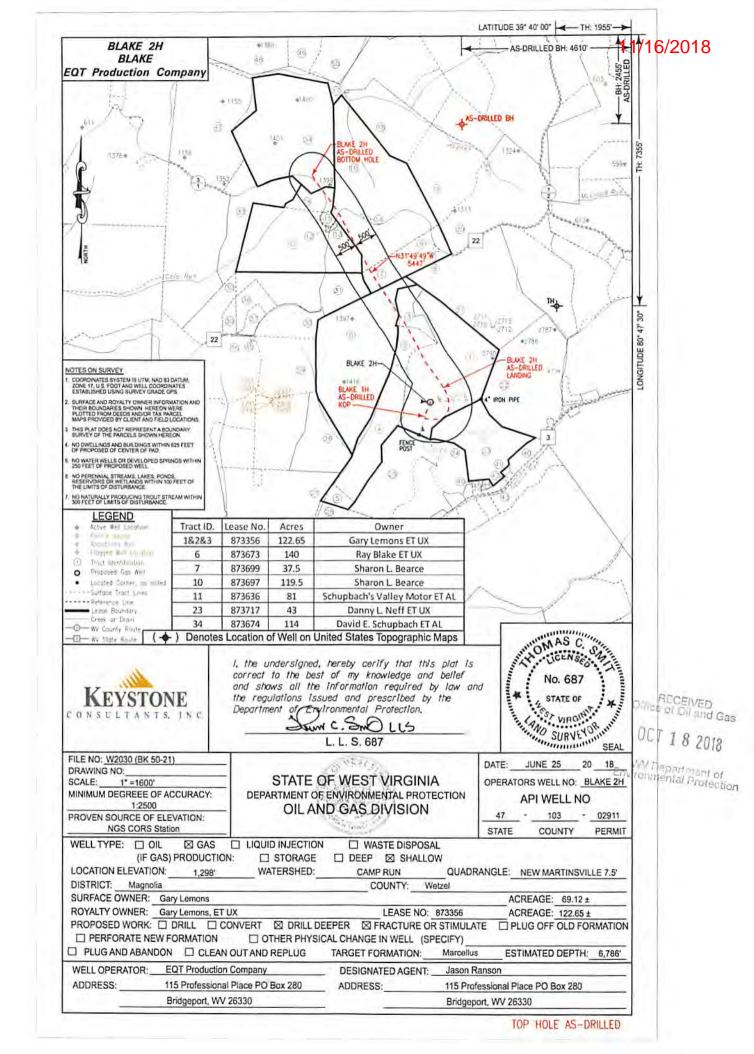
WELLPATH COMPOSITION - Ref Wellbore: Blake 2H (519171) AWB Ref Wellpath: Blake 2H (519171) AWP Proj: 12927'								
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore				
18.00	3407.99	SDI Keeper v1.04	01_SDI Gyro <12-1/4"> (108'-3408')	Blake 2H (519171) AWE				
3407.99	5633.99	OWSG MWD rev2 - Standard	02_SDI MWD <8-3/4"> (3408")(3508'-5634')	Blake 2H (519171) AWE				
5633.99	12897.00	OWSG MWD rev2 + IFR1 + Multi-Station Correction	03_BH AT Curve +MagVar MSA <8-1/2"> (5634')(5731'-12897')	Blake 2H (519171) AWE				
12897.00	12927.00	Blind Drilling (std)	Projection to bit	Blake 2H (519171) AWE				

RECEIVED Office of Cil and Gas

OCT 1 8 2018

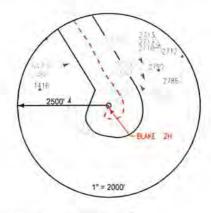
WV Department of Environmental Projection





Blake 2H Blake **EQT Production Company**

Tract (D.	Tax Map No.	Partel No.	COUNTY	Diffrict	Surface Tract Owner	Attes
1	5	35.	Winteel	Magnolià	Gary Lemons	79.7
2	5	34	Wetrel	Magnolia	Gary Lemons	11.17
3	5	27	Wetzel	Migriplia	Gary Lemons	11
4	H	7	Wetzel	Magnotta	Gary Lemons	30.2
5	8	13		Magaglia	Gary Lemons	5.57
ō	5	33	Wetzel	Мартойа	Franklin Ray Blake	108.47
7	5.	22	Wetzel	Magnolla	Sharon L. Bearce	37.5
8	5.	23	Wetzel	Magnolla	N/A	0.4
9	5	27.1	Wetzei	Magnolia	Sharon L Bearce	0.1
10	5	16	Westell	Magnolla	Sharpn L Bearce	100 E
11	5	19	Wester	Magnolia	Ronald L. & Monette Schuppach	68 49
12	5	20.	Wetzel	Magnolia	Ronald L. & Monette Schupbach	0.11
13	5	21	Wetzal	Magnella	Ronald L & Monette Schupbach	0.19
14	5.	15	Wetzel	Mignotia	Bokulman Cemetery	0.39
15	5	14	Wetret	Magriolia	Ronald Lee & Monette Schupbach	1.51
16	5	13		Magnotta	Ronald L & Monette Schupliach	3.48
17	0	26		Process	Douglas S. & Unda C. Parish	46.90
18	5	-1	Wetter	Mignolia	Sharon Bearce	31.32
19	5	17		Migroffia	Sharon L Bearte	49.33
20	5	18	Wetzel	Mignella	Wetzel Co Fur. Fin. & Feather	72.26
21	5	21		Magnolia	Gary & Judy Ann Lemons	102.7
22	6	3		Magnofia	Gary Patrick Fitzsimmons	71.95
23	8	8		Magnolia	Danny L & Orign F Neff	42.82
24	8	15.3		Magnolia	David & Orion Neff	11.97
25	8	14		Magnolia	Aaron Lloyd Lemons	48.75
26	8	25		Magnotia	Cathy M. Westfall ET AL	57.68
27	8	12		Magnolia	David L. & Ralph O. Smith	58.15
28	8	6		Magnolia	Albert Kocher HBS	33.01
29	5	12		Magnolia	George S. Schupbach	37.5
30	5	26.2		Magholia	Franklin Ray Blake	17.73
31	5.	26		Magnalia	Stone Energy Corporation	39.90
32	5	25		Magnolia	Stone Energy Corporation	17.64
33	5	12		Magnolia	Mntvin E. & Wilda G. Schupbach	36.8
9.4	5	- 2		Magnetia	Clavid E. & Jeanie L. Schopbach	96.4
35	5	31.3		Magnolia	Schupbach Cemetery	0.27
35	5	31		Magnolia	John William Burton	66.56
37	5	1.25		Magnatiu	Stone Energy Corporation	3.93
38	5	26.5		Magnolia	Stone Energy Corporation	10.95
39	5	25.1		Magnolia	Stone Energy Corporation	4.19
40	9	48		Mignalia	Heather Leigh Wetzel	6.32
41	8	8.1		Magndlia	E.D. & Marshie A. Sidenstricker	0.57
42	8	8.2		Magnolia	Earnest Dean Sidenstricker	0.58
43	8	17		Mignolia	Tamara L. & Michael Stansberry	1.23
44	8	16.2		Magadila	Ioma A. Neff	0.92
45	8	16		Magnotia	Keith Sr. & Sena Wojtaskiak	1.14
45	8	16.1		Magnotia	David & Orion Netf	0.10
47	5	1.1		Magnolia	Ronald L Schupbach	90.3
48	11	13		Proctor	Coastal Forest Resources Co.	105.0
49	11	14	Wetze		Coastal Forest Resources Co.	22.00
50	11	16	Wetre		Nancy L Garner	40.00



Notes: BLAKE 2H As-Drilled coordinates are NAD 27 N: 420,231,000 E: 1,634,321,000 NAD 27 Lat 39,646520 Long: -80,798654 NAD 83 UTM N: 4,388,553,869 E: 517,290,840

BLAKE 2H As-Drilled KOP coordinates are NAD 27 N: 419,924,890 E 1,634,195,270 NAD 27 Lat 39,645675 Long: 80,799085 NAD 83 UTM N: 4,388,459,769 E: 517,253,889

BLAKE 2H As-Drifted Landing Point coordinates are NAD 27 N: 420,549,480 E 1,634,607,460 NAD 27 Lat 39,647406 Long: 80,797653 NAD 83 UTM N: 4,388,652,156 E: 517,376,296

BLAKE 2H As-Drilled Bottom Hole coordinates are NAD 27 N: 425,168,670 E: 1,631,739,950 NAD 27 Lat: 39,659972 Long: -80,80,8074 NAD 83 UTM N: 4,390,044,817 E: 516,479,235

West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the gnid north

meridian.
UTM coordinates are NAD83, Zone 17, Meters.

BLAKE PAD O BLAKE 5H O BLAKE BH O BLAKE 3H O BLAKE 4H O BLAKE 1H O BLAKE 2H

Well References

Fence Post • N68-W 152.0 BLAKE 2H O

Fence Post

1" = 200"



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fice of Oil and Gas



LEGEND

0

Active Well (uscalim

Proposed Gos Well

- Surface Frant Lines - Reference Line

Lease Boundary

Creek or Drain

Located Corner, as noted

I. the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by low and the regulations issued and prescribed by the Department of Environmental Protection.

C.S.OLLS L. L. S. 687

FILE NO: W2030 (BK 50-21) DRAWING NO: SCALE: 1" = 1000" MINIMUM DEGREE OF ACCURACY: 1:2500

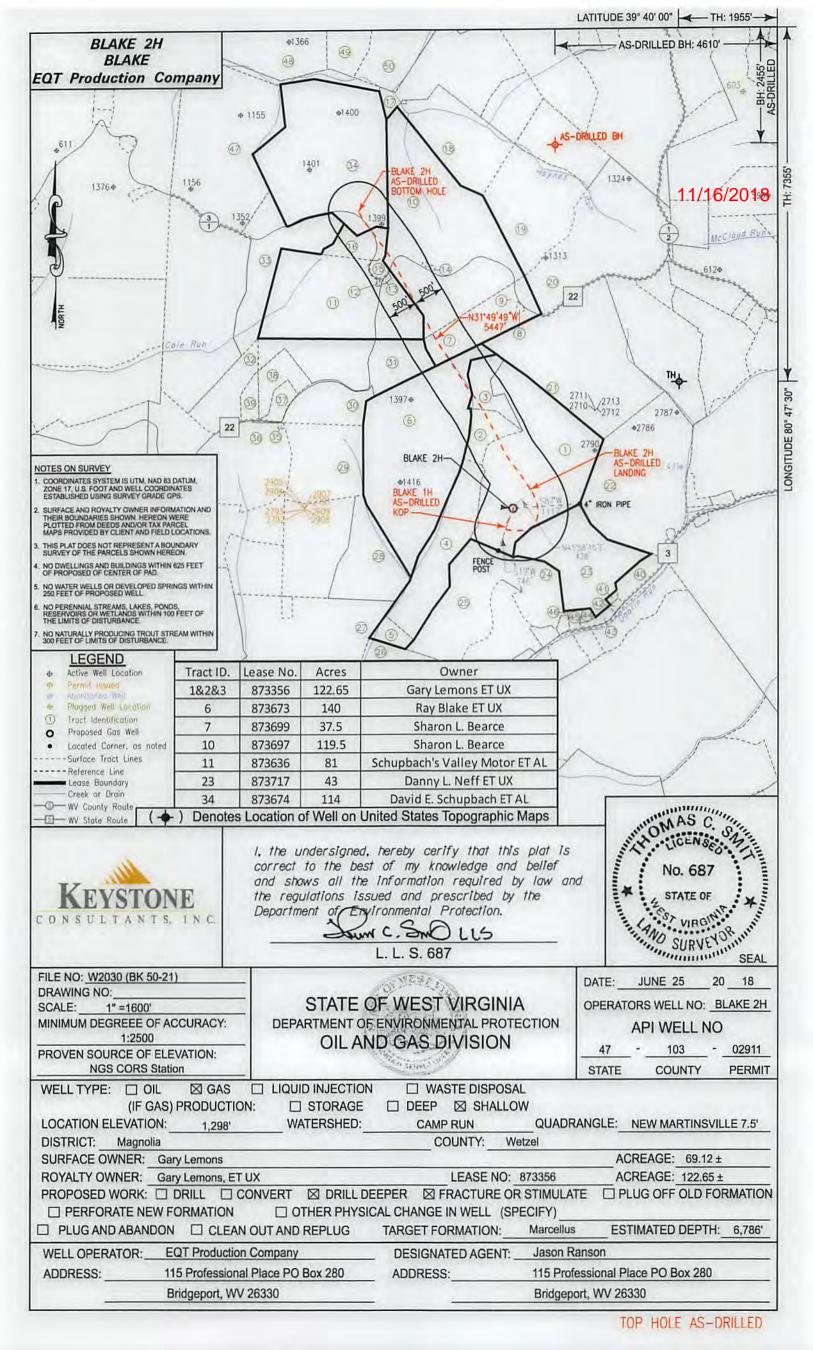
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

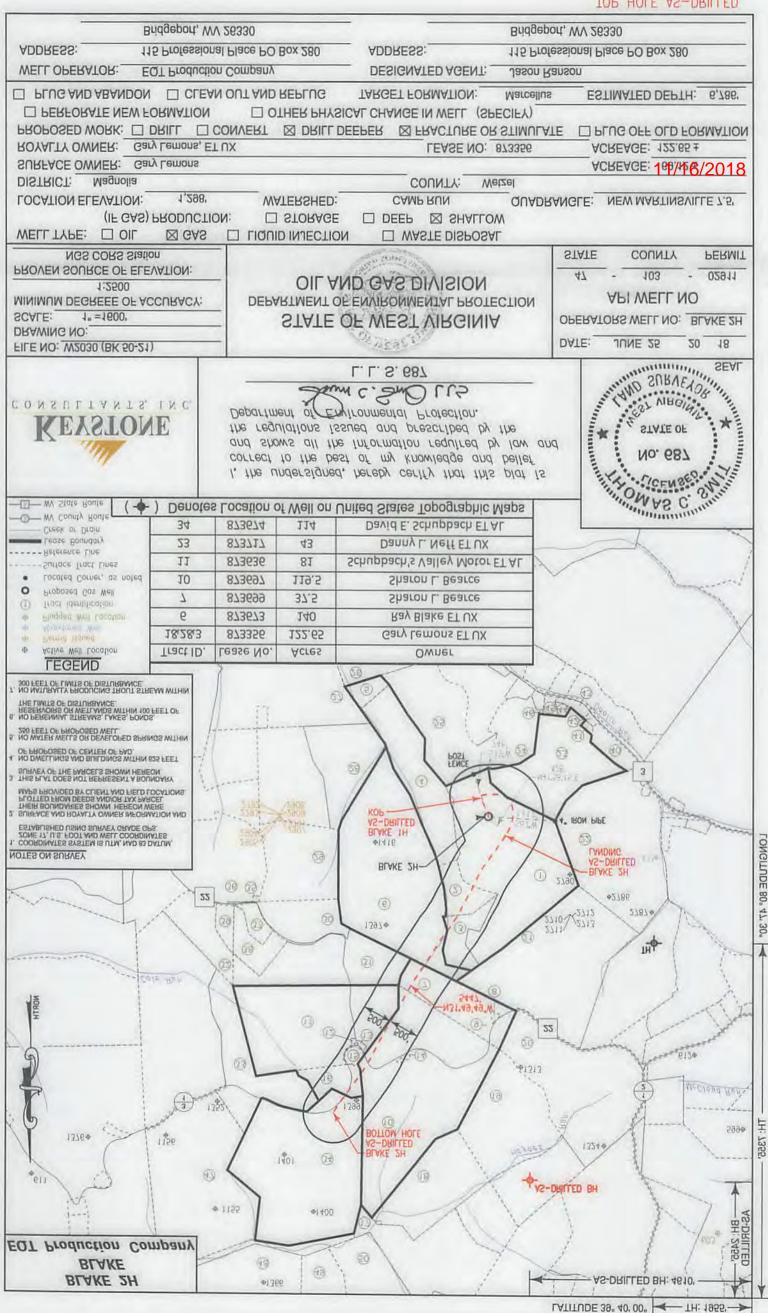
STATES IN

DATE:	JUNE 25	20	18
OPERATO	RS WELL NO:	BLAK	E 21

DAIL.	Ju	HIL ZU	_ 20	10	1000	1	
OPERATO	RS V	VELL NO:_	BL	AKE 2H	VC.	18	2018
	AP	WELL	NO	V	No.		
47	-	103	4	02911	printe.	28110 Obel	Tan' Di
STATE		COUNTY		PERMIT		1	Medi

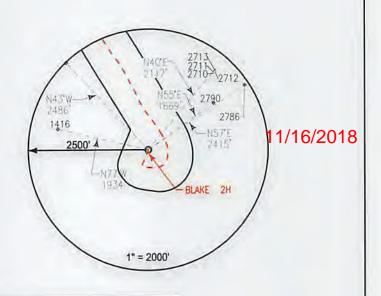
PROVEN SOURCE OF ELEVATION: NGS CORS Station	47 - 103 - 029111 STATE COUNTY PERMIT
(IF GAS) PRODUCTION: ☐ STORAGE ☐	□ WASTE DISPOSAL DEEP ☑ SHALLOW :AMP RUN
SURFACE OWNER: Gary Lemons ROYALTY OWNER; Gary Lemons. ET UX	ACREAGE: 69.12 ± LEASE NO: 873356 ACREAGE: 122.65 ±
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CH	
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TAR	GET FORMATION: Marcellus ESTIMATED DEPTH: 6,786'
WELL OPERATOR: EQT Production Company DE	SIGNATED AGENT: Jason Ranson
ADDRESS: 115 Professional Place PO Box 280 AD	DRESS: 115 Professional Place PO Box 280
Bridgeport, WV 26330	Bridgeport, WV 26330





Blake 2H Blake EQT Production Company

ract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	5	35	Wetzel	Magnolia	Gary Lemons	79.7
2	5	34	Wetzel	Magnolia	Gary Lemons	11.17
3	5	27	Wetzel	Magnolia	Gary Lemons	11
4	8	7	Wetzel	Magnolia	Gary Lemons	30.2
5	8	13	Wetzel	Magnolia	Gary Lemons	5.57
6	5	33	Wetzel	Magnolia	Franklin Ray Blake	108.47
7	5	22	Wetzel	Magnolia	Sharon L. Bearce	37.5
8	5	23	Wetzel	Magnolia		
9	5	22.1	Wetzel	Magnolia	Sharon L. Bearce	0.1
10	5	16	Wetzel	Magnolia	Sharon L. Bearce	108.64
11	5	19	Wetzel	Magnolia	Ronald L. & Monette Schupbach	68.49
12	5	20	Wetzel	Magnolia	Ronald L. & Monette Schupbach	0.11
13	5	21	Wetzel	Magnolia		
14	5	15	Wetzel	Magnolia	Bokulman Cemetery	
15	5	14	Wetzel	Magnolia	Ronald Lee & Monette Schupbach	1.51
16	5	13	Wetzel	Magnolia	Ronald L. & Monette Schupbach	9.48
17	11	26	Wetzel	Proctor	Douglas S. & Linda C. Parish	46,98
18	5	3	Wetzel	Magnolia	Sharon Bearce	39.32
19	5	17	Wetzel	Magnolia	Sharon L. Bearce	48.32
20	5	18		Magnolia	Wetzel Co Fur, Fin, & Feather	72.26
21	5	28	Wetzel	Magnolla	Gary & Judy Ann Lemons	102.75
22	6	3	-	Magnolia	Gary Patrick Fitzsimmons	71.99
23	8	8		Magnolia	Danny L. & Orion F. Neff	42.88
24	8	15.3	-	Magnolla	David & Orion Neff	11.97
25	8	14	-	Magnolla	Aaron Lloyd Lemons	43.79
26	8	25	and the second	Magnolia	Cathy M. Westfall ET AL	57.68
27	8	12		Magnolia	David L. & Ralph O. Smith	58.15
28	8	6	-	Magnolia	Albert Kocher HRS	33.01
29	5	32	ACCRECATE VALUE OF THE PARTY OF	Magnolla	George 5. Schupbach	37.5
30	5	26.2		Magnolia	Franklin Ray Blake	17.73
31	5	26	-	Magnolia	Stone Energy Corporation	39.95
32	5	25	-	Magnolia	Stone Energy Corporation	17.64
33	5	12	NAME AND ADDRESS OF THE OWNER, WHEN	Magnolia	Melvin E, & Wilda G, Schupbach	36.87
34	5	2		Magnolia	David E. & Jeanie L. Schupbach	96.43
35	5	31.1		Magnolia	Schupbach Cemetery	0.27
36	5	31	_	Magnolia	John William Burton	66.56
37	5	26.1		Magnolia	Stone Energy Corporation	3.93
38	5	26.3	_	Magnolia	Stone Energy Corporation	10.95
39	5	25.1	-	Magnolia	Stone Energy Corporation	4.19
40	9	48		Magnolla	Heather Leigh Wetzel	6.32
41	8	8.1		Magnolia	E. D. & Marshie A. Sidenstricker	0.57
42	8	8.2	Automotive land	Magnolia	Earnest Dean Sidenstricker	0.58
43	8	17	Marine Miles Company	Magnolia	Tamara L & Michael Stansberry	1.23
44	8	16.2	-	Magnolia	Loma A. Neff	0.92
45	8	16.2		Magnolia		
45	8	16.1		Magnolia		
47	5	1.1	-	Magnolia	Ronald L. Schupbach	90.33
48	11	13	Wetzel		Coastal Forest Resources Co.	105.00
49	11	14	Wetzel		Coastal Forest Resources Co.	22.00
50	11	16	Wetzel	-	Nancy J. Garner	40.00



Notes:

BLAKE 2H As-Drilled coordinates are
NAD 27 N: 420,231.000 E: 1,634,321.000
NAD 27 Lat: 39.646520 Long: -80.798654
NAD 83 UTM N: 4,388,553.669 E: 517,290.640

BLAKE 2H As-Drilled KOP coordinates are NAD 27 N: 419,924.890 E: 1,634,195.270 NAD 27 Lat: 39.645675 Long: -80.799085 NAD 83 UTM N: 4,388,459.769 E: 517,253.889

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BLAKE 2H As-Drilled Bottom Hole coordinates are NAD 27 N: 425,168.670 E: 1,631,739.950 NAD 27 Lat: 39.659972 Long: -80.808074 NAD 83 UTM N: 4,390,044.817 E: 516.479.235

West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements Plat orientation, Corner and well ties are based upon the grid north meridian

Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17, Meters

BLAKE PAD

O BLAKE 5H

O BLAKE 6H

O BLAKE 3H

O BLAKE 4H

O BLAKE 1H

O BLAKE 2H

Well References

Fence Post • N68*W 157.0

BLAKE 2H

Fence Post

HUMAS C.

No. 687

STATE OF



1" = 1000" MINIMUM DEGREE OF ACCURACY:

W2030 (BK 50-21)

LEGEND

0

FILE NO:

SCALE:

DRAWING NO:

Active Well Location

Proposed Gas Well

Surface Tract Lines Reference Line

Lease Boundary Creek or Drain

- WV County Route - WV State Route

Located Corner, as noted

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the

L. L. S. 687

Department of Environmental Protection. um c. Smo LUS

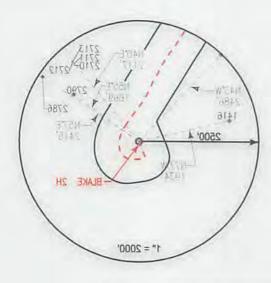
CO WEST IN STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION

NO SURVEYOR DATE: JUNE 25 20 18 OPERATORS WELL NO: BLAKE 2H API WELL NO

1:2500 103 47 02911 PROVEN SOURCE OF ELEVATION: NGS CORS Station STATE COUNTY **PERMIT** WELL TYPE: □ OIL **⊠** GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ STORAGE ☐ DEEP ☒ SHALLOW (IF GAS) PRODUCTION: LOCATION ELEVATION: 1,298' WATERSHED: QUADRANGLE: NEW MARTINSVILLE 7.5' CAMP RUN COUNTY: Wetzel DISTRICT: Magnolia SURFACE OWNER: ACREAGE: 69.12 ± Gary Lemons ACREAGE: 122.65 ± ROYALTY OWNER: Gary Lemons, ET UX LEASE NO: 873356 PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) □ PERFORATE NEW FORMATION Marcellus ESTIMATED DEPTH: 6,786' □ PLUG AND ABANDON □ CLEAN OUT AND REPLUG TARGET FORMATION: **EQT Production Company** DESIGNATED AGENT: Jason Ranson WELL OPERATOR: __ ADDRESS: 115 Professional Place PO Box 280 ADDRESS: 115 Professional Place PO Box 280 Bridgeport, WV 26330 Bridgeport, WV 26330

2H Blake Blake EQT Production Company

Acres	Surface Tract Owner	District	County	Parcel No.	Tax Map No.	Tract ID.
79.7	Gary Lemons	Magnolia		35	5	1
11.17	Gary Lemons	Magnolia	Wetzel	34	5	2
11	Gary Lemons	Magnolla	Wetzel	27	5	3
30.2	Gary Lemons	Magnolla	Wetzel	7	8	4
5.57	Gary Lemons	Magnolla	Wetzel	EI	8	2
108,47	Franklin Ray Blake	Magnolia	Wetzel	33	-2	9
37.5	Sharon L. Bearce	Magnolla	Wetzel	22	5	7
0.4	N/A	Magnolia	Wetzel	23	4 0300	18
1.0	Sharon L Bearce	Magnolia	Wetrel	22.1	16/20	118
108,64	Sharqn L Bearce	Magnolia	Wetzel	16	5	10
68.49	Ronald L & Monette Schupbach	Magnolia	Wetzel	19	2	11
0.11	Ronald L & Monette Schupbach	Magnolia	PRODUCTION OF THE PERSON OF	20	- 5	12
0.19	Ronald L & Monette Schupbach	Magnolia	-	21	- 2	13
0.39	Bokulman Cemetery	Magnolia	-	15	5	14
1.51	Ronald Lee & Monette Schupbach	Magnolia	Perinters	14	2	15
9.48	Ronald L & Monette Schupbach	Magnolia	-	13	2	16
46.98	Douglas S. & Unda C. Parish	Proctor	Wetzel	.26	11	17
39.32	Sharon Bearce	Magnolia	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	3	5	18
48.32	Sharon L Bearce	Magnolia	-	17	5	19
72.26	Wetzel Co Fur, Fin, & Feather	Magnolia	The second second	18	2	20
102.75	Gary & Judy Ann Lemons	Magnolla	the same of the sa	28	5	21
71.99	Gary Patrick Fitzsimmons	Magnolia	-	3	9	22
42.88	Danny L & Orion F. Neff	Magnolia		8	8	23
11.97	David & Orion Neff	Magnolia	Territorio de la constanti de	15.3	8	24
43.79	Aaron Lloyd Lemans	Magnolia	_	10.3	8	25
57.68	Catny M. Westfall ETAL	Magnolia	Introduction	25	8	25
58.15	David L & Ralph O. Smith	Magnolia	-	12	8	27
10.68	Albert Kocher HRS	Magnolia	-	9	8	
37.5	George S. Schupbach	Magnolla	-	32	2	28
17.73	Franklin Ray Blake	-				29
39.95		Magnolia		26.2	5	DE
17.64	Stone Energy Corporation	Magnolia		26	5	31
35.87	Stone Energy Corporation	Magnolia	-	25	5	32
35.67	Melvin E. & Wilda G. Schupbach	Magnalia		12	- 5	EE
0.27	David E & Jeanie L Schupbach	Magnolia		2	5	34
_	Schupbach Cemetery	Magnolia	-	31.I	- 2	35
66.56	John William Burton	Magnolla		31	2	36
3.93	Stone Energy Corporation	Magnolia	emotion to the	26,1	2	37
10.95	Stone Energy Corporation	Magnolia		26.3	5	38
4.19	Stone Energy Corporation	Magnolia	Accordance of	25.1	5	39
6.32	Heather Leigh Wetzel	Magnolia	-	48	6	40
0.57	E. D. & Marshie A. Sidenstricker	Magnolia	-	8.1	8	41
0.58	Earnest Dean Sidenstricker	Magnolia	White American in the	8.2	8	42
1.23	Tamara L & Michael Stansberry	Magnolia	-	17	8	43
0.92	Loma A. Neff	Magnolia		16.2	8	44
1.14	Keith Sr. & Sena Wojtaskiak	Magnolia		16	8	45
0.10	David & Orion Neff	Magnolia		1.31	8	46
90.33	Ranald L Schupbach	Magnolla		1.1	2	47
105.00	Coastal Forest Resources Co.	Practor	Wetzel	13	21	48
22.00	Coastal Forest Resources Co.	Proctor	Wetzel	14	11	49
40.00	Nancy J. Gamet	Proctor	Wetzel	16	11	50



BLAKE 2H As-Drilled coordinates are NAD 27 N: 420,231,000 E: 1,634,321,000 NAD 27 Lat: 39.646520 Long: -80.798654 NAD 83 UTM N: 4,388,553.869 E: 517,290.640

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West Virginia Coordinates system of 1927 (North Zone) based upon Differential GPS Measurements Plat orientation, Corner and well ties are based upon the gird north meridian Well location references are based upon the gird north

mendian.

UTM coordinates are NAD83, Zone 17, Meters.

Well References

Fence Post • N68'W 157.0 O

BLAKE PAD

O BLAKE 6H

O BLAKE 5H

O BLAKE 3H

O BLAKE 4H

O BLAKE 1H

O BLAKE 2H

Fence Post

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. Jum c. Sano LLS L. L. S. 687

CONSULTANTS, INC.

LEGEND

---- Surface Tract Lines

Creek or Drain - © ─ WV County Route - © ─ WV State Route

- - - Reterence Line

0

FILE NO:

SCALE:

DRAWING NO:

Active Well Location

Proposed Gas Well

Located Corner, as noted

1783076 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION

No. 687 STATE OF STATE OF STATE OF STATE OF SURVEYOR SUR

> 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station

1" = 1000'

MINIMUM DEGREE OF ACCURACY:

W2030 (BK 50-21)

OIL AND GAS DIVISION

DATE: OPERATORS WELL NO: BLAKE 2H API WELL NO 103 47 02911 COLINTY DEBMIT STATE

1111121221	1000	21/110								
				TE DISPOSA	□ WAS	UID INJECTION STORAGE		⊠ GA () PRODUC		WELL TYPE:
RTINSVILLE 7.5'	NEW MAR	ANGLE:	QUADR	И	CAMP RU	WATERSHED:				LOCATION EI
			etzel	UNTY: W	00				Magnolia	DISTRICT:
69.12 ±	CREAGE:	A					S	ary Lemon	NNER: G	SURFACE OV
122.65 ±	CREAGE:	A	873356	LEASE NO:			s, ET UX	ary Lemons	VNER: G	ROYALTY OV
OLD FORMATION	PLUG OFF	TE 🗆 F	STIMULATECIFY)	ACTURE OF		○ DRILL DEE OTHER PHYSICA	☐ CONVERT		-	PROPOSED \ □ PERFOR
DEPTH: 6,786'	STIMATED D	ES	Marcellus	:MOITAM:	TARGET FOR	ID REPLUG	EAN OUT AN	N 🗆 CI	O ABANDO	☐ PLUG AND
Jason Ranson			ce PO Box 280 ADDRESS:		OPERATOR: EQT Production Company				WELL OPER	
115 Professional Place PO Box 280 Bridgeport, WV 26330					O Box 280	115 Professional Place PO Box 280				
					, WV 26330	Bridgeport, WV 263				