

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 9-5-13
API #: 47-095-02837
103.02837

Farm name: Jerry D Briggs Operator Well No.: W-1641

LOCATION: Elevation: 1314' Quadrangle: Pine Grove

District: Green County: Wetzel
Latitude: 12840 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 3520 Feet West of 80 Deg. 40 Min. 00 Sec.

Company: Haight Energy Corporation

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| 12864 Staunton TPKE Smithville, WV 26178 | | | | |
| Agent: <u>Warren R. Haight</u> | | | | |
| Inspector: <u>Derek Haight</u> | 9-5/8" | 41' | 41' | To Surface |
| Date Permit Issued: <u>October 3, 2012</u> | 7" | 1265' | 1265' | To Surface |
| Date Well Work Commenced: <u>3/7/2013</u> | 4-1/2" | 2269.65' | 2269.65' | None |
| Date Well Work Completed: <u>5/28/2013</u> | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/> | | | | |
| Total Vertical Depth (ft): <u>2536'</u> | | | | |
| Total Measured Depth (ft): <u>NA</u> | | | | |
| Fresh Water Depth (ft.): <u>80'</u> | | | | |
| Salt Water Depth (ft.): <u>1,988'</u> | | | | |
| Is coal being mined in area (N/Y)? <u>No</u> | | | | |
| Coal Depths (ft.): <u>NA</u> | | | | |
| Void(s) encountered (N/Y) Depth(s) <u>None</u> | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Big Injun Pay zone depth (ft) 2375'-2538'
Gas: Initial open flow show MCF/d Oil: Initial open flow - Bbl/d
Final open flow 700 MCF/d Final open flow - Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 800 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Warren R. Haight, AGENT
Signature

9/10/2013
Date

10/11/2013

Eakin W-1641
API # 47-103-02837

103-02837

| Formation | Top | Bottom | Remarks |
|------------------|------|--------|---------|
| Red Rock & Shale | 0 | 817 | |
| Sand | 817 | 841 | |
| Red Rock | 841 | 1153 | |
| Sand | 1153 | 1177 | |
| Red Rock | 1177 | 1300 | |
| Slate | 1300 | 1317 | |
| Dunkard Sand | 1317 | 1336 | |
| Slate & Shells | 1336 | 1495 | |
| Gas Sand | 1495 | 1587 | |
| Slate | 1587 | 1655 | |
| Sand | 1655 | 1715 | |
| Shale | 1715 | 1756 | |
| Sand | 1756 | 1770 | |
| Shale | 1770 | 1857 | |
| Sand | 1857 | 1915 | |
| Slate & Shells | 1915 | 2177 | |
| Little lime | 2177 | 2195 | |
| Slate & Shells | 2195 | 2230 | |
| Big Lime | 2230 | 2375 | |
| Big Injun Sand | 2375 | 2536 | |
| TD | 2536 | | |
| | | | |

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