

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: April 2, 2012
API #: 47-103-02694

Farm name: Weekley, Larry I. & Donna S. Operator Well No.: Weekley #7H

LOCATION: Elevation: 727' Quadrangle: Porters Falls

District: Green County: Wetzel
Latitude: 12,160 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude: 8,010 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>6000 Hampton Center, Suite B Morgantown, WV 26505</u>	<u>20"</u>	<u>45'</u>	<u>45'</u>	<u>GTS</u>
Agent: <u>Tim McGregor</u>	<u>13.375"</u>	<u>696'</u>	<u>696'</u>	<u>690 - CTS</u>
Inspector: <u>Derek Haught</u>	<u>9.625"</u>	<u>2,172'</u>	<u>2,172'</u>	<u>945 - CTS</u>
Date Permit Issued: <u>8/10/2011</u>	<u>5.5"</u>		<u>12,339'</u>	<u>2,907 - CTS</u>
Date Well Work Commenced: <u>9/14/2011</u>				
Date Well Work Completed: <u>3/15/2012</u>	<u>See Plugging Information on Page 2</u>			
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6,455</u>				
Total Measured Depth (ft): <u>12,339</u>				
Fresh Water Depth (ft.): <u>46</u>				
Salt Water Depth (ft.): <u>1,394</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>586</u>				
Void(s) encountered (N/Y) Depth(s) <u>N/A</u>				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation N/A Pay zone depth (ft) N/A
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow N/A MCF/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests N/A Hours
Static rock Pressure N/A psig (surface pressure) after N/A Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. J. [Signature]
Signature

4/3/2012
Date

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD Gamma Ray, CBL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

No perforated intervals and no fracturing or stimulation conducted on well.

Plug Back Details Including Plug Type and Depth(s): Plugged to surface. Treated water @ TD to 6,526' MD/6,334' TVD cement plugs @ 6,526' MD/6,334' TVD to 5,174' MD/5,169' TVD, @ 4,012' MD/4,010' TVD to 3,812' MD/3,810' TVD, @ 2,738' MD/TVD to 2,108' MD/TVD, @ 1,654' MD/TVD to 1,451' MD/TVD, @ 796' MD/TVD to Surface. 6% gel placed between each cement plug.

Formations Encountered:	Top Depth	/	Bottom Depth
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See attached sheet for formations encountered and their depths.

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	Horizontal		(ft)	Bottom (ft)	
	Top (ft TVD)	Top (ft MD)		TVD)	MD)
Sandstone & Shale	Surface		*	586	FW @ 46'
Pittsburgh Coal	586		*	594	
Sandstone & Shale	594		*	1992	SW @ 1395'
Little Lime	1680		*	1710	
Big Lime	1710		*	1810	Oil @ 1750'
Big Injun	1810		*	1868	
Sandstone & Shale	1686		*	2340	
Berea sandstone	2340		*	2351	
Shale	2351		*	2538	
Gordon	2538		*	2543	
Undiff Devonian Shale	2543		*	5711	5718
Rhinestreet	5711	5718	~	6132	6194
Cashaqua	6132	6194	~	6229	6333
Middlesex	6229	6333	~	6254	6374
West River	6254	6374	~	6319	6494
Geneseo	6319	6494	~	6346	6554
Tully limestone	6346	6554	~	6378	6632
Hamilton	6378	6632	~	6419	6773
Marcellus	6419	6773	~	6455	12339

TD
 * From Pilot Hole Log and Driller's Log
 ~ From MWD Gamma Log

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