103-02691

Scientific Drilling

SDI
Survey Report

STONE ENERGY

Company:	Stone Energy	**Local Co-ordinate Reference:**	Well Weekley et al Unit 1 #4H - Slot W#4H
Project:	Mary Prospect	**TVD Reference:**	Saxon 141 @ 745.0usft (18' DF + 727' GL)
Site:	Weekley Pad(Complete)	**MD Reference:**	Saxon 141 @ 745.0usft (18' DF + 727' GL)
Well:	Weekley et al Unit 1 #4H	**North Reference:**	Grid
Wellbore:	Original Well	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	EDM-Chris Testa

Project Mary Prospect, West Virginia

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	West Virginia North 4701		

Site Weekley Pad(Complete)

Site Position:		**Northing:**	400,129.69 usft	**Latitude:**	39° 35' 29.589 N
From:	Map	**Easting:**	1,639,770.43 usft	**Longitude:**	80° 46' 41.837 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	-0.82 °

Well Weekley et al Unit 1 #4H - Slot W#4H

Well Position	**+N/-S**	0.0 usft	**Northing:**	400,158.80 usft	**Latitude:**	39° 35' 29.876 N
	+E/-W	0.0 usft	**Easting:**	1,639,766.40 usft	**Longitude:**	80° 46' 41.893 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	727.0 usft

Wellbore Original Well

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	03/01/12	-8.45	67.26	52,731

Design As Drilled

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	328.55

Survey Program **Date** 04/27/12

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
99.0	5,361.6	SDI Keeper Gyro (Original Well)	SDI Standard Keeper 103	SDI Standard Wireline Keeper ver 1.0.3
5,388.0	12,350.0	SDI MWD (Original Well)	MWD SDI	MWD - Standard ver 1.0.1

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
100.0	0.58	213.77	100.0	-0.4	-0.3	-0.2	0.00	0.00	0.00
200.0	0.65	171.24	200.0	-1.4	-0.5	-0.9	0.45	0.07	-42.53
300.0	0.52	154.43	300.0	-2.4	-0.2	-1.9	0.21	-0.13	-16.81
400.0	0.71	167.59	400.0	-3.4	0.1	-3.0	0.23	0.19	13.16
500.0	0.40	169.58	500.0	-4.3	0.3	-3.9	0.31	-0.31	1.99
600.0	0.33	174.31	600.0	-5.0	0.4	-4.5	0.08	-0.07	4.73
700.0	0.13	201.62	700.0	-5.3	0.4	-4.8	0.22	-0.20	27.31
800.0	0.84	116.47	800.0	-5.8	1.0	-5.5	0.84	0.71	-85.15
900.0	2.94	86.95	899.9	-6.0	4.2	-7.3	2.25	2.11	-29.57
1,000.0	4.37	74.82	999.7	-4.8	10.5	-9.6	1.61	1.42	-12.13

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Wellbore:	Original Well	**Survey Calculation Method:**	Minimum Curvature
Design:	As Drilled	**Database:**	EDM-Chris Testa

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,100.0	6.11	67.56	1,099.3	-1.8	19.1	-11.5	1.86	1.74	-7.26
1,200.0	7.44	56.06	1,198.6	3.8	29.4	-12.1	1.89	1.32	-11.50
1,300.0	9.09	50.70	1,297.5	12.4	40.8	-10.7	1.82	1.65	-5.37
1,400.0	9.26	43.53	1,396.3	23.3	52.5	-7.6	1.15	0.16	-7.17
1,500.0	11.23	26.96	1,494.7	37.8	62.5	-0.3	3.53	1.98	-16.57
1,600.0	11.82	19.13	1,592.7	56.2	70.2	11.3	1.67	0.59	-7.83
1,700.0	12.01	15.11	1,690.5	75.9	76.3	24.9	0.85	0.18	-4.02
1,800.0	12.55	13.05	1,788.2	96.5	81.5	39.8	0.70	0.55	-2.06
1,900.0	12.95	11.80	1,885.8	118.1	86.2	55.7	0.48	0.39	-1.25
2,000.0	13.73	3.10	1,983.1	140.9	89.2	73.7	2.15	0.78	-8.70
2,100.0	14.41	355.38	2,080.1	165.1	88.8	94.5	2.00	0.69	-7.72
2,200.0	15.59	353.35	2,176.7	190.9	86.2	117.9	1.29	1.18	-2.03
2,300.0	14.77	353.03	2,273.2	216.9	83.1	141.7	0.82	-0.82	-0.32
2,400.0	12.25	354.97	2,370.4	240.1	80.6	162.8	2.57	-2.53	1.95
2,500.0	10.16	1.17	2,468.5	259.5	79.9	179.7	2.41	-2.09	6.20
2,600.0	7.82	3.58	2,567.3	275.1	80.5	192.7	2.36	-2.33	2.41
2,700.0	5.32	0.21	2,666.6	286.6	80.9	202.3	2.53	-2.50	-3.36
2,800.0	2.76	1.14	2,766.3	293.6	81.0	208.2	2.57	-2.57	0.93
2,900.0	1.51	7.30	2,866.3	297.3	81.2	211.3	1.27	-1.25	6.15
3,000.0	0.66	59.05	2,966.3	298.9	81.9	212.3	1.22	-0.85	51.75
3,100.0	0.66	75.29	3,066.3	299.4	82.9	212.1	0.19	0.00	16.24
3,200.0	0.47	271.39	3,166.3	299.5	83.1	212.2	1.12	-0.19	-163.90
3,300.0	0.50	256.05	3,266.2	299.4	82.2	212.5	0.13	0.03	-15.34
3,400.0	0.46	221.95	3,366.2	299.0	81.5	212.5	0.28	-0.04	-34.10
3,500.0	0.66	223.61	3,466.2	298.3	80.9	212.3	0.20	0.20	1.66
3,600.0	0.56	217.58	3,566.2	297.5	80.2	212.0	0.12	-0.10	-6.03
3,700.0	0.72	209.06	3,666.2	296.6	79.6	211.5	0.19	0.16	-8.52
3,800.0	1.12	212.61	3,766.2	295.2	78.7	210.7	0.40	0.40	3.54
3,900.0	1.17	226.81	3,866.2	293.6	77.5	210.1	0.29	0.05	14.20
4,000.0	1.03	259.81	3,966.2	292.8	75.8	210.2	0.64	-0.14	33.00
4,100.0	0.46	21.93	4,066.2	293.0	75.1	210.8	1.33	-0.57	122.12
4,200.0	0.42	22.95	4,166.2	293.7	75.4	211.2	0.05	-0.04	1.02
4,300.0	0.08	131.00	4,266.2	294.0	75.6	211.4	0.45	-0.33	108.05
4,400.0	0.41	173.92	4,366.2	293.6	75.7	211.0	0.36	0.33	42.92
4,500.0	0.64	174.61	4,466.2	292.7	75.8	210.1	0.23	0.23	0.69
4,600.0	0.80	191.48	4,566.2	291.4	75.7	209.1	0.26	0.16	16.87
4,700.0	0.86	181.36	4,666.1	290.0	75.5	208.0	0.16	0.06	-10.12
4,800.0	0.31	296.44	4,766.1	289.4	75.3	207.6	1.03	-0.55	115.08
4,900.0	0.30	301.58	4,866.1	289.6	74.8	208.1	0.03	-0.01	5.14
5,000.0	0.28	268.65	4,966.1	289.8	74.3	208.4	0.17	-0.02	-32.93
5,100.0	0.17	306.01	5,066.1	289.8	74.0	208.7	0.18	-0.11	37.36
5,200.0	0.84	12.30	5,166.1	290.7	74.0	209.3	0.79	0.67	66.29
5,300.0	0.69	17.29	5,266.1	291.9	74.4	210.3	0.17	-0.15	11.06

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Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,400.0	1.21	296.69	5,366.1	292.9	73.8	211.4	1.29	0.53	-80.60
5,500.0	2.68	294.43	5,466.1	294.2	70.7	214.1	1.46	1.46	-2.25
5,600.0	3.19	299.13	5,565.9	296.7	65.9	218.8	0.57	0.51	4.70
5,700.0	3.84	302.46	5,665.8	299.5	61.1	223.6	0.68	0.65	3.33
5,800.0	5.39	303.44	5,765.4	303.9	54.4	230.9	1.55	1.55	0.98
5,900.0	8.04	302.72	5,864.8	310.1	44.8	241.2	2.64	2.64	-0.72
6,000.0	10.85	304.85	5,963.4	319.2	31.1	256.1	2.84	2.82	2.13
6,100.0	17.98	319.84	6,060.3	335.7	13.5	279.3	7.99	7.13	14.99
6,200.0	28.02	325.01	6,152.4	366.8	-9.4	317.8	10.23	10.04	5.17
6,300.0	39.98	327.24	6,235.5	412.8	-40.3	373.2	12.02	11.96	2.23
6,400.0	50.87	327.54	6,304.4	473.5	-79.3	445.4	10.89	10.89	0.30
6,500.0	60.30	326.51	6,361.1	542.5	-124.1	527.5	9.47	9.43	-1.03
6,600.0	67.11	327.42	6,405.9	617.1	-173.2	616.8	6.86	6.81	0.91
6,700.0	78.58	327.66	6,435.8	697.6	-224.2	712.1	11.47	11.46	0.24
6,800.0	87.17	326.07	6,446.4	780.9	-278.2	811.4	8.74	8.59	-1.59
6,900.0	88.79	325.56	6,449.9	863.3	-334.8	911.1	1.70	1.62	-0.50
7,000.0	91.52	323.61	6,449.6	945.3	-392.0	1,011.0	3.35	2.73	-1.95
7,100.0	91.80	320.85	6,446.3	1,024.1	-453.4	1,110.2	2.78	0.28	-2.76
7,200.0	91.50	320.45	6,443.5	1,101.1	-517.2	1,209.2	0.50	-0.30	-0.40
7,300.0	90.94	321.40	6,441.7	1,178.7	-580.3	1,308.3	1.10	-0.55	0.95
7,400.0	90.42	323.48	6,440.5	1,258.0	-641.2	1,407.7	2.15	-0.53	2.09
7,500.0	90.25	324.25	6,439.6	1,338.6	-700.3	1,507.3	0.78	-0.17	0.77
7,600.0	89.46	324.60	6,439.8	1,420.1	-758.3	1,607.1	0.87	-0.79	0.35
7,700.0	89.08	324.34	6,441.4	1,501.3	-816.5	1,706.8	0.45	-0.37	-0.25
7,800.0	89.80	325.01	6,442.4	1,582.8	-874.5	1,806.6	0.97	0.71	0.66
7,900.0	89.84	327.07	6,442.6	1,665.7	-930.5	1,906.5	2.07	0.04	2.07
8,000.0	90.95	327.12	6,441.5	1,749.9	-984.4	2,006.4	1.11	1.11	0.05
8,100.0	88.55	326.49	6,441.7	1,833.4	-1,039.3	2,106.4	2.48	-2.40	-0.63
8,200.0	88.06	327.01	6,444.9	1,917.1	-1,094.1	2,206.3	0.71	-0.49	0.52
8,300.0	88.42	326.77	6,448.1	2,000.8	-1,148.7	2,306.2	0.44	0.37	-0.24
8,400.0	89.15	327.02	6,450.2	2,084.5	-1,203.3	2,406.1	0.76	0.72	0.26
8,500.0	89.73	325.91	6,451.2	2,168.0	-1,258.3	2,506.0	1.26	0.58	-1.12
8,600.0	89.70	325.72	6,451.6	2,250.5	-1,314.9	2,605.9	0.18	-0.03	-0.18
8,700.0	89.20	326.04	6,452.2	2,333.2	-1,371.1	2,705.8	0.60	-0.50	0.32
8,800.0	88.75	326.30	6,454.1	2,416.3	-1,426.7	2,805.7	0.52	-0.46	0.26
8,900.0	88.80	326.79	6,456.5	2,499.6	-1,481.9	2,905.6	0.50	0.06	0.49
9,000.0	88.78	327.85	6,458.7	2,583.6	-1,536.2	3,005.5	1.06	-0.02	1.06
9,100.0	89.73	328.07	6,460.1	2,668.8	-1,588.5	3,105.5	0.98	0.95	0.21
9,200.0	89.95	328.65	6,460.4	2,753.9	-1,640.9	3,205.5	0.63	0.22	0.59
9,300.0	90.25	328.85	6,460.2	2,839.4	-1,692.8	3,305.5	0.36	0.30	0.19
9,400.0	90.70	329.22	6,459.3	2,925.4	-1,743.9	3,405.5	0.59	0.45	0.38
9,500.0	88.29	327.62	6,459.9	3,010.5	-1,796.3	3,505.5	2.89	-2.41	-1.60
9,600.0	88.39	327.18	6,463.7	3,094.8	-1,850.0	3,605.4	0.45	0.11	-0.44

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9,700.0	90.31	326.60	6,464.8	3,178.4	-1,904.8	3,705.3	2.00	1.92	-0.58
9,800.0	91.18	327.21	6,463.2	3,262.1	-1,959.5	3,805.3	1.06	0.87	0.61
9,900.0	90.02	326.93	6,462.5	3,346.1	-2,013.7	3,905.3	1.20	-1.16	-0.28
10,000.0	89.29	327.34	6,463.0	3,430.0	-2,068.2	4,005.2	0.84	-0.73	0.41
10,100.0	89.21	328.33	6,464.2	3,514.6	-2,121.6	4,105.2	0.99	-0.08	0.99
10,200.0	90.25	327.95	6,464.7	3,599.6	-2,174.3	4,205.2	1.11	1.04	-0.38
10,300.0	89.91	328.48	6,464.4	3,684.5	-2,227.0	4,305.2	0.63	-0.33	0.53
10,400.0	91.16	328.26	6,463.2	3,769.7	-2,279.3	4,405.2	1.26	1.24	-0.23
10,500.0	90.37	327.82	6,461.7	3,854.5	-2,332.3	4,505.2	0.90	-0.79	-0.44
10,600.0	90.04	327.38	6,461.0	3,938.8	-2,386.2	4,605.1	0.55	-0.33	-0.44
10,700.0	90.64	326.66	6,460.8	4,022.8	-2,440.4	4,705.1	0.93	0.60	-0.72
10,800.0	90.77	326.52	6,459.2	4,106.2	-2,495.6	4,805.0	0.19	0.13	-0.14
10,900.0	90.62	325.82	6,457.9	4,189.3	-2,551.2	4,904.9	0.72	-0.15	-0.70
11,000.0	90.93	325.21	6,457.1	4,271.7	-2,607.8	5,004.8	0.68	0.31	-0.60
11,100.0	92.10	325.45	6,454.2	4,353.8	-2,664.8	5,104.6	1.19	1.17	0.23
11,200.0	91.58	325.94	6,450.8	4,436.4	-2,721.0	5,204.4	0.71	-0.52	0.49
11,300.0	92.38	328.30	6,447.3	4,520.6	-2,774.9	5,304.3	2.50	0.80	2.37
11,400.0	91.52	330.58	6,443.4	4,606.5	-2,825.9	5,404.2	2.43	-0.86	2.27
11,500.0	89.00	331.57	6,443.3	4,694.2	-2,873.9	5,504.1	2.71	-2.52	1.00
11,600.0	89.94	331.14	6,444.4	4,782.0	-2,921.8	5,604.0	1.03	0.94	-0.43
11,700.0	89.52	331.03	6,444.5	4,869.5	-2,970.2	5,703.9	0.43	-0.42	-0.11
11,800.0	89.39	330.18	6,445.2	4,956.8	-3,019.0	5,803.8	0.86	-0.12	-0.85
11,900.0	90.10	329.15	6,446.2	5,042.9	-3,069.7	5,903.8	1.25	0.71	-1.03
12,000.0	90.64	327.63	6,445.4	5,128.2	-3,121.9	6,003.8	1.62	0.54	-1.52
12,100.0	91.47	326.98	6,443.6	5,212.2	-3,176.1	6,103.7	1.05	0.83	-0.65
12,200.0	90.95	327.54	6,441.4	5,296.0	-3,230.7	6,203.6	0.77	-0.53	0.56
12,300.0	92.04	327.11	6,438.7	5,380.2	-3,284.5	6,303.6	1.17	1.09	-0.43
12,350.0	92.04	327.11	6,437.0	5,422.2	-3,311.7	6,353.5	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____