

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: May 30, 2012
API #: 47-103-02691

Farm name: Weekley, Larry I. & Donna S. Operator Well No.: Weekley 4H

LOCATION: Elevation: 727' Quadrangle: Porters Falls

District: Green County: Wetzel
Latitude: 12,170 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 8,000 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: **Stone Energy Corporation**

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
6000 Hampton Center, Suite B Morgantown, WV 26505	20"	42'	42'	GTS
Agent: Tim McGregor	13.375"	696'	696'	690 - CTS
Inspector: Derek Haught	9.625"	2,157'	2,157'	1,024 - CTS
Date Permit Issued: 8/5/2011, 8/15/2011, & 3/8/2012	5.5"		12,310'	3,005
Date Well Work Commenced: 4/8/2012				
Date Well Work Completed: 4/26/2012				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 6,437				
Total Measured Depth (ft): 12,350				
Fresh Water Depth (ft.): 93				
Salt Water Depth (ft.): 1,775				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 117, 183, 210, 230, & 525				
Void(s) encountered (N/Y) Depth(s) N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d **WELL IS NOT YET STIMULATED**

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

6/5/2012
Date

10/26/2012

WEEKLEY #4H
 API 47-103-02691
 Stone Energy Corporation

	Horizontal			Bottom (ft	
	Top (ft TVD)	Top (ft MD)		TVD)	MD)
Sandstone & Shale	Surface		*	117	FW @ 93'
Coal	117			119	
Sandstone & Shale	119			183	
Coal	183			186	
Sandstone & Shale	186			210	
Coal	210			213	
Sandstone & Shale	213			230	
Coal	230			233	
Sandstone & Shale	233			525	
Pittsburgh Coal	525		*	531	
Sandstone & Shale	531		*	1992	SW @ 1775'
Little Lime	1680		*	1710	
Big Lime	1710		*	1810	
Big Injun	1810		*	1868	
Sandstone & Shale	1686		*	2340	
Berea sandstone	2340		*	2351	
Shale	2351		*	2538	
Gordon	2538		*	2543	
Undiff Devonian Shale	2543		*	5731	5766
Rhinestreet	5731	5766	~	6119	6164
Cashaqua	6119	6164	~	6235	6299
Middlesex	6235	6299	~	6251	6322
West River	6251	6322	~	6322	6332
Geneseo	6322	6332	~	6340	6460
Tully limestone	6340	6460	~	6374	6527
Hamilton	6374	6527	~	6422	6647
Marcellus	6422	6647	~	6437	12350
TD	6437	12350			

* From Pilot Hole Log and Driller's Log

~ From MWD Gamma Log