WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	May 30, 2012
API #:	47-103-02691

Farm name: Weekley, Larry I. & Donna S.	Operator Well No.:		Weekley 4H	
LOCATION: Elevation: 727'	Quadrangle: _	Po	rters Falls	
District: Green Latitude: 12,170 Feet South of 39 Deg. Longitude 8,000 Feet West of 80 Deg.		30Sec		
Company: Stone Energy Corporation				
Address: 6000 Hampton Center, Suite B	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Morgantown, WV 26505	20"	42'	42'	GTS
Agent: Tim McGregor	13.375"	696'	696'	690 - CTS
Inspector: Derek Haught	9.625"	2,157'	2,157'	1,024 - CTS
Date Permit Issued: 8/5/2011, 8/15/2011, & 3/8/2012	5.5"		12,310'	3,005
Date Well Work Commenced: 4/8/2012				
Date Well Work Completed: 4/26/2012	2 ¹ 5 4			· ··
Verbal Plugging:	**			-
Date Permission granted on:		JJN 6 5 90	()	
Rotary Cable Rig	<u> </u>			
Total Vertical Depth (ft): 6,437	terior i		· ••	· · · · · · · · · · · · · · · · · ·
Total Measured Depth (ft): 12,350				
Fresh Water Depth (ft.): 93				
Salt Water Depth (ft.): 1,775				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 117, 183, 210, 230, & 525				-
Void(s) encountered (N/Y) Depth(s) N/A				
OPEN FLOW DATA (If more than two producing formatic Producing formation Pay: Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) af	zone depth (ft)_ lowBb wBb Hours	01/d 1/d WELL IS	ta on separate s	
Second producing formation Pay zo Gas: Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) af	lowBl vBb Hours	ol/d l/d		

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

6/5/2012 Date

Were core samples taken? Yes_	NoX	Were co	uttings caught during	drilling? Yes X No
Were Electrical, Mechanical or Ge Log	eophysical logs recorded	on this well? If	yes, please list_MWI	O Gamma Ray and Mud
NOTE: IN THE AREA BEI FRACTURING OR STIMULA DETAILED GEOLOGICAL I COAL ENCOUNTERED BY T	TING, PHYSICAL CE RECORD OF THE T	HANGE, ETC. 2 OPS AND BO). THE WELL LOC FTOMS OF ALL	WHICH IS A SYSTEMATION FORMATIONS. INCLUDING
Perforated Intervals, Fracturing, or	r Stimulating:			
Well has not yet been stimulated. C	Once completed a revised	d WR-35 Form wil	l be submitted.	
Plug Back Details Including Plug	Type and Depth(s): N/A			
Formations Encountered: Surface:	То	p Depth	1	Bottom Depth
See attached sheet for forma	ations encountered	and their dept	ths.	
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WEEKLEY #4H API 47-103-02691 Stone Energy Corporation

Horizontal

	Top	Тор	(ft	Bottom (ft	Bottom (ft	
	(ft TVD)	MD)		TVD)	MD)	_
Sandstone & Shale	Surface		*	117		FW @ 93'
Coal	117			119		
Sandstone & Shale	119			183		
Coal	183			186		
Sandstone & Shale	186			210		
Coal	210			213		
Sandstone & Shale	213			230		
Coal	230			233		
Sandstone & Shale	233			525		
Pittsburgh Coal	525		*	531		
Sandstone & Shale	531		*	1992		SW @ 1775'
Little Lime	1680		*	1710		
Big Lime	1710		*	1810		
Big Injun	1810		*	1868		
Sandstone & Shale	1686		*	2340		
Berea sandstone	2340		*	2351		
Shale	2351		*	2538		
Gordon	2538		*	2543		
Undiff Devonian Shale	2543		*	5731	5766	
Rhinestreet	5731	5766	~	6119	6164	
Cashaqua	6119	6164	~	6235	6299	
Middlesex	6235	6299	~	6251	6322	
West River	6251	6322	~	6322	6332	
Geneseo	6322	6332	~	6340	6460	
Tully limestone	6340	6460	~	6374	6527	
Hamilton	6374	6527	~	6422	6647	
Marcellus	6422	6647	~	6437	12350	
TD	6437	12350				

^{*} From Pilot Hole Log and Driller's Log

[~] From MWD Gamma Log