

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: May 30, 2012  
API #: 47-103-02690

Farm name: Weekley, Larry I. & Donna S. Operator Well No.: Weekley 3H

LOCATION: Elevation: 727' Quadrangle: Porters Falls

District: Green County: Wetzel  
Latitude: 12,190 Feet South of 39 Deg. 37 Min. 30 Sec.  
Longitude 7,990 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>6000 Hampton Center, Suite B</u> <u>Morgantown, WV 26505</u>	<u>20"</u>	<u>96'</u>	<u>96'</u>	<u>GTS</u>
Agent: <u>Tim McGregor</u>	<u>13.375"</u>	<u>675'</u>	<u>675'</u>	<u>695 - CTS</u>
Inspector: <u>Derek Haught</u>	<u>9.625"</u>	<u>2,169'</u>	<u>2,169'</u>	<u>945 - CTS</u>
Date Permit Issued: <u>8/15/2011</u>	<u>5.5"</u>		<u>10,824'</u>	<u>2,570</u>
Date Well Work Commenced: <u>10/15/2011</u>				
Date Well Work Completed: <u>2/11/2012</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>6,442</u>				
Total Measured Depth (ft): <u>10,830</u>				
Fresh Water Depth (ft.): <u>98</u>				
Salt Water Depth (ft.): <u>816</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>591 &amp; 612</u>				
Void(s) encountered (N/Y) Depth(s) <u>N/A</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d WELL IS NOT YET STIMULATED

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

6/5/2012  
Date

10/26/2012

Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes  No \_\_\_\_\_

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD Gamma Ray and Mud Log

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

Well has not yet been stimulated. Once completed a revised WR-35 Form will be submitted.

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

See attached sheet for formations encountered and their depths.

WEEKLEY #3H  
 API 47-103-02690  
 Stone Energy Corporation

	Horizontal		(ft)	Bottom (ft)	
	Top (ft TVD)	Top (MD)		TVD)	MD)
Sandstone & Shale	Surface		*	591	FW @ 98'
Pittsburgh Coal	591		*	596	
Sandstone & Shale	596		*	612	
Coal	612			614	
Sandstone & Shale	614			1992	SW @ 816'
Little Lime	1680		*	1710	
Big Lime	1710		*	1810	
Big Injun	1810		*	1868	
Sandstone & Shale	1686		*	2340	
Berea sandstone	2340		*	2351	
Shale	2351		*	2538	
Gordon	2538		*	2543	
Undiff Devonian Shale	2543		*	5718	5724
Rhinestreet	5718	5724	~	6108	6184
Cashaqua	6108	6184	~	6235	6380
Middlesex	6235	6380	~	6254	6414
West River	6254	6414	~	6320	6548
Geneseo	6320	6548	~	6348	6614
Tully limestone	6348	6614	~	6378	6710
Hamilton	6378	6710	~	6418	6858
Marcellus	6418	6858	~	6442	10830
TD	6442	10830			

\* From Pilot Hole Log and Driller's Log

~ From MWD Gamma Log