

WR-35  
Rev (8-10)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: November 9, 2011  
API #: 47-103-02682

Farm name: Potts, Patty and Bing Operator Well No.: Potts # 9H

LOCATION: Elevation: 1,326' Quadrangle: New Martinsville

District: Proctor County: Wetzel  
Latitude: 3.120 Feet South of 39 Deg. 42 Min. 30 Sec.  
Longitude 7.480 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing 20"	Used in drilling 45'	Left in well 45'	Cement fill up Cu. Ft. Grouted to Surface
Agent: <u>Tim McGregor</u>	13-3/8"	1,175'	1,175'	1,102
Inspector: <u>Derek Haught</u>	9-5/8"	2,529'	2,529'	1,091
Date Permit Issued: <u>07/01/2011</u>	5-1/2"		12,588'	2,948
Date Well Work Commenced: <u>09/01/2011</u>				
Date Well Work Completed: <u>10/09/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): <u>6,578</u>				
Total Measured Depth (ft): <u>12,588</u>				
Fresh Water Depth (ft.): <u>45</u>				
Salt Water Depth (ft.): <u>1,519</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,003</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

WELL NOT YET STIMULATED

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

W. Q. [Signature]  
Signature

11/9/2011  
Date

WV Department of  
Environmental Protection



Potts #9H  
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 Stone Energy Corporation

	Horizontal				
	Top (ft TVD)	Top (ft MD)		Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	1003	
Pittsburgh Coal	1003		*	1009	
Sandstone & Shale	1009		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		~	5930	5972
Rhinestreet	5930	5972	~	6287	6464
Cashaqua	6287	6464	~	6400	6767
Middlesex	6400	6767	~	6418	6825
West River	6418	6825	~	6483	7032
Geneseo	6483	7032	~	6503	7100
Tully limestone	6503	7100	~	6450	7244
Hamilton	6450	7244	~	6573	7396
Marcellus	6573	7396	~	6578	12588
TD	6578	12588			

\* From Pilot Hole Log

~ From MWD Gamma Log