State of West Virginia **Division of Environmental Protection** Section of Oil and Gas Well Operator's Report of Well Work

Farm name:

GIFFORD, THOMAS L.

Operator Well No.: J. CHAMBERLAIN 283

LOCATION:

Elevation:

1,275'

Quadrangle:

PINE GROVE 7.5'

District:

GRANT

County: WETZEL

Latitude:

11,320 Feet south of

39 Deg 37 Min

Longitude:

12,290 Feet west of

30 Sec. 80 Deg 37 Min

30 Sec.

Company Address:	HG Energy PO Box 551 Vienna, WV		Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Inspector: Derek Haught						
Date Permit Issued: 07/06/2011						
Date Well Work Commenced: 08/29/2011						
Date Well Work Completed: 09/08/2011						
Verbal Pluggi	ng:					
Date Permissi	on Granted On:					
Rotary X	Cable R	ig	7"	1256'	1256'	285 sks
Total vertical	Depth (ft):	3290'				
Total Measure	ed Depth (ft):	3290'				
Fresh Water D	Pepth (ft):	None	4 ½"	3241.5'	3241.5'	150 sks
Salt Water De	pth (ft):	None				
Is Coal being	mined in ares (Y/N)?	No				
Coal Depths (ft): x 10	60'-1070'				
Void(s) encountered (Y/N) depth(s):						
NONE						
					li	

OPEN FLOW DATA

* Waterflood Producer

						313	5-3139	
Producing formation		Gordo	Gordon		Pay zone depth (ft)		3156'-3157'	
Gas:	Initial open flow	*	MCF/d	Oil: Initial oper	n flow	*	Bbl/d	
	Final open flow	*	MCF/d	Final open		*	Bbl/d	
	Time of open flow be	ween initial	and fina	ıl tests	_	Hours	-	
Static ro	ock pressure	*	_psig (su	rface pressure)	after	.*	Hours	
Second	producing formation			Pay zo	one depth (ft)		
Gas:	Initial open flow		MCF/d	Oil: Initial oper	n flow		Bbl/d	
	Final open flow		MCF/d	Final open			Bbl/d	
	Time of open flow ber	ween initial	and fina	ıl tests		Hours	-	
Static ro	ock pressure		psig (su	rface pressure)	after		Hours	

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the

information is true, accurate, and complete.

Were $\frac{Y}{Y/N}$ Electrical, $\frac{N}{Y/N}$ Mechanical, $\frac{N}{Y/N}$ or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Treatment: Treated perfs 3135'-3139', 3140'-3143', 3146'-3147, and 3156'-3157' w/ 750 gals. 15% HCL, 246 bbls cross linked gel, and 14,500# 20/40 sand.

Well Log: All depths are measured relative to KB (8' AGL).

Shale w/ sand streaks	0	-	1060
Coal	1060	-	1070
Shale	1070	-	1156
Sand	1156	-	1175
shale	1175	-	1215
sand	1215	-	1225
shale	1225	-	1252
sand	1252	-	1266
shale	1266	-	1341
sand	1341	_	1354
shale	1354	-	1568
sand	1568	_	1598
shale	1598	-	1604
sand	1604	-	1609
shale	1609	-	1658
sand	1658	-	1704
shale	1704	_	1728
sand	1728	-	1784
shale	1784	_	1876
sand	1876	_	1904
shale	1904	-	1925
sand	1925	_	1975
shale	1975	-	2086
sand	2086	-	2102
shale	2102	-	2210
sand	2210	-	2213
shale	2213	_	2236
Big Lime	2236	_	2320
Big Injun	2320	_	2536
shale	2536	-	3098
Gordon Stray	3098	_	3122
shale	3122	_	3133
Gordon	3133	_	3158
shale	3158	_	3164