WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE:
API #: 47-103-02640

Farm name: ~~LS Hoyt~~ DALLISON LUMBER, INC Operator Well No.: ~~401 6H~~ LS HOYT 401 6H

LOCATION: Elevation: 1395' Quadrangle: PINE GROVE 7.5'

District: GRANT County: WETZEL
Latitude: 8240' Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 5010' Feet West of 80 Deg. 37 Min. 30 Sec.

Company: HG ENERGY LLC

Address: 5260 DUPONT ROAD	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PARKERSBURG, WV 26101	20" CASING	40'	40'	N/A
Agent: MIKE KIRSCH	94#, H-40			DRILLED IN
Inspector: DEREK HAUGHT				
Date Permit Issued: 7/18/2011	13 3/8" CASING	485.25'	485.25'	CEMENT TO SURFACE
Date Well Work Commenced: 12/10/2011	54.5#, J-55			415 sks
Date Well Work Completed: 4/27/2013				
Verbal Plugging:	9 5/8" CASING	3365.81'	3365.81'	CEMENT TO SURFACE
Date Permission granted on:	40#, J-55			1210 SKs
Rotary [X] Cable [ ] Rig [X]				
Total Vertical Depth (ft): 7436.34'	5 1/2" CASING	12,549'	12,549'	CEMENT TO SURFACE
Total Measured Depth (ft): 12,578'	20#, P110			2054 sks
Fresh Water Depth (ft.): 115', 415'				
Salt Water Depth (ft.): 1915'	2 3/8" TUBING	7463.52'	7463.52'	N/A
Is coal being mined in area (N/Y)? NO	4.7#, L-80			
Coal Depths (ft.): 910', 1005', 1144'				
Void(s) encountered (N/Y) Depth(s) N, N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)
Producing formation Marcellus Shale Pay zone depth (ft) 7436.34
Gas: Initial open flow 9.2M MCF/d Oil: Initial open flow 80 Bbl/d
Final open flow 9.0M MCF/d Final open flow 80 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 2,800 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

DCW for Josh Hinton
Signature

Date

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APPROVED
NAME: Jacqualin Thornton
DATE: 3/28/2016

04/01/2016

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Were core samples taken? Yes_____ No X Were cuttings caught during drilling? Yes X No_____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MUD LOGS AND REAL TIME MWD GAMMA RAY LOGS while we drilled the curves and lateral portion of the well.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

- SEE ATTACHED SHEET -

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Surface:	Top Depth / TVD TOPS	Bottom Depth / BOTTOM
BIG LIME	2367	2437
BIG INJUN	2437	2659
GORDON STRAY	3223	3254
GORDON	3254	3275
TULLY	7748	7852
HAMILTON	7852	8351
MARCELLUS	8351	TD

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L S Hoyt 401 6H 47-103-02640 - Perforating Detail

Stage 1

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
N/A	12462	N/A	N/A	N/A	N/A	RDV

Stage 2

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
12385	12335-36	12285-86	12235-36	12185-86	12135-36	PD

Stage 3

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
12080	12035-36	11985-86	11935-36	11885-86	11835-36	PD

Stage 4

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
11785	11735-36	11685-86	11635-36	11585-86	11535-36	PD

Stage 5

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
11485	11435-36	11385-86	11335-36	11285-86	11235-36	PD

Stage 6

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
11185	11135-36	11085-86	11035-36	10985-86	10935-36	PD

Stage 7

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
10885	10835-36	10785-86	10735-36	10685-86	10635-36	PD

Stage 8

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
10585	10535-36	10485-86	10435-36	10385-86	10335-36	PD

Stage 9

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
10285	10235-36	10185-86	10135-36	10085-86	10035-36	PD

Stage 10

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
9985	9935-36	9885-86	9835-36	9785-86	9735-36	PD

Stage 11

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
9685	9635-36	9585-86	N/A	9505-06	9450-51	PD

Stage 12

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
9390	9335-36	9285-86	9235-36	9185-86	9135-36	PD

Stage 13

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
9080	9035-36	8985-86	8935-36	8885-86	8835-36	PD

Stage 14

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
8785	8735-36	8685-86	8635-36	8585-86	8535-36	PD

Stage 15

Plug Setting Depth	1st Cluster	2nd Cluster	3rd Cluster	4th Cluster	5th Cluster	Perf Method
8498	8475-76	8445-46	8415-16	8384-85	8355-56	PD

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LS Hoyt 401 #6H Frac Summary - 47-103-02640

Stage	# of Perfs	Total Acid (gal)	Total Water (bbl)	Total Sand (lbs)	Total Slurry (bbl)	Pad Vol (bbl)	100 Mesh (lbs)	40/70 Mesh (lbs)	30/50 Mesh (lbs)	20/40 Mesh (lbs)	BDP (psi)	ISIP (psi)	1 Min SIP (psi)	2 Min SIP (psi)	3 Min SIP (psi)	ATP (psi)	Avg Rate (bbl/min)	PUMP DOWN (bbl)
1	N/A	1,000	7,359	179,700	7,767	1,221	50,400	129,300	-		N/A	3,993	3,734	3,632	3,472	7,612	73	-
2	60	1,000	9,153	409,500	9,910	1,225	50,400	151,000	208,100		N/A	5,051	4,469	4,228	3,898	7,635	69	304
3	60	1,000	7,433	299,400	7,931	1,213	50,400	151,000	98,000		N/A	4,885	4,545	4,353	4,059	6,874	69	261
4	60	1,000	9,854	406,200	10,572	1,256	74,800	125,800	205,700		5,965	4,575	4,077	3,916	3,712	7,176	71	241
5	60	1,000	9,803	343,000	10,430	1,258	85,200		114,800	143,000	N/A	4,738	4,150	3,918	3,635	6,992	70	227
6	60	1,000	9,266	403,500	9,941	1,280	100,200	149,900	153,400		N/A	4,091	3,864	3,718	3,505	6,606	74	207
7	60	1,000	8,090	267,800	8,748	1,270	100,200	136,100	31,500		1,270	3,664	3,517	3,443	3,339	6,038	71	212
8	60	1,000	9,364	424,000	10,077	1,298	100,200	150,000	173,800		5,554	4,525	4,028	3,794	3,530	6,870	72	157
9	60	1,000	9,438	391,700	10,103	630	100,200	132,500	159,000		5,242	4,379	4,000	3,803	3,567	6,756	73	167
10	60	1,000	9,793	398,700	10,483	797	120,000	150,000	128,700		5,109	N/A	N/A	N/A	N/A	6,775	76	140
11	60	1,000	5,187	87,800	5,440	811	46,000	41,800	-		5,190	3,274	4,492	4,090	3,703	7,731	67	129
12	60	1,000	9,571	423,100	10,305	1,233	119,300	150,000	153,800		N/A	5,204	4,666	4,356	3,930	7,369	70	117
13	60	1,000	8,792	350,400	9,416	835	46,600	150,000	153,800		N/A	6,128	5,607	5,338	4,980	7,401	70	98
14	60	1,000	7,968	420,800	8,645	822	120,000	150,100	150,700		5,249	4,374	3,980	3,818	3,563	6,556	65	89
15	60	1,000	8,040	418,200	8,698	818	120,000	106,600	191,600		5,250	3,968	3,552	3,416	3,168	6,297	76	70
TOTAL / AVG	840	15,000	129,111	5,223,900	138,516	16,028	1,283,900	1,874,100	1,922,900	143,000	4,854	4,632	4,192	3,987	3,722	6,979	71	2,419