WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	March 8, 2012
API #:	47-103-02626

Farm name: West Virginia Division of Natural Resources	-	II No.: WVDNR 1	103			
LOCATION: Elevation: 805'	_ Quadrangle: Center Point					
District: Grant	County: Wet	zel				
Latitude: 39.500833 Feet South of 39 Deg.		n. 33.41 Sec				
Longitude <u>-80.617922</u> Feet West of <u>80</u> Deg.	Mi1	n. 88.21 Sec	· .			
Company: Triad Hunter, LLC						
DO D 420	Casing &	Used in	Left in well	Cement fill		
Address: P.O. Box 430	Tubing	drilling		up Cu. Ft.		
Reno, Ohio 45773			ļ			
Agent: Kimberly Arnold	20"	44'	44'			
Inspector: David Scranage	13 3/8"	795.55'	795.55'	732 cu. ft.		
Date Permit Issued: 01/28/2011	9 5/8"	3117.5'	3117.5'	790.6 cu. ft.		
Date Well Work Commenced: 03/21/2011	5 1/2"	12288.38'	12288.38'	2772 cu. ft.		
Date Well Work Completed: 09/18/2011						
Verbal Plugging:						
Date Permission granted on:						
Rotary Cable Rig						
Total Vertical Depth (ft): 7023'						
Total Measured Depth (ft): 12335'						
Fresh Water Depth (ft.):						
Salt Water Depth (ft.):						
Is coal being mined in area (N/Y)? No						
Coal Depths (ft.): 225'-340', 380'-394', 590'-598'						
Void(s) encountered (N/Y) Depth(s) None						
	zone depth (ft)	7023'	_	•		
Gas: Initial open flow 2350 MCF/d Oil: Initial open flow 5765 MCF/d Final open flow		sbl/d bl/d	K.			
Time of open flow between initial and final tests 112	Hours		a r	ST. ఉని చెంది.		
Static rock Pressure 2799 psig (surface pressure) af			Ar	PR 9 6 7012		
Second producing formestics	1 (1 (0)			MORDIAL OBAVI		
Second producing formation Pay zon Gas: Initial open flow MCF/d Oil: Initial open flow	ne depth (ft) ow R	bl/d	this end	Allen Marrie III		
Final open flow MCF/d Final open flow		ol/d				
Time of open flow between initial and final tests						
Static rock Pressurepsig (surface pressure) af	terHou	ırs				
certify under penalty of law that I have personally examined a l the attachments and that, based on my inquiry of those indivat the information is true, accurate, and complete.	and am familia viduals immedi	r with the inforn ately responsible	nation submitted e for obtaining tl	on this document and the information I beli		
1 Con 1 Cm		2 ^	17			

Were core samples taken?	Yes No	Were cuttings caught during drilling? Yes X NoNo
Were Electrical, Mechanical	or Geophysical logs recorded on thi	s well? If yes, please list
FRACTURING OR STIME DETAILED GEOLOGIC	IULATING, PHYSICAL CHANG	WING: 1). DETAILS OF PERFORATED INTERVALS, E, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC AND BOTTOMS OF ALL FORMATIONS, INCLUDING REFACE TO TOTAL DEPTH.
Perforated Intervals, Fractur	ing, or Stimulating:	
Please refer to attached	d perforation and fracture trea	tment report
•		, montropolic

Plug Back Details Including	Plug Type and Depth(s):	
Formations Encountered: Surface:	Top Dep	oth / Bottom Depth
0'-35' sand	520'-580' shale	2465'-2470' Berea
35'-50' shale	580'-590' sand	2470'-2650' shale
50'-65' sand	590'-598' shale	2650'-2710' Gordon
65'-185' shale	598'-601' coal	2710'-2805' shale
185'-225' sand	601'-700' shale	2805'-2815' Fourth Sd
225'-340' shale	700'-760' sand	2815'-2900' Shale
340'-343' coal	760'-960' shale	2900'-2905' Fifth Sd
343'-355' shale	960'-1600' sand and shale	2905'-6782' Devonian Shale
355'-380' sand	1600'-1655' sand	6782'-6806' Hamilton
380'-394' shale	1655'-1795' shale	6806'-6908' Tully
394'-395' coal	1795'-1810' Little Lime	6908' Marcellus
395'-415' shale	1810'-1835' Pencil Cave	
415'-430' sand	1835'-1885' Big Lime	
430'-460' shale	1885'-2085' Big Injun	And the same of th
160'-520' sand	2085'-2465' shale	8 8 him Sed Sout & Super Col
		APR 2 9 7017

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

WVDNR 1103 Perf Spacing for 16 stages

Stage Length:

307

Num Clusters:

4 o 5

Dist between Perfs:

77'

Perf length:

3' 16

Stages:

Start Depth:

12280

90@:

7479'

APR 29 9 2

WV GEOLOGICA: RIVEY MOBOANTOVA, AV

								FT	PSI	PSI	BPM	ВРМ	bbls	lbs
		Plug Depth	Interval 1	Interval2	Interval 3	interval 4	Interval 5	Stage Length	Avg Treating Pressure	Max Pressure	Avg Rate	Max Rate	Fluid Vol	Total Sand
Stage		12280	12260'-12257'	12198'-12195'	12136'-12133'	12074'-12071'	12013'-12010'	325	7420	7956	84.5	85.2	10067	427200
Stage	2	11955	11936'-11933'	11859'-11856'	11782'-11779'	11705'-11702'		295	7388	7604	85.4	86.8	10210	427200
Stage	3	11660	11629'-11626'	11552'-11549'	11475'-11472'	11398'-11395'		301	7268	7844	85	86.8	10106	
Stage	4	11359	11322'-11319'	11245'-11242'	11168'-11165'	11091'-11088'		307	6817	7782	86.2	87.6	10108	427000
Stage	5	11052	11015'-11012'	10938'-10935'	10861'-10858'	10784'-10781'		307	6872	7691	85.4	87.5		427000
Stage	6	10745	10708'-10705'	10631'-10628'	10544'-10551'	10477'-10474'		307	7020	7880	84.3	85.5	10154	427000
Stage	7	10438	10401'-10398'	10324'-10321'	10247'-10244'	10170'-10167'		307	6938	7386	83.8		10171	427000
Stage	8	10131	10094'-10091'	10017'-10014'	9940'-9937'	9863'-9860'		307	7050	7429		85.8	10106	427000
Stage	9	9824	9787'-9784'	9710'-9707'	9633'-9630'	9556'-9553'		307	6953	7331	86.4	87.7	10124	427000
Stage	10	9517	9480'-9477'	9403'-9400'	9326'-9323'	9249'-9246'		307	7224		83.5	86.8	9924	427000
Stage	11	9210	9173'-9170'	9096'-9093'	9019'-9016'	8942'-8939'		307		7412	85.2	86.3	10133	427000
Stage	12	8903	8866'-8863'	8789'-8786'	8712'-8709'	8635'-8632'			7267	7549	84.3	87.2	9528	427000
Stage	13	8596	8559'-8556'	8482'-8479'	8405'-8402'	8328'-8325'		307	7039	7459	84.4	85.7	9583	427000
Stage	14	8292	8252'-8249'	8175'-8172'	8098'-8095'			304	7299	7990	83.2	86.5	9597	427000
Stage	15	7982	7945'-7942'	7858'-7855'		8021'-8018'		310	7013		83.1		9654	427000
Stage	16	7667	7638'-7635'		7791'-7788'	7714'-7711'		315	7162	7467	81.8	84.3	9638	427000
Juge		7007	/030 -/033	7561'-7558'	7484'-7481'	7407'-7404'		310	6888	7173	83.9	86.1	9893	427000