WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

that the information is true, accurate, and complete.

DATE:	March 19, 2012		
API #:	47-103-02614		

REVISED FOR COMPLETION

Farm name: Nice, John E., etal	Operator Well No.: Talkington-Nice #3H				
LOCATION: Elevation: 1,300'	Quadrangle: _				
District: Magnolia Latitude: 12,770 Feet South of 39 Deg. Longitude 1,060 Feet West of 80 Deg.	County:	30Sec			
Company: STONE ENERGY CORPORATION			T		
Address: 6000 Hampton Center, Suite B	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Morgantown, WV 26505	20"	49'	49'	Grouted to Surface	
Agent: Tim McGregor	13-3/8"	1,155'	1,155	922 - CTS	
Inspector: Derek Haught	9-5/8"	2,541'	2,541'	1,215 - CTS	
Date Permit Issued: 12/17/2010	5-1/2"		10,904'	2,474	
Date Well Work Commenced: 03/04/2011	2-3/8"		7,007'		
Date Well Work Completed: 10/22/2011					
Verbal Plugging:					
Date Permission granted on:					
Rotary Cable Rig					
Total Vertical Depth (ft): 6,480					
Total Measured Depth (ft): 10,916					
Fresh Water Depth (ft.): 60					
Salt Water Depth (ft.): 1,715					
Is coal being mined in area (N/Y)? No					
Coal Depths (ft.): 1,022					
Void(s) encountered (N/Y) Depth(s) None					
OPEN FLOW DATA (If more than two producing formation Producing formation MARCELLUS Pay 2 Gas: Initial open flow 380 MCF/d Oil: Initial open flow Time of open flow between initial and final tests Static rock Pressure 1,890 psig (surface pressure) af	zone depth (ft)_ low0Bb v0Bb 225Hours	6,991' MD to 10,8 bl/d l/d	807' MD	PECEIVED	
Static fock Pressurepsig (surface pressure) at	itelrioui	13			
Gas: Initial open flowMCF/d Oil: Initial open fl		ol/d	MAR 2 9 2012		
Final open flow MCF/d Final open flow Time of open flow between initial and final tests			WV Deparament of Environments: Protection		
Static rock Pressurepsig (surface pressure) af				muerna, Presection	
I certify under penalty of law that I have personally examined all the attachments and that, based on my inquiry of those indiv					

Were core samples taken? YesNoX	Were cuttings caught during drilling? Yes X	No
Were Electrical, Mechanical or Geophysical logs recorded on the and CBL.	nis well? If yes, please list MWD Gamma, Mud	Log,
NOTE: IN THE AREA BELOW PUT THE FOLLOFRACTURING OR STIMULATING, PHYSICAL CHANDETAILED GEOLOGICAL RECORD OF THE TOPS COAL ENCOUNTERED BY THE WELLBORE FROM S	GE, ETC. 2). THE WELL LOG WHICH IS A SYS' AND BOTTOMS OF ALL FORMATIONS, IN	TEMATIC
Perforated Intervals, Fracturing, or Stimulating: Perforated 12 individual intervals from 10,807' MD to 6,991	'MD Performed 12 individual stages of slick water	er
stimulations. Total volumes pumped were 521,280 lbs. 80		
4,326,489 gals. Fresh Water (99.0735%), 55 gals. Corrosio		
916 gals. Bio-Cide (0.0212%), 3,278 gals. Friction Reduce		
3,042 gals. Surfactant (0.0703%), 691 lbs. Breaker (0.0019		Clay
Stabilizer (0.0199%), 26,018 gals 15% HCl (0.6014%), and	I 4,016 gals. 28% HCI (0.0928%).	
Plug Back Details Including Plug Type and Depth(s):		
Formations Encountered: Top Do Surface:	epth / Bottom Dep	<u>oth</u>
See attached sheet for the formations encountered	and their depths.	
		

Talkington-Nice #3H API 47-103-02614

Stone Energy Corporation Horizontal

	Тор	Тор	(ft	Bottom (ft	Bottom (ft
	(ft TVD)	MD)		TVD)	MD)
Sandstone & Shale	Surface		*	1022	
Pittsburgh Coal	1022		*	1027	
Sandstone & Shale	1027		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		*	5892	5910
Rhinestreet	5892	5910	~	6185	6250
Cashaqua	6185	6250	~	6312	6438
Middlesex	6312	6438	~	6326	6462
West River	6326	6462	~	6397	6606
Geneseo	6397	6606	~	6419	6662
Tully limestone	6419	6662	~	6444	6734
Hamilton	6444	6734	~	6464	6802
Marcellus	6464	6802	~	6480	10916
TD	6480	10916			

^{*} From Pilot Hole Log

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[~] From MWD Gamma Log