

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: November 9, 2011
API #: 47-103-02606

Farm name: Potts, Patty and Bing Operator Well No.: Potts #5H

LOCATION: Elevation: 1,326' Quadrangle: New Martinsville

District: Proctor County: Wetzel
Latitude: 13.120 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 7.490 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing 20"	Used in drilling 45'	Left in well 45'	Cement fill up Cu. Ft. Grouted to Surface
Agent: <u>Tim McGregor</u>	13-3/8"	1,149'	1,149'	1,062
Inspector: <u>Derek Haught</u>	9-5/8"	2,518'	2,518	1,091
Date Permit Issued: <u>12/14/2010 & 6/16/2011</u>	5-1/2"		12,537'	2,927
Date Well Work Commenced: <u>8/22/2011</u>				
Date Well Work Completed: <u>10/18/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): <u>6,575</u>				
Total Measured Depth (ft): <u>12,540</u>				
Fresh Water Depth (ft.): <u>45</u>				
Salt Water Depth (ft.): <u>1,519</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,003</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

WELL NOT YET STIMULATED

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. J. [Signature]
Signature

11/9/2011
Date

Potts #5H
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	Horizontal			Bottom (ft	
	Top (ft TVD)	Top (ft MD)		TVD)	MD)
Sandstone & Shale	Surface		*	1003	
Pittsburgh Coal	1003		*	1009	
Sandstone & Shale	1009		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		~	5633	5638
Rhinstreet	5633	5638	~	6269	6382
Cashaqua	6269	6382	~	6391	6566
Middlesex	6391	6566	~	6408	6592
West River	6408	6592	~	6480	6720
Geneseo	6480	6720	~	6498	6756
Tully limestone	6498	6756	~	6533	6842
Hamilton	6533	6842	~	6566	6944
Marcellus	6566	6944	~	6575	12540
TD	6575	12540			

* From Pilot Hole Log

~ From MWD Gamma Log