WR-35 Rev (8-10)

Total Measured Depth (ft): 12,592

Is coal being mined in area (N/Y)? No

Void(s) encountered (N/Y) Depth(s) None

76 1.820

Fresh Water Depth (ft.):

Salt Water Depth (ft.):

Coal Depths (ft.): 1,010

# State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	December 13, 2011
API#:	47-103-02604

Farm name: Potts, Patty & Bing	Operator Well No.: Potts #3H			
LOCATION: Elevation: 1,326'	Quadrangle: New Martinsville			
District: Proctor  Latitude: 13,120 Feet South of 39 Deg.  Longitude 7,540 Feet West of 80 Deg.	County: Wetze  42 Min.  47 Min.	30 Sec. 30 Sec.		
Company: Stone Energy Corporation				
Address: 6000 Hampton Center, Suite B		Used in drilling	Left in well	Cement fill up Cu. Ft.
Morgantown, WV 26505	20"	45'	45'	Grouted to Surface
Agent: Tim McGregor	13-3/8"	1,167'	1,167'	1,114
Inspector: David Scranage	9-5/8"	2,512'	2,512'	1,080
Date Permit Issued: 12/14/2010 & 6/16/2011	5-1/2"		12,592'	2,933
Date Well Work Commenced: 06/22/2011				
Date Well Work Completed: 12/02/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Vertical Depth (ft): 6,565				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet) Producing formation Pay zone depth (ft) Gas: Initial open flow\_ MCF/d Oil: Initial open flow Bbl/d WELL HAS NOT YET BEEN STIMULATED Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Office of Oil & Cas Static rock Pressure psig (surface pressure) after \_\_\_\_\_ Hours Second producing formation Pay zone depth (ft) Gas: Initial open flow\_\_\_\_\_ MCF/d Oil: Initial open flow\_\_\_\_\_ Bbl/d Bbl/d Final open flow MCF/d Final open flow

Static rock Pressure \_\_\_\_\_\_psig (surface pressure) after \_\_\_\_\_Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted for this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. A. Assignature

12/13/2011 Date

Were core samples taken? Yes_	NoX	Were cuttings caught	during drilling? Yes X No
Were $\frac{Y}{Y/N}$ Electrical, $\frac{N}{Y/N}$ Me	echanical, $\frac{Y}{Y/N}$ or Geophy	vsical logs recorded on this w	vell?
NOTE. IN THE ADEA DE	TAM DITT THE BAT	OWNC. 1) DETAILS	OF PERFORATED INTERVALS,
FRACTURING OR STIMULA	TING, PHYSICAL CHA ECORD OF THE TOPS .	NGE, ETC. 2). THE WEI AND BOTTOMS OF ALL	L LOG WHICH IS A SYSTEMATIC FORMATIONS, INCLUDING COAL
Perforated Intervals, Fracturing, or	r Stimulating:		
Well has not yet been stimu	lated. Once complete	ed and revised WR-35	Form will be submitted.
	<del></del>		
			,
			* 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
		. 11 **********************************	
Formations Encountered: Surface:	Тор	Depth /	Bottom Depth
	•		
See attached sheet for form	nations		
encountered and their deptl	hs.		

#### Potts #3H API 47-103-02604 Stone Energy Corporation

## Horizontal

	Тор	Тор	(ft	Bottom (ft	Bottom (ft
	(ft TVD)	MD)		TVD)	MD)
Sandstone & Shale	Surface		*	1010	
Pittsburgh Coal	1010		*	1014	
Sandstone & Shale	1014		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		~	5925	5934
Rhinestreet	5925	5934	~	6265	6345
Cashaqua	6265	6345	~	6383	6545
Middlesex	6383	6545	~	6403	6585
West River	6403	6585	~	6467	6731
Geneseo	6467	6731	. ~	6519	6870
Tully limestone	6519	6780	~	6520	6874
Hamilton	6520	6874	~	6548	6969
Marcellus	6548	6969	~	6565	12592
TD	6565	12592	2		

<sup>\*</sup> From Pilot Hole Log

<sup>~</sup> From MWD Gamma Log

## Potts #3H API 47-103-02604

## **Stone Energy Corporation**

Horizontal					
•	Top	Top (	ft	Bottom (ft	Bottom (ft
	(ft TVD)	MD)		TVD)	MD)
Sandstone & Shale	Surface		*	1010	
Pittsburgh Coal	1010		*	1014	
Sandstone & Shale	1014		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
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