

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: July 25, 2011
API #: 47-103-02602

Farm name: Nice, John E., et al Operator Well No.: NICE ET AL UNIT B #2H

LOCATION: Elevation: 1,344' Quadrangle: New Martinsville

District: Magnolia County: Wetzel
Latitude: 14,220 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 9,910 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing 20"	Used in drilling 43'	Left in well 43'	Cement fill up Cu. Ft. Grouted To Surface
Agent: <u>Tim McGregor</u>	13-3/8"	1,125'	1,125'	1,158
Inspector: <u>David Scranage/ Derek Haught</u>	9-5/8"	2,514'	2,514'	1,148
Date Permit Issued: <u>11/17/2010</u>	5-1/2"		12,152'	2,879
Date Well Work Commenced: <u>01/30/2011</u>				
Date Well Work Completed: <u>05/06/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): <u>6,697</u>				
Total Measured Depth (ft): <u>12,153</u>				
Fresh Water Depth (ft.): <u>111</u>				
Salt Water Depth (ft.): <u>1,803</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,022</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

WELL IS NOT YET STIMULATED

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. A. [Signature]
Signature

7/26/2011
Date

09/23/2011

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical, or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Well has not yet be stimulated. Once completed a revised WR-35 Form will be provided.

<u>Formations Encountered:</u>	<u>Top Depth</u>	/	<u>Bottom Depth</u>
<u>Surface:</u>			

*See attached sheet for formations encountered

Nice et al Unit B #2H
 API 47-103-02602
 Stone Energy Corporation

	Horizontal			Bottom (ft TVD)	Bottom (ft MD)
	Top (ft TVD)	Top (ft MD)	(ft MD)		
Sandstone & Shale	Surface		*	1022	
Pittsburgh Coal	1022		*	1027	
Sandstone & Shale	1027		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		*	5887	5900
Rhinestreet	5887	5900	~	6273	6360
Cashaqua	6273	6360	~	6401	6568
Middlesex	6401	6568	~	6417	6600
West River	6417	6600	~	6485	6770
Geneseo	6485	6770	~	6505	6835
Tully limestone	6505	6835	~	6539	6975
Hamilton	6539	6975	~	6562	7091
Marcellus	6562	7091	~	6697	12153
TD	6697	12153			

* From Piot Hole Log

~ From MWD Gamma Log