

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: July 25, 2011
API #: 47-103-02601

Farm name: Nice, John E., et al Operator Well No.: NICE et al UNIT A #3H

LOCATION: Elevation: 1,344' Quadrangle: New Martinsville

District: Magnolia County: Wetzel
Latitude: 14,200 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 9,870 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>6000 Hampton Center, Suite B Morgantown, WV 26505</u>	<u>20"</u>	<u>20"</u>	<u>43'</u>	<u>Grouted To Surface</u>
Agent: <u>Tim McGregor</u>	<u>13-3/8"</u>	<u>1,151'</u>	<u>1,151'</u>	<u>1,071</u>
Inspector: <u>David Scranage/ Derek Haught</u>	<u>9-5/8"</u>	<u>2,245'</u>	<u>2,245'</u>	<u>1,144</u>
Date Permit Issued: <u>Nov. 17, 2010</u>	<u>5-1/2"</u>		<u>11,582'</u>	<u>3,150</u>
Date Well Work Commenced: <u>01/01/2011</u>				
Date Well Work Completed: <u>03/12/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): <u>6,568</u>				
Total Measured Depth (ft): <u>11,611</u>				
Fresh Water Depth (ft.): <u>113</u>				
Salt Water Depth (ft.): <u>1,787</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,022</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOT YET STIMULATED

Second producing formation _____ Pay zone depth (ft) _____

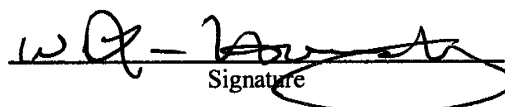
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

7/25/2011
Date

09/23/2011

Nice et al Unit A #3H
 API 47-103-02601
 Stone Energy Corporation

	Horizontal			Bottom (ft	
	Top (ft TVD)	Top (ft MD)		TVD)	MD)
Sandstone & Shale	Surface		*	1022	
Pittsburgh Coal	1022		*	1027	
Sandstone & Shale	1027		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		*	5935	5945
Rhinestreet	5935	5945	~	6293	6350
Cashaqua	6293	6350	~	6407	6522
Middlesex	6407	6522	~	6424	6554
West River	6424	6554	~	6487	6706
Geneseo	6487	6706	~	6511	6804
Tully limestone	6511	6804	~	6544	7026
Hamilton	6544	7026	~	6567	7155
Marcellus	6567	7155	~	6568	11611
TD	6568	11611			

* From Piot Hole Log

~ From MWD Gamma Log