WR-35 Rev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	01/26/2012	
API#:	47-103-02571	
	REVISED	

Farm name: Maury, Dorthy M. et al				Operator Well No.: Maury et al Unit 1 #3H					1	
LOCATION: Elevation: 729'				Quadrangle: Porter Falls						
District: M	agnolia				County:	Wetze	el			
Latitude:	3,030	Feet South of	39	Deg.	37	Min.	30	Sec.		
Longitude	9,310	Feet West of	80	Deg.	45	Min.	00	Sec.		

Compa

any: Stone Energy Corporation				
Address: 6000 Hampton Center, Suite B	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Morgantown, WV 26505	20"	35'	35'	Sanded In
Agent: Tim McGregor	13-3/8"	677'	677'	634
Inspector: Derek Haught	9-5/8"	2,140'	2,140'	732
Date Permit Issued: 9/16/2010 & 10/11/2011	5-1/2"		11,095'	2,573
Date Well Work Commenced: 10/25/2010				
Date Well Work Completed: 01/13/2012				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Vertical Depth (ft): 6,476				
Total Measured Depth (ft): 11,098				
Fresh Water Depth (ft.): 53				
Salt Water Depth (ft.): 1,881				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 530				
Void(s) encountered (N/Y) Depth(s) None				

PEN FLOW DATA (II more t	nan two producing form	namons piease include a	idditional data of	i separate sneet)	
Producing formation	I	Pay zone depth (ft)			
Gas: Initial open flow	MCF/d Oil: Initial op	en flowBbl/d			OTIBBILI ATEO
Final open flow	_MCF/d Final open	flowBbl/d	AAETT WW2	NOIBEEN	STIMULATED
Time of open flow between initial and final tests					
Static rock Pressure	psig (surface pressure	e) afterHours			
Second producing formation	Pa	y zone depth (ft)	<u>.</u>		
Gas: Initial open flow	_MCF/d Oil: Initial op	en flowBbl/d			
Final open flow	_MCF/d Final open	flowBbl/d			
Time of open flow between	en initial and final tests_	Hours			
Static rock Pressure	psig (surface pressure	e) afterHours			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Were core samples taken? Y	YesNoX	Were cutting	gs caught during drilling? Ye	s_X_No
Were N Electrical, N Y/N	Mechanical, N or	Geophysical logs recorded	on this well?	
2721				
NOTE: IN THE AREA FRACTURING OR STIM DETAILED GEOLOGICA ENCOUNTERED BY THE	ULATING, PHYSICA L RECORD OF THE	L CHANGE, ETC. 2). TOPS AND BOTTOMS	HE WELL LOG WHICH I OF ALL FORMATIONS, I	S A SYSTEMATIC
Perforated Intervals, Fracturin	ng, or Stimulating:			
Well has not been stimu	lated. Once compl	lete a revised "WR-35	Form" will be submitte	d.
Formations Encountered: Surface:		Top Depth	/ Bo	ottom Depth
See attached sheet for t	formations			
drilled and their depths				
		Annahanan		

Were core samples taken? Yes	sNo_X	Were cuttings caught during	drilling? Yes X No
Were $\frac{N}{Y/N}$ Electrical, $\frac{N}{Y/N}$	Mechanical, N or Geophysica	al logs recorded on this well?	
FRACTURING OR STIMUL DETAILED GEOLOGICAL	LATING, PHYSICAL CHANG	E, ETC. 2). THE WELL LOO D BOTTOMS OF ALL FORM	PERFORATED INTERVALS, G WHICH IS A SYSTEMATIC MATIONS, INCLUDING COAL
Perforated Intervals, Fracturing,	or Stimulating:		
Well has not been stimula	ted. Once complete a rev	ised "WR-35 Form" will b	e submitted.
Formations Encountered: Surface:	Top Dep	oth /	Bottom Depth
See attached sheet for for	rmations		
drilled and their depths	A A A A A A A A A A A A A A A A A A A		
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Maury et al Unit 1 #3H API 47-103-02571

Stone Energy Corporation

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	Top	Top (1	t	•	Bottom (ft
	(ft TVD)	MD)		TVD)	MD)
Sandstone & Shale	Surface		*	290	
Red Rock	290		*	312	
Sandstone & Shale	312		本	333	
Red Rock	333		*	338	
Sandstone & Shale	338		冰	360	
Red Rock	360		*	367	
Sandstone & Shale	367	•	*	383	
Red Rock	383		*	394	
Sandstone & Shale	394		*	530	
Pittsburgh Coal	530		*	534	
Sandstone & Shale	534		*	1652	
Little Lime	1652		*	1674	
Big Lime	1674		*	1815	
Big Injun	1815		*	1970	
Sandstone & Shale	1970		*	2330	
Berea sandstone	2330		~	2355	
Shale	2355		~	2533	
Gordon	2533		~	2592	
Sandstone & Shale	2592		~	4661	4668
Riley	4661	4668	~	4686	4693
Sandstone & Shale	4686	4693	~	4851	4859
Benson	4851	4859	~	4913	4921
Undiff Devonian Shale	4913	4921	~	5684	5721
Rhinestreet	5684	5721	~	6060	6203
Cashaqua	6060	6203	~	6191	6416
Middlesex	6191	6416	~	6214	6455
West River	6214	6455	~	6281	6586
Geneseo	6281	6586	~	6303	6636
Tully limestone	6303	6636	~	6359	6790
Hamilton	6359	6790	~	6385	6898
Marcellus	6385	6898	~	6476	11098
TD	6476	11098			

^{*} From Driller's Log

[~] From MWD Gamma Log