

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 06/27/2011
API #: 47-103-02569
REVISED

Farm name: Maury, Dorthy M. Operator Well No.: Maury et al Unit 1 #1H

LOCATION: Elevation: 728' Quadrangle: Porter Falls

District: Magnolia County: Wetzel
Latitude: 3045 Feet South of 39 Deg. 37 Min. 00 Sec.
Longitude 9310 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing 20"	Used in drilling 42'	Left in well 42'	Cement fill up Cu. Ft. Sanded In
Agent: <u>Richard Toothman</u>	13 3/8"	670'	670'	774
Inspector: <u>Dave Scranage</u>	9 5/8"	2143'	2143'	1017
Date Permit Issued: <u>6/23/2010</u>	5 1/2"		9861'	2309
Date Well Work Commenced: <u>7/28/2010</u>	2-3/8"		6724'	
Date Well Work Completed: <u>1/04/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable Rig				
Total Vertical Depth (ft): <u>6448</u>				
Total Measured Depth (ft): <u>9929</u>				
Fresh Water Depth (ft.): <u>35</u>				
Salt Water Depth (ft.): <u>1796</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>None observed</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6744' to 9748'

Gas: Initial open flow 200 MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 1960 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 175 Hours

Static rock Pressure 2200 psig (surface pressure) after 24 Hours

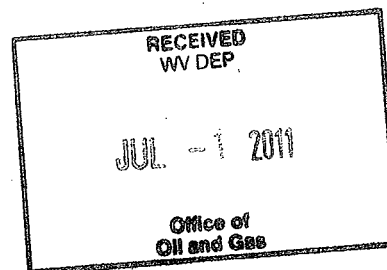
Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours



I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W.G. [Signature]
Signature

6/27/2011
Date

Stone Energy Corporation
 Maury et al Unit 1 #1H (API # 47-103-02569)
 WR-35 Well Operator's Report of Well Work
 Formations Encountered

	Top		Bottom	
	TVD (ft)	MD (ft)	TVD (ft)	MD (ft)
Sandstone and Shale	0 *		40	*
Red Rock	40 *		50	*
Sandstone and Shale	50 *		293	*
Red Rock	293 *		353	*
Sandstone and Shale	353 *		1664	*
Little Lime	1664 *		1694	*
Big Lime	1694 *		1870	*
Big Injun	1870 *		1975	*
Shale	1975 *		2346	*
Berea sandstone	2338 *		2358	*
Shale	2366 *		2550	*
Gordon sandstone	2534 *		2560	*
Shales	2560 *		6180	*
Middlesex shale	6180	6238	6199	6264
West River shale	6199	6264	6270	6380
Geneseo shale	6270	6380	6288	6416
Tully limestone	6288	6416	6372	6671
Hamilton shale	6372	6671	6375	6713
Marcellus shale	6375	6713	6448	9929
TD	6448	9929		

* Formation elevations from "Driller's Log Book"