WR-35 Rev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE: November 17, 2011
API #: 47-103-02567
REVISED

Farm name: Greathouse, James Arnold				Operator Well No.: Mason-Colon Unit 1 - #2H Quadrangle: Wileyville County: Wetzel					
LOCATION: Elevation: 1,200'									
District: Proctor									
Latitude:	14,710	Feet South of	39	_Deg.	40	Min.	00	Sec.	***************************************
Longitude	5,150	Feet West of	80	Deg.	42	Min	30	Sec.	

Company: Stone Energy Corporation

any: Stone Energy Corporation				
Address: 6000 Hampton Center, Suite B	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Morgantown, WV 26505	20"	35'	35'	Grouted to Surface
Agent: Tim McGregor	13-3/8"	1,147'	1,147'	1,033
Inspector: Derek Haught	9-5/8"	2,585'	2,585'	1,231
Date Permit Issued: 05/20/2010	5-1/2"		10,612'	2,599
Date Well Work Commenced: 06/01/2010				
Date Well Work Completed: 09/22/2010				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Vertical Depth (ft): 6,932				
Total Measured Depth (ft): 10,614				
Fresh Water Depth (ft.): 151				
Salt Water Depth (ft.): 1,252				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 596 & 710				
Void(s) encountered (N/Y) Depth(s) None				

Producing formation	Pay zone d	lepth (ft)	
Gas: Initial open flow	MCF/d Oil: Initial open flow	Bbl/d	
Final open flow	_MCF/d Final open flow	Bbl/d	WELL NOT YET STIMULATED
Time of open flow betwe	en initial and final tests	Hours	
Static rock Pressure	psig (surface pressure) after	Hours	a construction of the cons
			The same was
Second producing formation	Pay zone der	oth (ft)	- " ^{y.}
Gas: Initial open flow	MCF/d Oil: Initial open flow	Bbl/d	ffm: ,
Final open flow	MCF/d Final open flow	Bbl/d	UEC 1 4 2011
Time of open flow betwe	en initial and final tests	Hours	of Of
Static rock Pressure	psig (surface pressure) after	Hours	www.Department of Www.Department of Protection in the information submitted on this document and all
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I certify under penalty of law that I have personally examined and am familiar with the information submitted of this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Genature Date

Were core samples taken? YesN	No Were cuttings caught during drilling? YesX No
Were Y Electrical, N Mechanica	al, Y or Geophysical logs recorded on this well?
FRACTURING OR STIMULATING, DETAILED GEOLOGICAL RECORI	PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC D OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL RE FROM SURFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimul	lating:
Well has not yet been stimulated.	Once completion activities are finished a revised WR-35 Form will be
submitted.	
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Formations Encountered: Surface:	Top Depth / Bottom Depth
See attached sheet for formations	, ;
encountered and their depths.	

Mason Colon Unit 1 - #2H API 47-103-02567 Stone Energy Corporation

Horizontal

	Top	Top	(ft	Bottom (ft Bottom	
	(ft TVD)	MD)		TVD)	MD)
Red Rock	Surface		*	251	
Sandstone & Shale	251		*	596	
Coal	596		*	607	
Sandstone & Shale	607		*	710	
Pittsburgh Coal	710		*	715	
Sandstone & Shale	715		*	1105	
Little Lime	2162		*	2182	
Big Lime	2182		*	2325	
Big Injun	2325		*	2445	
Sandstone & Shale	2445		*	2779	
Berea Sandstone	2779		*	2825	
Undiff Devonian Shale	2825		*	5634	
Rhinestreet	5634		~	6684	6698
Cashaqua	6684	6698	} ~	6725	6745
Middlesex	6725	6745	5 ~	6828	6878
West River	6828	6878	3 ~	6883	6963
Geneseo	6883	6993	3 ~	6904	6998
Tully limestone	6904	6998	3 ~	6930	7047
Hamilton	6930	7047	7 ~	6991	7206
Marcellus	6991	720	5 ~	6932	10614
TD	6932	1061	4		

^{*} From Pilot Hole Log & Driller's Log

[~] From MWD Gamma Log