DATE :November 8, 2010 API # 47-10302549

## State of West Virginia Department of Environmental Protection Office of Oil and Gas

		-	1.	1	3.6	
Well Operator	r's Report of W	'ell Work	un	der 060 vousent 0 2011-17	<u> </u>	
Form name: West Virginia Consequation Commission	O	/-11 N	$\mathcal{C}$	unsent a	rder	
Farm name: West Virginia Conservation Commission	_ Operator w	eli No.: WVC	C 6	2011-17		
LOCATION: Elevation: 775' Quadrangle: Pine	Grove			SUIL 11		
District: _Grant County: Wetzel						
Latitude: 39.51650 Feet South of	Deg	Min	Sec.			
Longitude_80.64089 Feet West of	Deg	Min	Sec.			
Company: _Quest Eastern Resource	10:0	1	1 - 4 - 4	1		
	Casing & Tubing	Used in	Left in well	Cement fill		
Address:101 West Main St	rubing.	drilling		up Cu. Ft.		
Harrisyille, WV 26362						
Agent: Gary Laswell						
Inspector: David Scranage			i.	<del></del>	•	
Date Permit Issued: 3/2/2010						
Date Well Work Commenced: 3/29/2010						
Date Well Work Completed: 6/8/2010						
Verbal Plugging:	16"	40'	40'	Surface		
Date Permission granted on:	11.75"	540'	540'	Surface 175		
And the second s				cu ft		
Rotary Cable Rig	8.625 "	2340'	2340'	Surface 530 cu ft		
Total Depth (feet): 6927', PBTD 6925'	5.5"		6925'	Surface 1210 cu ft		
Fresh Water Depth (ft.): 250'						
•						
Salt Water Depth (ft.): 620'						
	<u> </u>					
Is coal being mined in area (N/Y)? N		ļ				
Coal Depths (ft.):_1000'-1200' OPEN FLOW DATA	1	ı	I,	i		
OPEN PLOW DATA				_		
Producing formation Delayed completion	Pay zone	depth (ft)		Rec	ceived	
Gas: Initial open flow MCF/d Oil: Initia				, 100	<b>GIVEU</b>	
Final open flow MCF/d Final open flow Bbl/d						
Time of open flow between initial and final tests Hours OCT 1 2013						
Static rock Pressure psig (surface pressure) after Hours						
	,	_				
Second producing formation	Pay zo	one depth (ft)		WV Dent of F	Oil and Gas	
Second producing formation Pay zone depth (ft) WV Dept. of Environmental Protection  Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d						
Final open flow MCF/d F	inal open flo	w	Bbl/d			
Time of open flow between initial and			urs			
NOTE: ON BACK OF THIS FORM PUT THE						
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL						
LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.						
	W DDDDONE.					
Signed: Jun James						
Signed: /arway  By: Gary Laswell  Date: /o/ 1/ 23/ 3						
Date: /0/1/23/3						

WR-35 Rev (5-01) State of West Virginia

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## Department of Environmental Protection Office of Oil and Gas

## Well Operator's Report of Well Work

Farm name:_West Virginia Conse	rvation Commissio	nOperator \	Well No.:_WVC	C 6
LOCATION: Elevation:775'_	_Quadrangle: _Pir	ie Grove		
District: _Grant Count	y: _Wetzel			
Latitude: 39.51650	Feet South of	Deg	Min	Sec.
Longitude 80.64089	Feet West of	Deg.	Min.	Sec.

This well was sold to Triad Hunter before being completed. Cased hole logs and bond logs were not run by Quest.

Formation	RKB TVD	Remarks		
	1890-	Sandstone		
Big Injun	2046'			
	2046-	Silty Shale		
Mississippian	2180'			
	2180-	Shale		
Sunbury	2406'			
	2406-	Sandstone		
Berea	2415'			
	2610-	Silty shale		
Gordon	2670'			
	4900-	Black Silty Shale		
Riley	4936'			
-	5886-	Black Shale		
Rhinestreet	6004'			
	6164-	Grey Shale		
Hamilton	6316'			
	6434-	Shale		
Middlesex	6554'		Received	
	6586-	Silty Shale	110001400	
West River	6704'			
	6712-	Shale	OCT 1 2013	
Genesseo	6722'		·	
	6738-	Limestone	Office of Oil and Gas	
Tully	6804'		WV Dept. of Environmental Protection	
	6832-	Soft Black Organic Shale	3	
Marcellus	6880'	:		
	6880-	Limestone		
Onondaga	6927			