



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

MAR 31 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Surface Owner G. H. Rogers  
Address Weston, WV 26452  
Mineral Owner G. H. Rogers, etal  
Address Weston, WV 26452  
Coal Owner G. H. Rogers, etal  
Address Weston, WV 26452  
Coal Operator \_\_\_\_\_  
Address \_\_\_\_\_

DATE March 26, 1975  
Company Basin Petroleum Corp.  
Address P. O. Box 37, Glenville, WV 26351  
Farm G. H. Rogers Acres 78.1  
Location (waters) Mike's Run  
Well No. 3 Elevation 929'  
District Glenville County Gilmer  
Quadrangle Burnsville

INSPECTOR TO BE NOTIFIED Robert Bates  
Weston, WVa. PH: 269-4846

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-31-75

Robert H. [Signature]

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_ 19\_\_\_\_ by I.L. Morris, d/b/a Waco Oil & Gas Co made to Basin Petroleum Corp. and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_, in \_\_\_\_\_ County, Book \_\_\_\_\_ Page (not yet recorded)

NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505  
AC 304-296-4461

Address  
of  
Well Operator

Very truly yours, BASIN PETROLEUM CORP  
(Sign Name) by: [Signature]  
Well Operator  
P. O. Box 37  
Street  
Glenville  
City or Town  
West Virginia 26351  
State

10/06/2023

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2535 PERMIT NUMBER

47-021





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
WELL RECORD

RECEIVED

JUL 2 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Quadrangle Burnsville

Permit No. GIL-2535

Rotary \_\_\_\_\_ Oil \_\_\_\_\_  
Cable X Gas XX  
Recycling \_\_\_\_\_ Comb. ●  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Basin Petroleum Corp.  
Address P. O. Box 37, Glenville, WV 26351  
Farm G. H. Rogers Acres 78.1  
Location (waters) Mike's Run  
Well No. 3 Elev. 929'  
District Glenville County Gilmer  
The surface of tract is owned in fee by \_\_\_\_\_  
G. H. Rogers  
Address Weston, WV 26452  
Mineral rights are owned by G. H. Rogers  
Address Weston, WV 26452  
Drilling Commenced 5-5-75  
Drilling Completed 6-8-75  
Initial open flow show cu. ft. show bbls.  
Final production 839,000 cu. ft. per day show bbls.  
Well open 4 hrs. before test 620 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	170	170	60 sacks
9 5/8			
8 5/8	863		
7			
5 1/2			
4 1/2		2794	250 sacks
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Fifth Sand - 28,000# 20-40 sand, 385 bbls. water, 500 GA  
Injun Sand - 56,000# 20-40 sand, 750 bbls. water, 1000 GA  
Blue Monday - 17,500# 20-40 sand, 600 bbls. water, 1000 GA

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water 15' and 60' Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Fifth, Injun & Blue Monday Depth 2732', 1999' and 1828'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock			0	10		
Slate			10	40	Water @15'	
Lime			40	60	Water @60'	
Slate			60	238		
Sand			238	280		
Red Rock			280	420		
Slate			420	480		
Red Rock			480	520		
Slate			520	565		
R. Lime			565	600		
Red Rock			600	640		
Slate			640	655		
Sand			655	851		
Slate			851	872		
Sand			872	908		
Sand & Slate			908	1748		
Red Rock			1748	1792		
Little Lime			1792	1827		
Blue Monday Sand			1827	1860		
Big Lime			1860	2010	Show of Gas @1984'	
Injun			2010	2085	Show of Gas @2038'-2050'	
S. Sand			2085	2160		
Sandy Slate			2160	2730		

10/06/2023

(over)

\* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
JUN 2 1975  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Gil-2535

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Basin Petroleum Corp  
 Address Box 37 Glenville, W. Va.  
 Farm G. H. Rogers  
 Well No. 3  
 District Glenville County Gilmer  
 Drilling commenced 5-5-75  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 60' feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>863'</u>		
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10 3/4 SIZE 160' No. FT. 5-7-75 Date  
 NAME OF SERVICE COMPANY Halliburton  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Carl Smithson, "Ed" Williams  
Central Well Service Contractor

Remarks:  
Drilling at 1929 in Big Lime

DATE 5-29-75  
 DATE I visited the well on this date \_\_\_\_\_  
 Robert Bates  
 DISTRICT INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL 9 1975

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. GIL-2535

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Basin Petroleum Corp</u>	Size			Kind of Packer
<u>Box 37, Glenville, W.Va.</u>	16			
<u>G.H. Rogers</u>	13			
<u>3</u>	10		<u>160'</u>	Size of
<u>Glenville</u> County <u>Gilmer</u>	8 1/4	<u>863'</u>		
<u>5-5-75</u>	6 5/8			Depth set
<u>6-8-75</u> Total depth <u>2808'</u>	5 3/16			
	3 1/2	<u>2806</u>		Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>none</u> FEET _____ INCHES _____			
Fresh water <u>60'</u> feet _____ feet _____	FEET _____ INCHES FEET _____ INCHES			
Salt water _____ feet _____ feet _____	FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Carl Smithson, Ed Williams

Remarks:  
Completed and shut in. Not identified.  
Do not release at this time

7-7-75  
DATE

Robert Bates  
DISTRICT INSPECTOR

10/06/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 13 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-2535

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Basin Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Rogers</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			
District <u>Glenville</u> County <u>Gil.</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

*Reclamation made except a large salt water disposal pit exists.*

3-6-84  
DATE

*Des Moines* 10/06/2023





**RECEIVED**  
DEPARTMENT OF ENERGY  
OIL AND GAS

JAN 8 1986

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
February 24, 1984

COMPANY Basin Petroleum Corp. PERMIT NO 021-2535 (3-31-75)  
P. O. Box 37 FARM & WELL NO G. H. Rogers #3  
Glenville, West Virginia 26351 DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED W. W. Mace  
DATE 1-4-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. B.  
Administrator-Oil & Gas Division

January 16, 1986  
DATE

JAN 8 1988

Mr. [Name]  
[Address]  
[City, State, Zip]

Dear Mr. [Name]:

[Faint, mostly illegible body text of the letter]

*[Handwritten signature]*

RECEIVED  
 FEB 21 1979

OIL & GAS DIVISION  
 DEPT. OF MINES

1.0 API well number. (If not available, leave blank. 14 digits.)	47-021-2535			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Reserve Oil, Inc. Name 1000 Oil Center, 2601 N.W. Expressway Street Oklahoma City City OK State 73112 Zip Code			N/A Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	Glenville South Field Name Gilmer County W. Virginia State			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Rogers #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) (b) Date of the contract:	Equitable Gas Co. Name			005939 Buyer Code
(c) Estimated annual production:	0,5,1,1,7,6 Mo. Day Yr. 25 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.264	---	0.500	2.764
9.0 Person responsible for this application:	Jerry R. Crocker Name Div. Oper. Manager Title Signature <i>Jerry R. Crocker</i> February 9, 1979 Date Application is Completed (405) 840-2911 Phone Number			

Agency Use Only  
 Date Received by Juris. Agency  
**FEB 21 1979**  
 Date Received by FERC

10/06/2023

9-28-79

Reserve Oil, Inc.

N/A

Equitable Gas Co.

005939

*Discusses Sect 108. Stipen well  
Pade (100)*

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
71221-103-021-2535  
Use Above File Number on all Correspondence  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.      Description

1 17-171  Items not completed - Line No. \_\_\_\_\_

2 17-1 - Agent E. A. Broome

3 17-2 - Well Permit

4 17-5 - Well Plat

5 17-35 - Well Record  Drilling  Deepening \_\_\_\_\_

6 17-36 - Gas-Oil Tests: Gas Only  Gas Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_

7 17-39 - Annual Production 1 years 1 mo.

8 17-40 - 90 day Production 84 days off line: \_\_\_\_\_

9 17-40 - Application for Certification. Complete?

10 - 17 17 Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed

11 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Completed: 5-8-75  
Date Completed: 6-8-75 Deepened \_\_\_\_\_

(5) Production Depth: 2730-2942 ; 1860-2010 ; 2030-2085 ; 1827-1860

(5) Production Formation: Fifth Sand ; Big Lime ; In Jun ; Blue Monday

(5) Final Open Flow:  
Initial Production: 839 mcf

(5) Final Rock Pressure:  
Static Rock Pressure: 620#

(5) Other Gas Test: \_\_\_\_\_

(5) Avg. Daily Gas from Annual Production:  $\frac{23,951}{365} = 65.6 \text{ mcf}$

(5) Avg. Daily Gas from 90-day ending w/1-120 days  $\left(\frac{4031}{84}\right) = 48.1 \text{ mcf}$

(5) Line Pressure: N/A PSIG from Daily Report \_\_\_\_\_

(5) Oil Production: Yes From Completion Report 2730'-2740'

(17) Does lease inventory indicate enhanced recovery being done: NO

(17) Is affidavit signed?  Notarized?

Official Well record with the Department confirm the submitted information? Yes

Additional Information: \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

MK

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date January 31, 1979  
Operator's Well No Rogers #3  
API Well No. 47 - 021 - 2535  
State County Perm.

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Trio Petroleum Corp.

ADDRESS Rt. 76, Box 35-E  
Glenville, West Virginia 26351

LOCATION Elevation 929'

Watershed Mike's Run

Dist Glenville County Gilmer Quad Burnsville

Gas Purchase Contract No. 6697

Meter Chart Code 014839

Date of Contract May 11, 1976

Account No. 243250 210704 01000

WELL OPERATOR Reserve Oil, Inc.

ADDRESS 2601 Northwest Expressway  
Oklahoma City, Okla. 73112

GAS PURCHASER Equitable Gas Company

ADDRESS 420 Boulevard of the Allies  
Pittsburg, PA 15219

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(SEE ATTACHED SHEET)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

ITEM	LOCATION
Gas Purchase Statements	Reserve Oil, Inc.'s office Okla. City, Okla.
Oil Revenue Check Stubs	Reserve Oil, Inc.'s office Okla. City, Okla.
Pumper's Gage Reports	Reserve Oil, Inc.'s office Okla. City, Okla.
B & O Tax Records	Reserve Oil, Inc.'s office Okla. City, Okla.
Royalty Payment Records	Reserve Oil, Inc.'s office Okla. City, Okla.

10/06/2023

Describe the search made of any records listed above

All listed records were examined to as accurately and faithfully report necessary information and data required by this filing. The filing reflects this information as can best be determined.

Designated Agent E. A. Broome  
Route 70, Box 20  
Glenville, WV 26033  
Telephone (304) 462-7111

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes      No XX. If yes, indicate the type and source of the information. (COMPLETE IF APPLICABLE)

AFFIDAVIT

I, Jerry R. Crocker, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my knowledge and belief, the well for which this certification is sought qualifies as a stripper well. year 1973 but has not

Jerry R. Crocker

STATE OF OKLAHOMA  
COUNTY OF OKLAHOMA TO WIT

I, Mary Limber, a Notary Public in and for the state and county aforesaid, do certify that Jerry R. Crocker, whose name is signed to the writing above, bearing date the 8th day of February, 19 79, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 8th day of February, 19 79. My term of office expires on the 31st day of July, 19 81.

[NOTARIAL SEAL]

Mary Limber  
Notary Public

10/06/2023

RECEIVED THE 8th DAY OF February, 19 79



STATE OF WEST VIRGINIA  
 DEPARTMENT - MINES  
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978  
 GAS VOLUMES IN MFC @ 14.73  
 OIL IN BARRELS @ 60 DEGREES  
 OPERATOR : Reserve Oil, Inc. ID 1 18

REPORT NO. CGA101P1 PG 00002  
 CURRENT DATE - 12/19/78  
 REPORT DATE - 12/19/78

10/06/2023

47-021	FARM 1	Rogers #3	COUNTY: Gilmer												AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
API 2535	185	131	3565	2802	3327	2763	2910	2053	2178	1527	1431	1079	GAS	25951					
GAS MFC	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	OIL	-0-					
OIL BBL	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-							
DAYS ONLINE	31	28	31	30	31	30	31	31	30	31	30	31							

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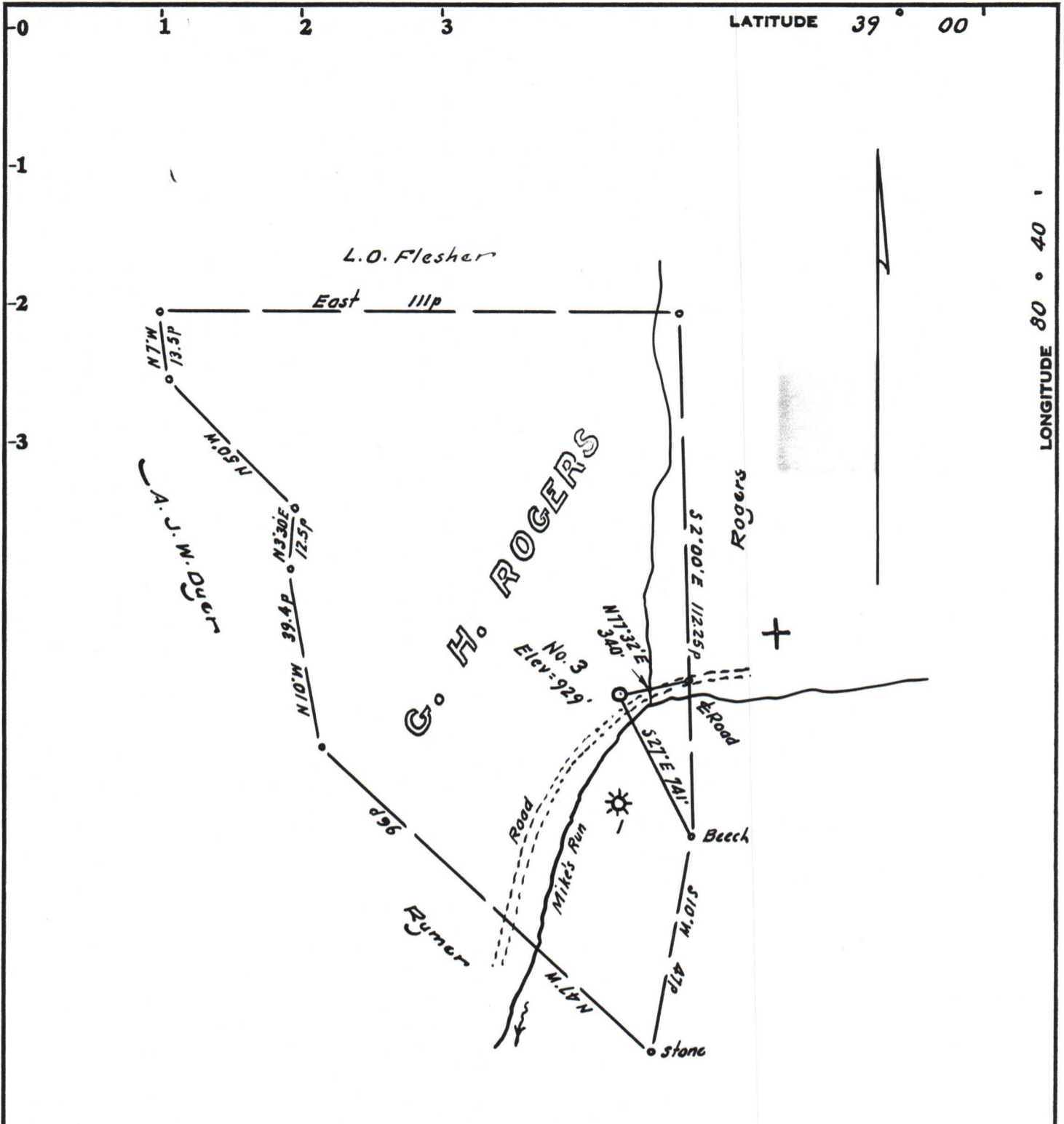
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ANNUAL REPORT OF MONTHLY PRODUCTION- 1977

GAS MFC	OIL BBL	DAYS ONLINE	COUNTY: Gilmer												AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS	
-0-	-0-	31	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	225	GAS	225
-0-	-0-	28	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-		OIL	-0-
-0-	-0-	31	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-			

PURCHASER: Equitable Gas Company  
 GPC/AGREEMENT NO.: 6697  
 METER/STATION NO.: 030484  
 CHART CODE: 01000  
 ACCOUNT NUMBER: 243250 210704 01000



Minimum Error of Closure 1 in 200'

Source of Elevation Elevation, Well No. 1 = 917'

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *W. H. H. H.*  
 Squares: N S E W

Map No. \_\_\_\_\_

Company BASIN PETROLEUM CORP.  
 Address P.O. Box 37, Glenville, W. Va.  
 Farm G. H. Rogers  
 Tract \_\_\_\_\_ Acres 78.1 Lease No. \_\_\_\_\_  
 Well (Farm) No. Three Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 929  
 Quadrangle Burnsville  
 County Gilmer District Glenville  
 Engineer *W. H. H. H.*  
 Surveyor \_\_\_\_\_  
 Surveyor's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date March 25, 1975 Scale 1" = 30p = 495'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. Gil-2535 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to \_\_\_\_\_, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47-021

2900' - 5<sup>th</sup> Sand