

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 1-18-2012
API #: 47-103-02528

Farm name: SABER, JOSEPH 627262 Operator Well No.: 6H

LOCATION: Elevation: 1,320' Quadrangle: WILEYVILLE

RECEIVED

District: PROCTOR County: WETZEL
Latitude: 5,325 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 1,270 Feet West of 80 Deg. 40 Min. 00 Sec.

JAN 19 2012

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

Company: Chesapeake Appalachia, L.L.C.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 18496 Oklahoma City, OK 73154-0496	20'	20'	52'	Driven
Agent: Eric Gillespie	13 3/8"	1,250'	1,250'	1,322 cf
Inspector: DAVID SCRANAGE	9 5/8"	2,660'	2,660'	1,142 cf
Date Permit Issued: 10/6/2009	5 1/2"	12,370'	12,370'	1,815 cf
Date Well Work Commenced: 4/29/2010				
Date Well Work Completed: 1/5/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7,093'				
Total Measured Depth (ft): 12,370'				
Fresh Water Depth (ft.): 330'				
Salt Water Depth (ft.): NONE				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.): 900'-907', 1176'				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7,802'-12,124'

Gas: Initial open flow 3,857 MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure 4,610 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlene Williams
Signature

1-18-2012
Date

RECEIVED

JAN 19 2012

WV GEOLOGICAL SURVEY
MORGANTOWN WV

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list No

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

(See Attached)

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
-------------------------------------	-----------	---	--------------

SHALE	0-907'
COAL	907'-909'
SHALE/LS	909'-1100'
SAND	1100'-1176'
PITTSBURGH COAL	1176'-1190'
SHALE/SILT	1190'-1898'
SALT SANDS	1898'-1935'
SILT	1935'-2057'
MAXTON	2057'-2077'
SHALE/SILT	2077'-2241'
BIG LIME	2241'-2293'
BIG INJUN	2293'-2547'
SHALE/SILT	2547'-7069'
TULLY	7069'-7259'
MARCELLUS	7259'-12370'

