

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 1-18-2012  
API #: 47-103-02528

Farm name: SABER, JOSEPH 627262 Operator Well No.: 6H

LOCATION: Elevation: 1,320' Quadrangle: WILEYVILLE

District: PROCTOR County: WETZEL  
Latitude: 5.325 Feet South of 39 Deg. 42 Min. 30 Sec.  
Longitude 1.270 Feet West of 80 Deg. 40 Min. 00 Sec.

Company: Chesapeake Appalachia, L.L.C.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 18496 Oklahoma City, OK 73154-0496	20'	20'	52'	Driven
Agent: Eric Gillespie	13 3/8"	1,250'	1,250'	1,322 cf
Inspector: DAVID SCRANAGE	9 5/8"	2,660'	2,660'	1,142 cf
Date Permit Issued: 10/6/2009	5 1/2"	12,370'	12,370'	1,815 cf
Date Well Work Commenced: 4/29/2010				
Date Well Work Completed: 1/5/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 7,093'				
Total Measured Depth (ft): 12,370'				
Fresh Water Depth (ft.): 330'				
Salt Water Depth (ft.): NONE				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.): 900'-907', 1176'				
Void(s) encountered (N/Y) Depth(s) N				

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WV Department of  
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7,802-12,124'  
Gas: Initial open flow 3,857 MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 4,610 psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlene Williams  
Signature

1-18-2012  
Date

04/13/2012

Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes  No \_\_\_\_\_

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list No

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

(See Attached)

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: \_\_\_\_\_ Top Depth \_\_\_\_\_ / \_\_\_\_\_ Bottom Depth \_\_\_\_\_  
Surface: \_\_\_\_\_

SHALE	0-907'
COAL	907'-909'
SHALE/LS	909'-1100'
SAND	1100'-1176'
PITTSBURGH COAL	1176'-1190'
SHALE/SILT	1190'-1898'
SALT SANDS	1898'-1935'
SILT	1935'-2057'
MAXTON	2057'-2077'
SHALE/SILT	2077'-2241'
BIG LIME	2241'-2293'
BIG INJUN	2293'-2547'
SHALE/SILT	2547'-7069'
TULLY	7069'-7259'
MARCELLUS	7259'-12370'

