WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	1-18-2012	
API#:	47-103-02528	

District: PROCTOR  Latitude: 5.325 Feet South of 39 Deg. 42  Longitude 1.270 Feet West of 80 Deg. 40  Company: Chesapeake Appalachia, L.L.C.  Company: P.O. Box 18496  Oklahoma City, OK 73154-0496  Agent: Eric Gillespie 1  Inspector: DAVID SCRANAGE	drangle: WETZE  Min.  Min.  ing &  sing  20'  3 3/8"	EL Sec.		Cement fill up Cu. Ft.
Latitude: 5.325 Feet South of 39 Deg. 42 Longitude 1.270 Feet West of 80 Deg. 40  Company: Chesapeake Appalachia, L.L.C.  Company: P.O. Box 18496  Oklahoma City, OK 73154-0496  Agent: Eric Gillespie 1  Inspector: DAVID SCRANAGE  Date Permit Issued: 10/6/2009	Min. Min.  ing &  sing 20' 3 3/8"	Sec.  Sec.  Used in drilling  20'	Left in well	up Cu. Ft.
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Agent: Eric Gillespie 1 Inspector: DAVID SCRANAGE 1 Date Permit Issued: 10/6/2009	3 3/8"		52'	D. de come
Inspector: DAVID SCRANAGE  Date Permit Issued: 10/6/2009		1,250'		Driven
Date Permit Issued: 10/6/2009	9 5/8"		1,250'	1,322 cf
		2,660′	2,660'	1,142 cf
Date Well Work Commenced: 4/29/2010	5 1/2"	12,370'	12, 370'	1,815 cf
Date well work Commenced.				
Date Well Work Completed: 1/5/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig			EVED (VEC 1180), 1800	M. M S. Pillings To
Total Vertical Depth (ft): 7,093'			MEGE	Paris d'Ar donc
Total Measured Depth (ft): 12,370'			June of C	JII & CAS
Fresh Water Depth (ft.): 330'			JAN 1 9	2012
Salt Water Depth (ft.): NONE				
Is coal being mined in area (N/Y)? NO			₩V Depar	tment of
Coal Depths (ft.): 900'-907', 1176'				
Void(s) encountered (N/Y) Depth(s) N				

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Malley Welliams
Signature

Time of open flow between initial and final tests

Static rock Pressure \_\_\_\_\_psig (surface pressure) after \_\_\_\_\_Hours

1-18-2012 Date

Were core samples ta	ken? Yes	No_X	Were cr	uttings caught during o	lrilling? Yes X	No			
Were Electrical, Mec	hanical or Geophys	ical logs recorded	l on this well? If	yes, please list No					
FRACTURING OF DETAILED GEOD	NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVA FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMA DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDIC COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.  Perforated Intervals, Fracturing, or Stimulating:								
Perforated Intervals,	Fracturing, or Stime	ulating:							
(See Attached)									
Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list No  NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVAL FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMA DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUD COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.  Perforated Intervals, Fracturing, or Stimulating:									
1 ldg Dack Details in		and Dopun(B).		<del> </del>		·			
	ered:	Т	op Depth	1	Bottom 1	<u>Depth</u>			
Surface:									
CHALE	0.007								
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					a es	description of the second			
	1898'-1935	1							
SILT	1935'-2057	·1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
MAXTON	2057'-207	7'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,				
SHALE/SILT	2077'-224	1'							
BIG LIME	2241'-2293	}							
BIG INJUN	2293'-2547	71			, , , , , , , , , , , , , , , , , , , ,				
SHALE/SILT	2547'-7069	9'							
TULLY	7069'-7259	}'							
MARCELLIS	7259'-123	70'							

## PERFORATION RECORD ATTACHMENT

Well Name (Number):

Saber 6H (627262)

PERFOR	ATION REC	ORD	STIMULATION RECORD							
	Interval P	erforated			Fluid		uid	Propping Agent		Average
Date	From	То	Date	Interval	Treated	Туре	Amount	Туре	Amount	Injection
10/31/2010	11,802	12,124	10/31/2010	11,802	12,124	Slk Wtr	9,230	Sand	242,720	81.0
11/5/2010	11,402	11,724	11/5/2010	11,402	11,724	Slk Wtr	14,228	Sand	461,400	80.0
11/6/2010	11,002	11,324	11/6/2010	11,002	11,324	Slk Wtr	12,963	Sand	484,207	87.0
11/7/2010	10,602	10,924	11/7/2010	10,602	10,924	Sik Wtr	10,514	Sand	481,888	83.0
11/16/2010	10,190	10,524	11/16/2010	10,190	10,524	Slk Wtr	19,032	Sand	483,238	84.0
12/1/2010	9,802	10,124	12/1/2010	9,802	10,124	Slk Wtr	11,991	Sand	484,284	79.0
12/9/2010	9,402	9,722	12/9/2010	9,402	9,722	Slk Wtr	12,521	Sand	490,000	82.0
12/13/2010	9,002	9,330	12/13/2010	9,002	9,330	Slk Wtr	10,493	Sand	456,357	84.0
12/29/2010	8,602	8,924	12/29/2010	8,602	8,924	Sik Wtr	12,098	Sand	491,137	77.0
12/30/2010	8,182	8,524	12/30/2010	8,182	8,524	Slk Wtr	15,592	Sand	490,948	70.0
1/5/2011	7,802	8,124	1/5/2011	7,802	8,124	Slk Wtr	12,712	Sand	482,544	84.0
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