

WR-35  
Rev (8-10)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 6-9-2011  
API #: 47-103-02448

Farm name: Gordon Stansberry 10H Operator Well No.: 627250

LOCATION: Elevation: 1375' GL Quadrangle: Wileyville

District: Proctor County: Wetzel  
Latitude: 5015' Feet South of <sup>39</sup> Deg. 42 Min. 30 Sec.  
Longitude 5149' Feet West of <sup>80</sup> Deg. 40 Min. 00 Sec.

Company: Chesapeake Appalachia, LLC

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 18496, Oklahoma City, OK 73154				
Agent: <u>Eric Gillespie</u>	<u>13 3/8"</u>	<u>1307'</u>	<u>1307'</u>	<u>1428 cf</u>
Inspector: <u>Dave Scranage</u>	<u>9 5/8"</u>	<u>2760'</u>	<u>2760'</u>	<u>1064 cf</u>
Date Permit Issued: <u>6-4-2009</u>	<u>5 1/2"</u>	<u>13,476'</u>	<u>13,476'</u>	<u>3312 cf</u>
Date Well Work Commenced: <u>8-24-2010</u>				
Date Well Work Completed: <u>5-26-2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable _____ Rig				
Total Vertical Depth (ft): <u>7249'</u>				
Total Measured Depth (ft): <u>13,476'</u>				
Fresh Water Depth (ft.): <u>368'</u>				
Salt Water Depth (ft.): <u>none</u>				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.): <u>1100', 1199', 1250'</u>				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) <sup>7,404-13,316'</sup>

Gas: Initial open flow 6,058 MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure 4,712 psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlene Williams  
Signature

3-2-2012  
Date

04/13/2012

Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes  No \_\_\_\_\_

Were  Electrical,  Mechanical,  or Geophysical logs recorded on this well?  
Y/N Y/N Y/N

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

(See Attached)

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Formations Encountered: \_\_\_\_\_ Top Depth \_\_\_\_\_ / \_\_\_\_\_ Bottom Depth \_\_\_\_\_  
Surface: \_\_\_\_\_

(see attached)

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LITHOLOGY	TOP DEPTH (FT)	BOTTOM DEPTH (FT)
SS/SHALE	0	500
SHALE/SS	500	760
COAL	760	762
SHALE/SS	762	828
COAL	828	830
SHALE/SS	830	1100
COAL	1100	1102
SHALE/SS	1102	1199
Pittsburgh Coal	1199	1208
SHALE/SS	1208	1250
COAL	1250	1252
SHALE/SS	1252	1650
SS	1650	2076
Maxton	2076	2096
SS	2096	2302
Big Lime	2302	2375
Big Injun	2375	2610
SHALE	2610	7030
LS/SHALE	7030	7120
Geneseo	7120	7154
Tully	7154	7200
Hamilton	7200	7397
Marcellus	7397	13476

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