WR-35 Rev (8-10)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	6-9-2011	
API #:	47-10302448	

Farm name: Gordon Stansberry 10H	Operator Well No.: 627250					
LOCATION: Elevation: 1375' GL	Quadrangle: Wileyville					
District: Proctor	County: Wetzel					
Latitude: 5015 Feet South of 39 Deg.	42 Min	. 30 Sec				
Longitude 5149' Feet West of 80 Deg.	40 Min	. 00 Sec	Э.			
Company: Chesapeake Appalachia, LLC		•				
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
P.O. Box 18496, Oklahoma City, OK 73154						
Agent: Eric Gillespie	13 3/8"	1307'	1307'	1428 cf		
Inspector: Dave Scranage	9 5/8"	2760'	2760'	1064 cf		
Date Permit Issued: 6-4-2009	5 1/2"	13,476'	13,476'	3312 cf		
Date Well Work Commenced: 8-24-2010		<u> </u>				
Date Well Work Completed: 5-26-2011			-			
Verbal Plugging:						
Date Permission granted on:						
Rotary X Cable Rig						
Total Vertical Depth (ft): 7249'						
Total Measured Depth (ft): 13,476'						
Fresh Water Depth (ft.): 368'						
Salt Water Depth (ft.): none						
Is coal being mined in area (N/Y)? no						
Coal Depths (ft.): 1100', 1199', 1250'						
Void(s) encountered (N/Y) Depth(s)						
	zone depth (ft) 7	7,404'-13,316'	ata on separate si	neet)		
Gas: Initial open flow 6,058 MCF/d Oil: Initial open fl	owBl	bI/d		ecened		
Final open flow MCF/d Final open flow Time of open flow between initial and final tests	Offic	e of Oil & Gas				
Static rock Pressure 4,712 psig (surface pressure) after Hours			MAR 0 6 2012			
Second producing formation Pay zon	18R / E	*				
Gas: Initial open flow MCF/d Oil: Initial open flow MCF/d Final open flow		W Department of				
Time of open flow between initial and final tests	CHVHOTH	mental Protectio				

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlene Williams 3

3-2-2012 Date

Were core samples taken? Yes	No_X	Were cutting	s caught during dril	ling? Yes_X	No
Were $\frac{N}{Y/N}$ Electrical, $\frac{N}{Y/N}$	Mechanical, $\frac{N}{Y/N}$ or Geop	hysical logs recorded	on this well?		
NOTE: IN THE AREA B FRACTURING OR STIMUL DETAILED GEOLOGICAL I ENCOUNTERED BY THE W	ATING, PHYSICAL CH RECORD OF THE TOPS	IANGE, ETC. 2). TH S AND BOTTOMS C	IE WELL LOG W OF ALL FORMAT	HICH IS A SYS	STEMATIC
Perforated Intervals, Fracturing,	or Stimulating:				
(See Attached)		and the contract of the contra			
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Formations Encountered: Surface:	To	op Depth	1	Bottom De	<u>pth</u>
(see attached)					
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		and the town the the state of t		MAR 0	6 2012 —
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LITHOLOGY	TOP DEPTH (FT)	BOTTOM DEPTH (FT)
SS/SHALE	0	500
SHALE/SS	500	760
COAL	760	762
SHALE/SS	762	828
COAL	828	830
SHALE/SS	830	1100
COAL	1100	1102
SHALE/SS	1102	1199
Pittsburgh Coal	1199	1208
SHALE/SS	1208	1250
COAL	1250	1252
SHALE/SS	1252	1650
SS	1650	2076
Maxton	2076	2096
SS	2096	2302
Big Lime	2302	2375
Big Injun	2375	2610
SHALE	2610	7030
LS/SHALE	7030	7120
Geneseo	7120	7154
Tully	7154	7200
Hamilton	7200	7397
Marcellus	7397	13476

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PERFORATION RECORD ATTACHMENT

Well Name (Number): Gordon Stansberry 10H (627250)

PERF	ORATION RE	CORD	STIMULATION RECORD							
	Interval P	erforated			Fluid		Propping Agent		Average	
Date	From	To	Date	Interval	Treated	Type	Amount	Type	Amount	Injection
2/13/2011	13,004	13,316	2/13/2011	13,004	13,316	Slk Wtr	17,072	Sand	487,903	48.5
2/15/2011	12,604	12,906	2/15/2011	12,604	12,906	Slk Wtr	11,433	Sand	479,718	77.0
2/16/2011	12,204	12,510	2/16/2011	12,204	12,510	Slk Wtr	13,146	Sand	480,213	82.0
2/16/2011	11,804	12,106	2/16/2011	11,804	12,106	Slk Wtr	11,816	Sand	472,008	80.0
2/18/2011	11,404	11,706	2/18/2011	11,404	11,706	Slk Wtr	11,606	Sand	482,227	75.0
2/19/2011	11,004	11,306	2/19/2011	11,004	11,306	Slk Wtr	10,929	Sand	477,864	78.0
2/20/2011	10,604	10,906	2/20/2011	10,604	10,906	Slk Wtr	11,094	Sand	458,064	67.0
2/22/2011	10,200	10,506	2/22/2011	10,200	10,506	Slk Wtr	. 12,734	Sand	481,680	74.0
2/24/2011	9,804	10,106	2/24/2011	9,804	10,106	Slk Wtr	16,525	Sand	480,100	75.0
2/26/2011	9,404	9,706	2/26/2011	9,404	9,706	Slk Wtr	10,823	Sand	482,500	80.0
2/27/2011	9,000	9,302	2/27/2011	9,000	9,302	Slk Wtr	10,840	Sand	483,000	85.0
2/28/2011	8,604	8,906	2/28/2011	8,604	8,906	Slk Wtr	10,756	Sand	483,000	83.0
3/1/2011	8,204	8,506	3/1/2011	8,204	8,506	Slk Wtr	10,731	Sand	483,000	78.0
3/2/2011	7,804	8,110	3/2/2011	7,804	8,110	Slk Wtr	10,521	Sand	481,800	82.0
3/5/2011	7,404	7,706	3/5/2011	7,404	7,706	Slk Wtr	10,777	Sand	498,126	82.0
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