WR-35 Rev (9-11)

Preliminary Report State of West Virginia Department of Environmental Protection

DATE:	2-19-2013	
API#:	47-103-02407	

Office of Oil and Gas	
Well Operator's Report of Well	Work

Farm name: Margaret Kelley WTZ 8H	_ Operator We	ll No.: 627039		·
LOCATION: Elevation: 1436'	Quadrangle: Wileyville 7 1/2'			
District: Proctor	_ County: Wetz	zel		
Latitude: 8895' Feet South of 39 Deg	. <u>42</u> Mii	ı. 30 Se	c.	
Longitude 7230' Feet West of 80 Deg	g. <u>40</u> Min	ı. <u>00 </u>	c.	
Company: Chesapeake Appalachia, L.L.C.				
Address: P.O. Box 18496	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Oklahoma City, OK 73154-0496	13 3/8"	1312'	1312'	1510 Cu. Ft.
Agent: Eric Gillespie	9 5/8"	2810'	2810'	1212 Cu. Ft.
Inspector: Bill Hendershot	5 1/2"	12449'	12449'	2807 Cu. Ft.
Date Permit Issued: 2-6-2009				
Date Well Work Commenced: 7-29-2012	-			
Date Well Work Completed: 8-18-2012(Rig release dat	е)			
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): 7261'				
Total Measured Depth (ft): 12449'				
Fresh Water Depth (ft.): 308'				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? N				·
Coal Depths (ft.): 1226'-1234', 1778'-1787'				
Void(s) encountered (N/Y) Depth(s) N				
OPEN FLOW DATA (If more than two producing formation Producing formation Marcellus Pay Gas: Initial open flow MCF/d Oil: Initial open flow	zone depth (ft)	(not frac'd) bl/d	-	·
Final open flowBbl/d		The state of the s	PEIVED	
Time of open flow between initial and final tests Static rock Pressure psig (surface pressure) as				
		lAn	3. 1 2013	
Second producing formation Pay zone depth (ft)		AND G	GICAL SURVEY	
	Gas: Initial open flowMCF/d Oil: Initial open flowBbl/d Final open flowMCF/d Final open flowBbl/d			
Time of open flow between initial and final tests				
Static rock Pressure psig (surface pressure) at				

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

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Were core samples taken? Yes	No_X	Were cuttings caught during drilling	ng? Yes X No
Were Electrical, Mechanical or Geophys	ical logs recorded on this v	well? If yes, please list MWD GR	in the lateral.
NOTE: IN THE AREA BELOW FRACTURING OR STIMULATING DETAILED GEOLOGICAL RECO COAL ENCOUNTERED BY THE W	, PHYSICAL CHANGE, ORD OF THE TOPS A	, ETC. 2). THE WELL LOG WH ND BOTTOMS OF ALL FORM	ICH IS A SYSTEMATIC
Perforated Intervals, Fracturing, or Stimu	ılating:		
Tentative frac date 2-20-2013			
• .			
·			
Plug Back Details Including Plug Type a	nd Depth(s):		······································
Formations Encountered: Surface:	Top Depth	/	Bottom Depth
See attached			
·			
		RECE	/ED
		WV GEO	713
		MC.a.y.	SURVEY

LATERAL WELLBORE

Maximum TVD of wellbore:

7261 ft TVD @ 11644 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)
SS/LS	0	0	550	550
LS/SHALE	550	550	728	728
SHALE/LS	728	728	828	828
SHALE	828	828	920	920
LS/SHALE	920	920	1010	1010
LS/SS	1010	1010	1040	1040
SS/LS	1040	1040	1070	1070
LS/SS	1070	1070	1100	1100
LS	1100	1100	1200	1200
COAL	1200	1200	1210	1210
SHALE/LS	1210	1210	1220	1220
SHALE	1220	1220	1250	1250
SHALE/SS	1250	1250	1270	1270
SS/SHALE	1270	1270	1310	1310
SS/LS	1310	1310	1334	1334
SHALE/LS	1334	1334	1540	1540
SHALE	1540	1540	1560	1560
SS/SHALE	1560	1560	1670	1670
SHALE/SS	1670	1670	1700	1700
SS/SHALE	1700	1700	1760	1760
SS	1760	1760	1850	1850
SS/COAL	1850	1850	1890	1890
SS	1890	1890	2510	2510
SS/SHALE	2510	2510	2600	2600
SS	2600	2600	2654	2654
SS/SHALE	. 2654	2654	2670	2670
SHALE	2670	2670	7066	7033
GENESEO	7066	7033	7079	7043
TULLY .	7079	7043	7113	7069
HAMILTON	7113	7069	7255	7149
MARCELLUS	7255	7149	12449	7252
TD	12449	7252		0
		0		0



FEB 3 1 2013