WR-35 Rev (9-11)

Fresh Water Depth (ft.): 308'

Is coal being mined in area (N/Y)?

Coal Depths (ft.): 1226'-1234', 1778'-1787'

Void(s) encountered (N/Y) Depth(s) N

Salt Water Depth (ft.):

None

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	5-31-2013	
API#:	47-103-02407	_

Farm name: Margaret Kelley WTZ 8H	Operator Well No.: 627039						
LOCATION: Elevation: 1436'		Quadrangle: Wileyville 7 1/2'					
District: Proctor  Latitude: 8895' Feet South of 39	Deg.	County:	Wetze		Sec.	•	
Longitude 7230' Feet West of 80	Deg.		_Min.		Sec.		
Chesapeake Appalachia, L.L.C.							
Address: P.O. Box 18496		Casing & Tubing	<u></u>	Used in drilling		Left in well	Cement fill up Cu. Ft.
Oklahoma City, OK 73154-0496		13 3/	8"	1312'	ı	1312'	1510 Cu. Ft.
Agent: Eric Gillespie		9 5/8	3"	2810'	•	2810'	1212 Cu. Ft.
Inspector: Bill Hendershot		5 1/2	2"	12449	)'	12449'	2807 Cu. Ft.
Date Permit Issued: 1-11-2012							
Date Well Work Commenced: 7-29-2012							
Date Well Work Completed: 2-27-2013							
Verbal Plugging:							
Date Permission granted on:							
Rotary Cable Rig							
Total Vertical Depth (ft): 7261'							
Total Measured Depth (ft): 12449'	-						

റ	PEN FLOW DATA (If more t	han two n	roducing formations plea	se include additional data	on senarate sheet)	
Ŭ	Producing formation Marcellu	_		pth (ft) 7,380-12,304	ton separate sheet)	
	Gas: Initial open flow 2,539*	_MCF/d (		Bbl/d		
	Final open flow	_MCF/d	Final open flow	Bbl/d		
	Time of open flow between	en initial a	nd final tests	_Hours	RECENT-	
	Static rock Pressure 4,720*	psig (su	rface pressure) after 48	Hours *Calculated	RECEIVED	
	Second producing formation		Pay zone deptl	n (ft)	JUN <b>3</b> 2013	
	Gas: Initial open flow	_MCF/d (	Oil: Initial open flow	Bbl/d	WV GEOLOGICAL SURVE	
	Final open flow	_MCF/d	Final open flow	Bbl/d	MORGANTOWN, WV	1
	Time of open flow between	en initial a	nd final tests	_Hours		
	Static rock Pressure	nsio (su	rface pressure) after	Hours	•	

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marley Williams
Signature

5312013 Date

Were core samples taken? YesNo_X	Were cuttings caught during drilling? Yes X No
Were Electrical, Mechanical or Geophysical logs recorded or	n this well? If yes, please list MWD GR in the lateral.
FRACTURING OR STIMULATING, PHYSICAL CHA	LOWING: 1). DETAILS OF PERFORATED INTERVALS, ANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC PS AND BOTTOMS OF ALL FORMATIONS, INCLUDING I SURFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
See attached	
• ,	
Plug Back Details Including Plug Type and Depth(s):	
Formations Encountered: Top Surface:	Depth / Bottom Depth
See attached	
· · · · · · · · · · · · · · · · · · ·	
·	RECEIVED

JUN 3 2013

## PERFORATION RECORD ATTACHMENT

Well Number and Name: 627039 Margaret Kelley WTZ 8H

PERFORATION RECORD			STIMULATION RECORD							
Interval Perforated						F.	luid	Propping Agent		Average
Date	From	То	Date	Interval	Treated	Туре	Amount	Туре	Amount	Injection
10/28/2012	11,885	12,304	2/20/2013	11,885	12,304	Slk wtr	10,829	Sand	660,400	79
2/21/2013	11,389	11,799	2/21/2013	11,389	11,799	Slk wtr	7,274	Sand	330,398	77
2/24/2013	10,884	11,303	2/25/2013	10,884	11,303	Slk wtr	11,012	Sand	658,160	78
2/25/2013	10,383	10,802	2/25/2013	10,383	10,802	Slk wtr	10,531	Sand	656,040	78
2/25/2013	9,883	10,302	2/25/2013	9,883	10,302	Slk wtr	10,784	Sand	654,300	78
2/25/2013	9,382	9,802	2/26/2013	9,382	9,802	Slk wtr	10,724	Sand	660,440	79
2/26/2013	8,882	9,301	2/26/2013	8,882	9,301	Slk wtr	10,742	Sand	661,700	78
2/26/2013	8,381	8,800	2/26/2013	8,381	8,800	Slk wtr	10,700	Sand	660,360	78
2/26/2013	7,881	8,300	2/27/2013	7,881	8,300	Slk wtr	10,604	Sand	661,020	78.2
2/27/2013	7,380	7,799	2/27/2013	7,380	7,799	Slk wtr	12,328	Sand	658,580	74
					****					
					-					

## **LATERAL WELLBORE**

**Maximum TVD of wellbore:** 

7261 ft TVD @ 11644 ft MD

Formation/Lithology	Top Depth, MD (ft)	Top Depth, TVD (ft)	Bottom Depth, MD (ft)	Bottom Depth, TVD (ft)	
SS/LS	0	0	550	550	
LS/SHALE	550	550	728	728	
SHALE/LS	728	728	828	828	
SHALE	828	828	920	920	
LS/SHALE	920	920	1010	1010	
ĻS/SS	1010	1010	1040	1040	
SS/LS	1040	1040	1070	1070	
LS/SS	1070	1070	1100	1100	
LS	1100	1100	1200	1200	
COAL	1200	1200	1210	1210	
SHALE/LS	1210	1210	1220	1220	
SHALE	1220	1220	1250	1250	
SHALE/SS	1250	1250	1270	1270	
SS/SHALE	1270	1270	1310	1310	
SS/LS	1310	1310	1334	1334	
SHALE/LS	1334	1334	1540	1540	
SHALE	1540	1540	1560	1560	
SS/SHALE	1560	1560	1670	1670	
SHALE/SS	1670	1670	1700	1700	
SS/SHALE	1700	1700	1760	1760	
SS	1760	1760	1850	1850	
SS/COAL	1850	1850	1890	1890	
SS	1890	1890	2510	2510	
SS/SHALE	2510	2510	2600	2600	
SS	2600	2600	2654	2654	
SS/SHALE	2654	2654	2670	2670	
SHALE	2670	2670	7066	7033	
GENESEO	7066	7033	7079	7043	
TULLY	7079	7043	7113	7069	
HAMILTON	7113	7069	7255	7149	
MARCELLUS	7255	7149	12449	7252	
TD	12449	7252		0	
		0		0	

RECEIVED

JUN 3 2013

WV GEOLOGICAL SURVEY MORGANTOWN, WV