WR-35 Rev (5-01)

State of West Virginia Department of Environmental Protection Office of Oil and Gas

DATE: <u>4/28/2008</u> API #: <u>47-10302303</u>

Well Operato	or's Report of W	ell Work			
Farm name: Sleeth, Mike		Operator Well No.: SC-4 Access			
LOCATION: Elevation: 1255'	Qия	drangle: <u>Hu</u>	ndred		
District: Church	Cou	unty: <u>Wetzel</u>			
Latitude: 39 Feet Solution Feet Solution Feet Solution Feet West of	uth of 40	Deg. 00	Min. 0	0 Sec.	
Longitude: 80 Feet West of	22 Deg	30 Min	. 00	Sec.	
Company: <u>CNX Gas Company</u> , LLC					
	Casing & Tubing	Used in drilling	Left in well	Cement Fill U (# of Sacks)	
Address: 2481 John Nash BLVD	9 5/8""	drining	44.1'	Sanded In	
Bluefield,WV 24701	7"	 	749.8'	135 sacks	
Agent: Les Arrington			1	100 0000	
Inspector: Bill Hatfield	 		· · · · · · · · · · · · · · · · · · ·		
Date Permit Issued: 12/19/2007		-			
Date Well Work Commenced: 1/18/2008					
Date Well Work Completed: 2/3/2008					
Verbal Plugging: N/A				-	
Date Permission granted on:					
Rotary Cable Rig				1	
Total Depth (feet): 1400'					
Fresh Water Depth (ft.): 300'	-				
Salt Water Depth (ft.): N/A					
		ļ			
Is coal being mined in area (N/Y)? No			<u> </u>	<u> </u>	
Coal Depths (ft.): 1005',1105'					
OPEN FLOW DATA					
Producing formation Pittsburgh Coal		denth (ft)	1102'		
Gas: Initial open flow <u>0</u> MCF/d Oil:					
Final open flow MCF/d H					
Time of open flow between initial and					
Static rock Pressure psig (surfa					
poig (suria	oo prossure) u	110	uis		
Second producing formation	Pay zo	ne depth (ft)			
Gas: Initial open flowMCF/d Oil	: Initial open f	low l	3bl/d		
Final open flowMCF/d I					
Time of open flow between initial and					
Static rock Pressure psig (surfa					
poig (suite	oo prossure) u		u.		
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING	: 1). DETAILS	OF PERFORAT	r Ē D	
INTERVALS, FRACTURING OR STIMULATI LOG WHICH IS A SYSTEMATIC DETAILED	NG, PHYSICA	L CHANGE, E	TC. 2), THE W	atived .	
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGICA	L RECORD O	f all forma	yiongas	
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.		•		
Gas Well SC- 4 Access (API No. 47-103	02303) is a h	iorizontal we	ll for CNX-C	as ₂₀₁₃	
Company, LLC. Refer to the attached	information	for addition	al information	on.	
All of.					

GF

Signed: James

By: Geoff Farming, Drilling Manager

Date:

ATTACHMENT A

Wetzel County CBM Well No. SC-4 Access Drill Log API #47-10302303

Depth	Description		
0-14	Fill		
14-25	Shale		
25-45	Sand		
45-75	Sandy/Shale		
75-110	Sand		
110-140	Sandy Shale		
140-170	Red Rock		
170-210	Sand		
210-245	Shale		
245-280	Sandy Shale		
280-310	Shale		
310-345	Shale		
345-355	Sandy Shale		
355-370	Shale		
370-380	Sandy Shale		
380-420	Shale		
420-485	Shale		
485-505	Red Rock		
505-515	Shale		
515-550	Sand		
550-585	Red Rock		
585-620	Sandy Shale		
620-645	Black Shale		
645-715	Sandy Shale		

Receive Office of Oil

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715-720	Sand		
720-725	Shale		
725-750	Sandy Shale		
750-800	Sand		
800-860	Shale		
860-920	Sand		
920-960	Sandy Shale		
960-1005	Shale		
1005-1009	Coal		
1009-1050	Shale		
1050-1070	Sand		
1070-1102	Shale		
1102-1108	Coal		

Received
Office of Oil & Gas

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