

02/10/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, February 9, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

MEADOW RIDGE DEVELOPMENT, LLC
PO BOX 1549
32 OAKLAND AVE.
WASHINGTON, PA 15301

Re: Permit approval for PR-26
47-103-02263-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over a blue circular stamp. The signature is cursive and appears to read 'J. A. Martin'.

Operator's Well Number: PR-26
Farm Name: WV CONSERVATION COMM.
U.S. WELL NUMBER: 47-103-02263-00-00
Vertical Plugging
Date Issued: 2/9/2023

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

47103022630
1) Date January 10, 2023
2) Operator's Well No. WETZEL PR-26
3) API Well No. 47-103-02263

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 827' Watershed Nettle Run of Buffalo Run
District Grant County Wetzel Quadrangle Centerpoint 7.5

6) Well Operator Meadow Ridge Developmen 7) Designated Agent Kelley Chico
Address PO Box 549, 32 Oakland Av Address PO Box 549, 32 Oakland Ave
Washington, PA 15301 Washington, PA 15301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Stephen E. McCoy Name Keystone
Address 13016 Indian Creek Road Address 1360 Old Freeport Road
Jacksonburg, WV 26377 Pittsburgh, PA 15238

10) Work Order: The work order for the manner of plugging this well is as follows:
See Wellbore Schematic Plugging plan for details.

Check casing(s) pressures and release pressure as needed. Confirm wellbore is safe to enter.
Load hole with 6% gelled ^{FRASIA} water. Run in hole with Wireline and set 4.5" CIBP (10K# rated) 5' above
~~4740'~~ top perf. Cut 4.5" at top of cement. Pull 4.5" Casing out of well. Set cement plug from CIBP to
100' above casing cut. Set Gel plug up to 2,270' (100' below 7" casing). Set cement plug from
2270' to 2070'. Set gel plug from 2070' to 100' below Elevation (807'). Set cement plug from 907'
back to surface. Erect monument not less than 30 inches above ground level with API# on it.

* All cement plugs will be used with expanding cement. Bond log and gauge Ring runs as needed.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

WV Department of
Environmental Protection

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2023.01.17 07:00:06 -05'00' Date

PLUGGING PLAN

Wellbore Schematic

QUEST
 EASTERN
 RESOURCE
 Well: Mills Wetzel PR-28
 API: 47-103-2263

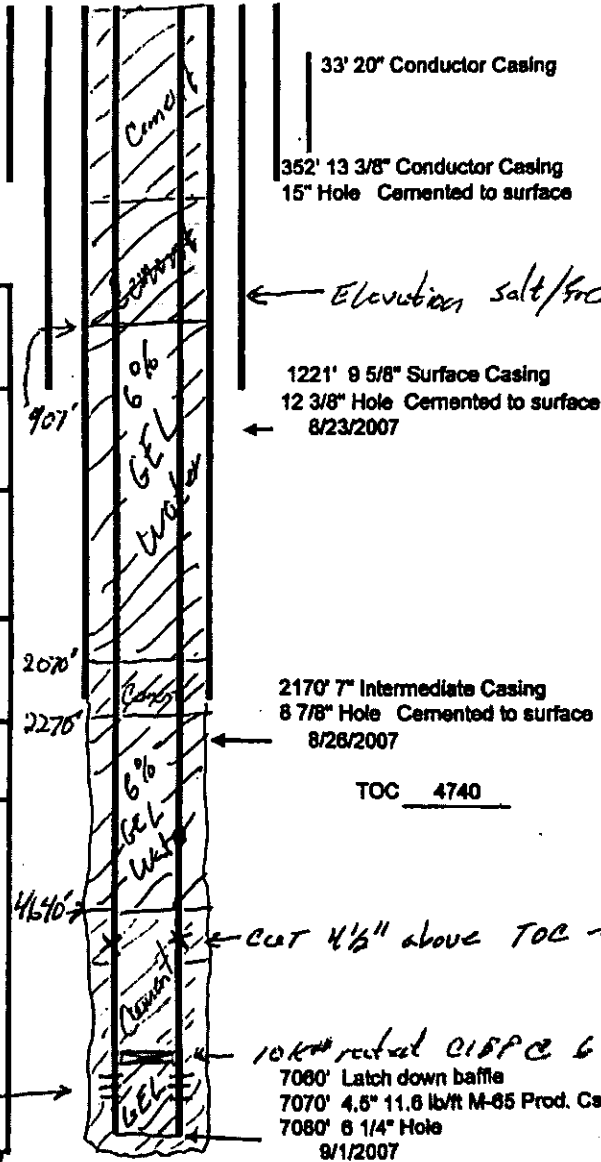
Current Status
 - Frac complete on 9/24/07

Action Items
 - Log radioactive tracer, Sb-124 and Ir-192 ran. Sb-124 was ran during the 100 mesh, Ir-192 was ran during the 30/50 mesh.
 - 6-3-09 installed 8741' CT velocity string

Frac Date: 9/24/2007
 Perforations:

	2 spf @ 60 degree phasing
	2 spf @ 60 degree phasing
	3 spf @ 60 degree phasing
	3 SPF @ 60 degree phasing
	3 SPF with Strip Gum
8967 7018	4 SPF 3 1/2" NSC

Loggers TD 7067



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 JAN 30 2023
 WV Department of
 Environmental Protection

Stephen Mccoy
 Digitally signed by Stephen Mccoy
 Date: 2023.01.17 06:58:26 -05'00'

02/10/2023

4710302263P

WR-35
Rev (5-01)

DATE: January 21, 2008
API #: 47-103-2263

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: WV Conservation Commission
LOCATION: Elevation: 807'

Operator Well No.: Mills Wetzel PR-26
Quadrangle: Pine Grove 7.5

District: Grant County: Wetzel
Latitude: 39.5119444 Feet South of ___ Deg. ___ Min. ___ Sec.
Longitude 80.6345000 Feet West of ___ Deg. ___ Min. ___ Sec.

Company: PetroEdge Resources (WV) LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2925 Briarpark Drive Suite 150 Houston TX 77042				
Agent: Dan Mullins				
Inspector: Steve Mossor				
Date Permit Issued: 7/13/2007				
Date Well Work Commenced: 8/9/2007	20"	33'	33'	Conductor
Date Well Work Completed: 10/21/2007	13 3/8"	352'	352'	Surface 455 cu ft
Verbal Plugging:	9 5/8"	1221'	1221'	Surface 897 cu ft
Date Permission granted on:	7"	2170'	2170'	Surface 360cu ft
Rotary Cable Rig	4 1/2"	7070'	7070'	4740' 294 cu ft
Total Depth (feet): 7080'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA

Producing formation Devonian Series Pay zone depth (ft) 6967'-7018'
Gas: Initial open flow 187 MCF/d Oil: Initial open flow 0 bp/d
Final open flow 125 MCF/d Final open flow 0 bp/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 1700psig (surface pressure) after 48 Hours

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FEB 20 2008

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NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Sam Wiley
By: Sam Wiley, Operations Manager
Date: _____

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MAR 21 2008

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02/10/2023

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

4710302263 P

Well Operator's Report of Well Work

Farm name: WV Conservation Commission
LOCATION: Elevation: 807'

Operator Well No.: Mills Wetzel PR-26
Quadrangle: Pine Grove 7.5
County: Wetzel

District: Grant
Latitude: 39.5119444 Feet South of ___ Deg. ___ Min. ___ Sec.
Longitude 80.6345000 Feet West of ___ Deg. ___ Min. ___ Sec.

Perforations By: Key Well Service 6967'-7018'
Fractured by: BJ Services
Water - 17,456.5 BBLS
N2 - 0 SCF
Sand - 291,600 sks Mesh sand

47-103-2263	TOP	BOTTOM
Berea	2458	2644
Gordon	2644	4950
Riley	4950	5057
Java (Benson)	5057	5318
Lower Alexander	5318	5951
Rhinestreet	5951	6241
Hamilton	6241	6538
Middlesex	6538	6701
West River	6701	6966
Marcellus	6966	7019
Onondaga	7019	TD DEPTH 7080

MAR 21 2008

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SM



Select County: (103) Wetzel

Enter Permit #: 02263

Select datatypes: (Check All)

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Bim Hole Loc

Well: County = 103 Permit = 02263 [Link to all digital records for well](#)

Report Time: Tuesday, February 07, 2023 2:24:00 PM

Geological & Economic Survey: [View Map](#)

Location Information: **Wetzel** **Permit** **TAX DISTRICT** **QUAD 75 QUAD 15** **LAT DD** **LONG DD** **UTME** **UTMN**

4710302263 Wetzel 2263 Grant Pine Grove Littleton 39.515937 -80.6534367 5314229.6 4374097

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4710302263	10/21/2007	Original Loc	Completed	WV Conservation Commission	PR-26	Mills Wetzel	Mills Wetzel Land Inc	7050	Devonian Sh	PetroEdge Resources WV, LLC	7050	Devonian Sh	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV_DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE_RIG	CMP_MTHD	TYD	TMD	NEW_FTG	KOD	G_BEF	AFT	O_BEF	AFT	NGL_BEF	NGL_AFT	P_BEF	TI_BEF
4710302263	10/21/2007	8/9/2007	807	Ground Level	Jkshng-Strngtn	Oronadaga Ls	Marcellus Frm	Development Well	Development Well	Gas	Rotary	Fractured	7080	187	125							

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH	TOP_FM	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4710302263	10/21/2007	Pay	Gas	Vertical	6957	Marcellus Frm	7018	Marcellus Frm						

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302263	Quest Eastern Resource, LLC	2008	62,524	2,535	7,761	4,490	0	5,689	7,124	4,591	7,671	5,807	6,610	5,369	4,867
4710302263	Quest Eastern Resource, LLC	2009	80,217	3,597	4,181	7,699	5,696	11,082	9,724	8,942	6,214	6,108	5,469	5,752	5,853
4710302263	Quest Eastern Resource, LLC	2010	46,206	4,208	4,432	4,779	4,335	4,927	4,179	4,126	3,384	4,064	3,660	0	0
4710302263	Postrock Eastern Production LLC	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2013	22,754	2,153	2,155	2,089	2,232	2,140	1,966	1,812	1,796	1,341	1,632	1,680	1,758
4710302263	Postrock Eastern Production LLC	2014	16,448	1,675	1,490	1,562	1,451	1,532	1,524	1,428	1,303	754	1,417	1,436	876
4710302263	Postrock Eastern Production LLC	2015	7,061	1,505	1,868	624	1,045	851	0	231	0	0	145	145	
4710302263	Postrock Eastern Production LLC	2016	815	0	0	0	0	815	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302263	Quest Eastern Resource, LLC	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Quest Eastern Resource, LLC	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Quest Eastern Resource, LLC	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2013	598	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2014	499	73	48	47	43	45	43	39	37	23	38	37	26
4710302263	Postrock Eastern Production LLC	2015	2	1	1	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302263	Postrock Eastern Production LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302263	Postrock Eastern Production LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302263	Postrock Eastern Production LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	Frm	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV_DATUM
4710302263	Original Loc	Berna Ss	Well Record	2458	Stratible Pick			807
4710302263	Original Loc	Gordon	Well Record	2644	Stratible Pick			807
4710302263	Original Loc	Riley	Well Record	4950	Stratible Pick			807
4710302263	Original Loc	Java Fm	Well Record	5057	Stratible Pick			807
4710302263	Original Loc	Lower Alexander	Well Record	5318	Stratible Pick			807
4710302263	Original Loc	Rhinestreet Sh	Well Record	5951	Stratible Pick			807

4710302263P

LONG. 80°38'04.2" - 02/10/2023

FORM WW 6

LATITUDE 39°32'30"

MILLS WETZEL LEASE

5228.5 ACRES±

MILLS WETZEL No. PR-26

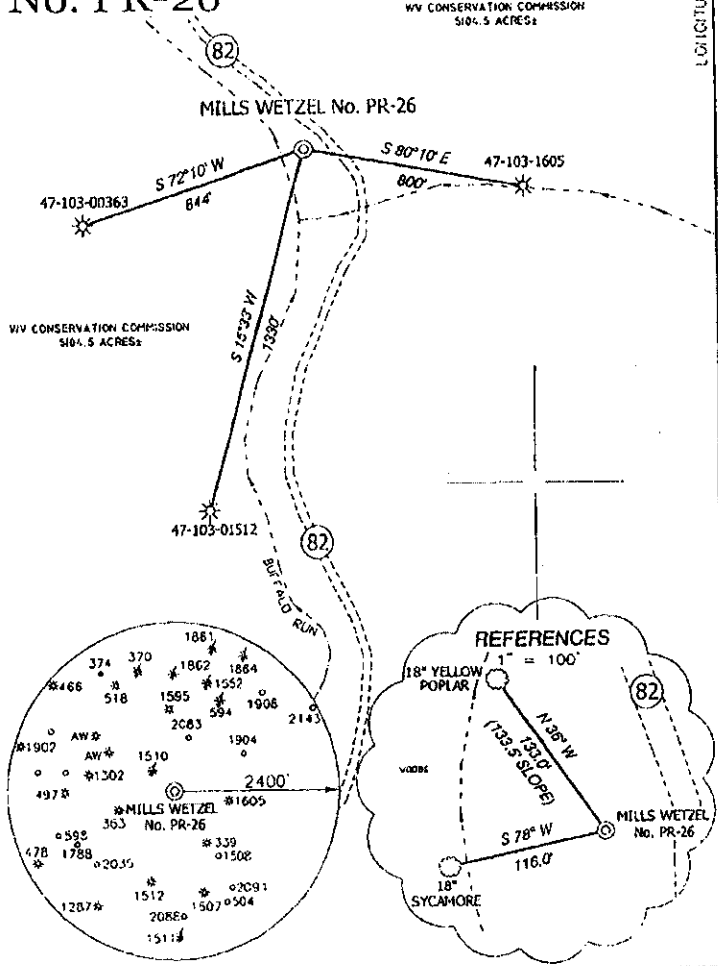
WV CONSERVATION COMMISSION
5104.5 ACRES±

MILLS WETZEL No. PR-26
L & L DECIMAL NAD 1927
39.5119444
80.6345000

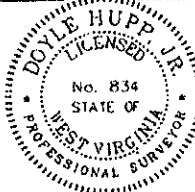
MILLS WETZEL No. PR-26
STATE PLANE
COORDINATES
NORTH ZONE
(N) 370591
(E) 1679925

NOTES ON SURVEY

TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 06-22-07. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A TITLE EXAMINATION BY PATRICK N. RADCLIFF DATED NOVEMBER 7, 2006 AND INFORMATION PROVIDED BY PETROEDGE RESOURCES, LLC. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WETZEL COUNTY IN NOVEMBER, 2006 AND INFORMATION PROVIDED BY PETROEDGE RESOURCES, LLC. WELL LAT./LONG. ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE JUNE 29 20 07
OPERATORS WELL NO. MILLS WETZEL No. PR-26
API WELL NO. 47 STATE COUNTY PERMIT

P.S.
834
HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7035 EMAIL: hupp@huppinc.com

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. W1541 (BK33-14)
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID WASTE INJECTION DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 807' WATERSHED BUFFALO RUN
DISTRICT GRANT COUNTY WETZEL QUADRANGLE PINE GROVE 7.5'

SURFACE OWNER WV CONSERVATION COMMISSION ACREAGE 5104.5
ROYALTY OWNER MILLS WETZEL LAND Inc. LEASE ACREAGE 5288.5±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION ESTIMATED DEPTH 7050'

WELL OPERATOR PETROEDGE RESOURCES (WV), LLC DESIGNATED AGENT DAN MULLINS
ADDRESS 2925 BRIARPARK DR, SUITE 150 HOUSTON, TX 77042 ADDRESS 101 WEST MAIN ST, HARRISVILLE, WV 26147

RECEIVED
Office of Oil and Gas
JAN 30 2023
WV Department of Environmental Protection

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47103022630
02/10/2023

WW-4A
Revised 6-07

1) Date: 01/10/2023
2) Operator's Well Number
WETZEL PR-26
3) API Well No.: 47 - 103 - 02263

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>WV Conservation Commission</u>	Name _____
Address <u>10 Pleasant View Lane</u>	Address _____
<u>Sisterville, WV 26175</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Mills Wetzel Land, Inc.</u>
	Address <u>480 Orchard Lane</u>
	<u>Winnetka, IL 60093 847-501-2875</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Road</u>	Name _____
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>681-344-3265</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
 Crystal Stimpson, Notary Public
 Washington County
 My commission expires April 27, 2026
 Commission number 1332614
 Member, Pennsylvania Association of Notaries

Well Operator Meadow Ridge Development, LLC
 By: Kelley Chico
 Its: President
 Address P.O. Box 549, 32 Oakland Ave
Washington, PA 15301
 Telephone 724-747-9700

Subscribed and sworn before me this 26 day of January
Crystal Stimpson Notary Public
 My Commission Expires April 27 2026

RECEIVED
 Office of Oil and Gas
 JAN 30 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

SM

47103022637 09/10/2023

7022 2410 0003 2037 2649

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Sistersville, WV 26175

Certified Mail Fee	\$4.15
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.87
Total Postage and Fees	\$5.02

Sent To
 WV Conservation Commission
 Street and Apt. No., or PO Box No.
 10 Pleasant View Lane
 City, State, ZIP+4®
 Sistersville, WV 26175

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 2410 0003 2037 2656

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<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.87
Total Postage and Fees	\$5.02

Sent To
 Mills Wetzel Land
 Street and Apt. No., or PO Box No.
 480 Orchard Lane
 City, State, ZIP+4®
 Winnetka, IL 60093

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Office of Oil and Gas

JAN 30 2023

WV Department of
Environmental Protection

SURFACE OWNER WAIVER

4710302263P 02/10/2023

Operator's Well
Number

WETZEL PR-26

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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JAN 30 2023

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received a copy of the Application and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.
FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	Date _____

WV Department of
Environmental Protection

WW-4B

02/10/2023

API No. 47-103-02263 P
 Farm Name _____
 Well No. WETZEL PR-26

**INSTRUCTIONS TO COAL OPERATORS
 OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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JAN 30 2023

WV Department of
 Environmental Protection

4710302263P
02/10/2023

WW-9
(5/16)

API Number 47 - 103 .02263
Operator's Well No. WETZEL PR-26

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Meadow Ridge Development, LLC OP Code 494463212

Watershed (HUC 10) Nettle Run of Buffalo Run Quadrangle Centerpoint 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Well controls with two circulating tanks. All closed system.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. 6% Gel water

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? 6% Gel water

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Austin Master Services LLC - Martins Ferry, Ohio

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Kelley Chico

Company Official Title President

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JAN 30 2023

WV Department of
Environmental Protection

Subscribed and sworn before me this 26 day of January, 2023

Crystal Stimpson Notary Public

My commission expires April 27 2026

Commonwealth of Pennsylvania - Notary Seal
Crystal Stimpson, Notary Public
Washington County
My commission expires April 27, 2026
Commission number 1332614
Member, Pennsylvania Association of Notaries

Stephen McCoy

Operator's Well No. PR-26

Proposed Revegetation Treatment: Acres Disturbed 2 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10/20/20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix 100/ac			

NO PIT

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2023.01.17 06:59:30 -05'00'

Comments: Properly reclaim, seed, and mulch all disturbed areas to original state.

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Office of Oil and Gas
JAN 30 2023
WV Department of
Environmental Protection


Title: WV Oil and Gas Inspector Date: _____

Field Reviewed? () Yes () No

MILLS WETZEL PR-26

APINO. 47-103-02263

Legend

 17 s 531263 4374068

 17 s 531263 4374068

8/2

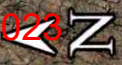
Buffalo Run

Buffalo Run Rd

02/10/2023

Google Earth

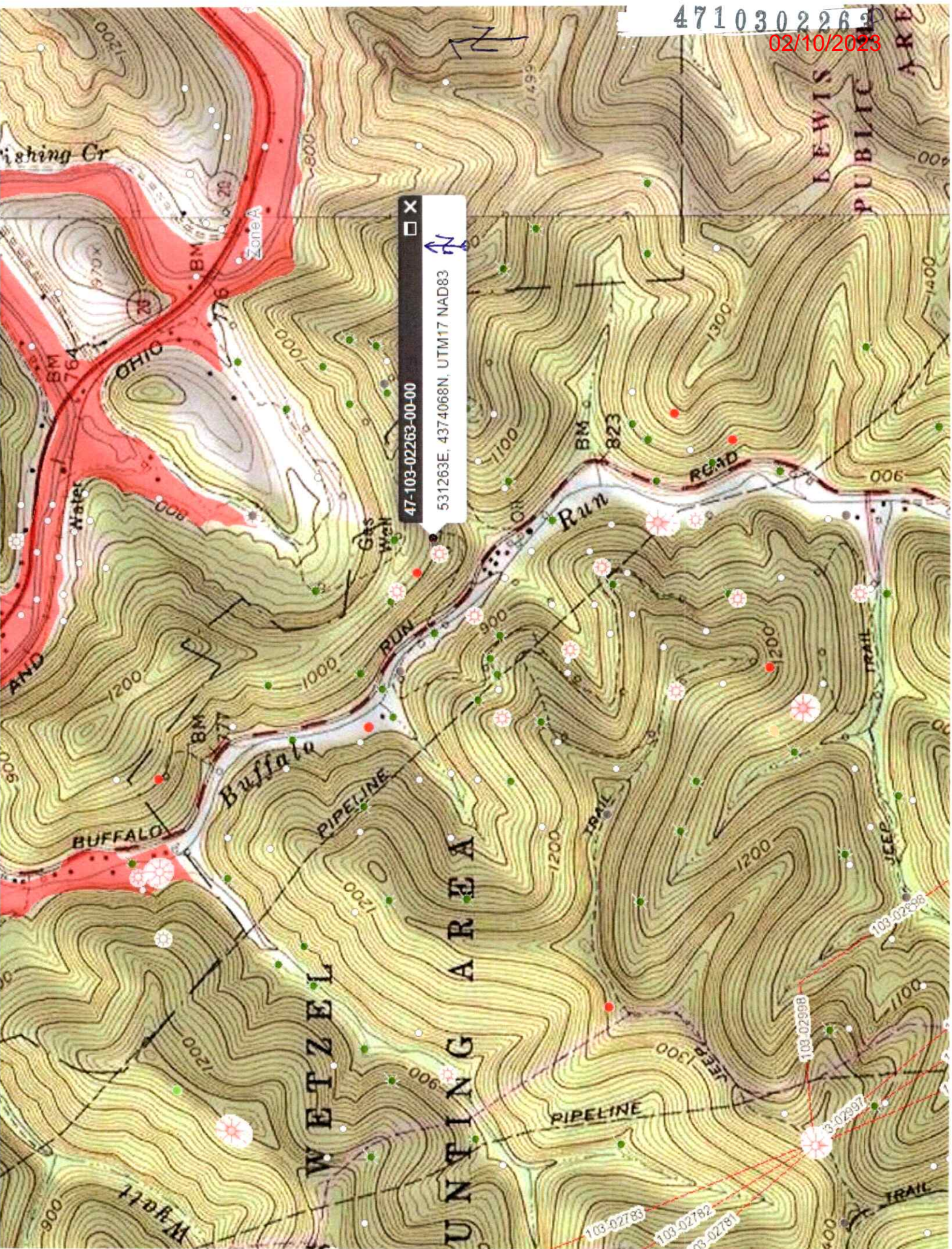
300 m



4710302263

4710302263

02/10/2023



X
 47-103-02263-00-00
 531263E, 4374068N, UTM17 NAD83



103-02998

103-02997

103-02783

103-02782

103-02781

02/10/2023
4710302263P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-103-02263 WELL NO.: PR-26

FARM NAME: MILLS WETZEL

RESPONSIBLE PARTY NAME: _____

COUNTY: Wetzel DISTRICT: Grant

QUADRANGLE: Pinz Grove

SURFACE OWNER: WV Conservation Commission

ROYALTY OWNER: Mills Wetzel Land Inc.

UTM GPS NORTHING: 437 4068

UTM GPS EASTING: 531 263 GPS ELEVATION: 1013'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential _____

Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2023.01.17 06:58:56 -05'00'

WV Oil and Gas Inspector

1/17/23

Signature

Title

Date

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Office of Oil and Gas

JAN 30 2023

WV Department of
Environmental Protection

02/10/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4710302263

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Feb 9, 2023 at 12:24 PM

To: kimberly@ayerspetroleum.com, Stephen E McCoy <stephen.e.mccoy@wv.gov>, slemley@wvassessor.com


To whom it may concern, a plugging permit has been issued for 4710302263.

James Kennedy

WVDEP OOG

2 attachments

 **4710302263.pdf**
2184K

 **IR-8 4710302263.pdf**
120K