

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: COASTAL LUMBER COMPANY
LOCATION: Elevation: 1276'
District: GREEN
Latitude: 12,200 Feet south of
Longitude: 7,225 Feet west of

Operator Well No.: MCCOY HEIRS 11
Quadrangle: PINE GROVE 7.5"
County: WETZEL
39 Deg 32 Min 30 Sec.
80 Deg 40 Min 00 Sec.

RECEIVED
Office of Oil & Gas
Office of Chief
AUG 07 2006
WV Department of
Environmental Protection

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: MIKE UNDERWOOD

Permit Issued: 10/20/05
Well work Commenced: 02/06/06
Well work Completed: 06/26/06

Verbal plugging permission granted on:
Rotary X Cable _____ Rig _____
Total Depth (feet) 3320'
Fresh water depths (ft) _____

Salt water depths (ft) 2340'

Is coal being mined in area (Y/N) N
Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	in Well	Fill Up Cu. Ft.
7"	548'	548'	130 sks
4 1/2"	3252.15'	3252.15'	150 sks

OPEN FLOW DATA * WATERFLOOD PRODUCER

Producing formation Gordon Pay zone depth (ft) 3112'-3128'
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
By: [Signature]
Date: 8/13/06

Treatment :

Treated perforations 3116'-3128'(4spf) w/ 250 gal 15% HCl acid, 327bbls cross linked gel, and 20,300# 30/50 sand.

Well Log :

0	662	Sand and Shale
662	672	Sand
672	698	Shale
698	705	sand
705	746	Shale
746	758	sand
758	810	Shale
810	830	sand
830	866	Shale
866	914	sand
914	1024	Shale
1024	1044	sand
1044	1102	Shale
1102	1144	sand
1144	1155	Shale
1155	1168	Sand
1168	1466	Shale
1466	1518	Sand
1518	1560	Shale
1560	1598	Sand
1598	1658	Shale
1658	1690	Sand
1690	1713	Shale
1713	1742	Sand
1742	1852	Shale
1852	1872	Sand
1872	2046	Shale
2046	2069	Sand
2069	2212	Shale
2212	2226	Sand
2252	2322	Big Lime
2322	2502	Big Injun
2502	3082	Shale
3082	3100	Gordon Stray
3100	3112	Shale
3112	3128	Gordon
3128	3320	Shale
3320		TD