



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, April 15, 2022

WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

MONUMENT OIL & GAS, LLC
929 CHARLESTON RD.
SPENCER, WV 25276

Re: Permit approval for M-850-2
47-103-02017-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: M-850-2
Farm Name: BARR, LEONA
U.S. WELL NUMBER: 47-103-02017-00-00
Coal Bed Methane Well Plugging
Date Issued: 4/15/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4710302017

WW-4B
Rev. 2/01

1) Date March 3, 2022
2) Operator's
Well No. M-850-2
3) API Well No. 47-103 - 02017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / ShallowX

5) Location: Elevation 948 Watershed Haymond Run
District Grant County Wetzel Quadrangle Big Run

6) Well Operator Monument Oil & Gas LLC 7) Designated Agent _____
Address 929 Charleston Rd. Address _____
Spencer, WV 25276

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name Contractor Services Inc. of WV
Address 613 Broad Run Rd Address 929 Charleston Road
Jane Lew, WV 26378 Spencer, WV 25276

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date _____
Digitally signed by: Kenneth Greynolds
DN: CN = Kenneth Greynolds email = kenneth.l.greynolds@wv.gov C = US O = WVDEP OU = DMR
Date: 2022.03.07 08:43:36 -05'00'

04/15/2022

Well: M-850-2
 County: Wetzel
 API# 047-103-02017

Plug and Abandon Well

Well Design:

10 3/4"	0 - 40'	5 cu ft
7"	0 - 299.6'	56 cu ft
5 1/2"	0-655.73'	47 cu ft

Procedure:

Notify WV DEP 48 hours prior to commencement of operations.
 Setup containment and necessary ECD's
 Move In Rig up Equipment
 Pull tubing if present
 Dump pea gravel ~~or set CIP~~ TO BOTTOM, TO 711.42'
 Trip in hole with tubing, set Cement Plug TD to surface, TOOH
 Install monument, rig down move off
 Remove containment and unneeded ECD's

AFTER FILLING BOTTOM HOLE UP THROUGH
 THE PITTSBURGH COAL (\approx 672' - 682'), THEN
 PUMP ENOUGH CEMENT TO ACHIEVE A
 700' CLASS A CEMENT PLUG. WOC,
 THEN AFTER PLUG IS COMPETENT
 CEMENT TO SURFACE.

JMM

WR-35
Rev (5-01)

DATE: API #: 47-10302017

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Leona Barr Operator Well No.: M-850-2
 LOCATION: Elevation: 948 Quadrangle: Big Run 7.5'
 District: Grant County: Wetzel
 Northing: 393649
 Easting: 1709336

Company: Dynatec Energy Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2200 South 4000 West	10 3/4"	40'	40'	5
Salt Lake City, UT 84120	7"	299.6	299.6	56
Agent: Mr. Milke Bernard	5 1/2"	655.73	655.73	47
Inspector: M. Underwood				
Date Permit Issued: December 3, 2003				
Date Well Work Commenced: December 10, 2003				
Date Well Work Completed: April 28, 2004				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet): 711.42				
Fresh Water Depth (ft.): Unknown				
Salt Water Depth (ft.): not encountered				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 186, 281, 574, 672				

CT
CT

OPEN FLOW DATA - No open flow.

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]
 By: Michael R. Bernad
 Date: Aug 2, 2004

RECEIVED
Office of Oil & Gas
Office of Chief
AUG 05 2004
WV Department of Environmental Protection

WET 2017

04/15/2022

1.) Perforated intervals, fracturing or stimulating, physical change, etc.

None.

2.) Well log, geological record

From	To	Rock type	Comment
0.	40	soil, clay	overburden
40	186	clays shale	
186	187	coal	Jollytown
187	281	mudstone	
281	282	coal	Washington
282	465	shale, siltstone	
465	510	limestone, shale	
510	574	shale	gray
574	576	coal	Sewickley
576	671.92	limestone, shale	
671.92	681.72	coal	Pittsburgh
681.72	711.42	shale	gray

4710302017P



Select County: (103) **Wetzel** Select datatypes: (Check All)

Enter Permit #: 2017

Get Data : Reset

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Bm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey

M-850-2

Well: County = 103 Permit = 2017

Report Time: Tuesday, March 01, 2022 4:02:25 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LOH_DD	UTME	UTMN
4710302017	Wetzel	2017	Grnd	Big Run	Littleton	39.576111	-80.530728	540303.5	4360836.8

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM
4710302017	4/26/2004		Original Loc	Completed	Leona Barr et al		M-850-2			Western Pocahontas Prop LTD Partnership		DYNATEC Energy, Inc.

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD
4710302017	4/26/2004	12/10/2003	948	Ground Level	Big Rn-Burchfld	Pennsylvanian System	Pittsburgh coal	Development Well	Unsuccessful	Dry Methane (CBL)	Rotary	Na/Open	H	711		711

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4710302017	4/26/2004	Dry	None	Vertical	672	Pittsburgh coal	682	Pittsburgh coal					

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302017	CNX Gas Co. LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302017	CNX Gas Co. LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302017	CNX Gas Co. LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710302017	CNX Gas Co. LLC (North)	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710302017	CNX Gas Co. LLC (North)	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

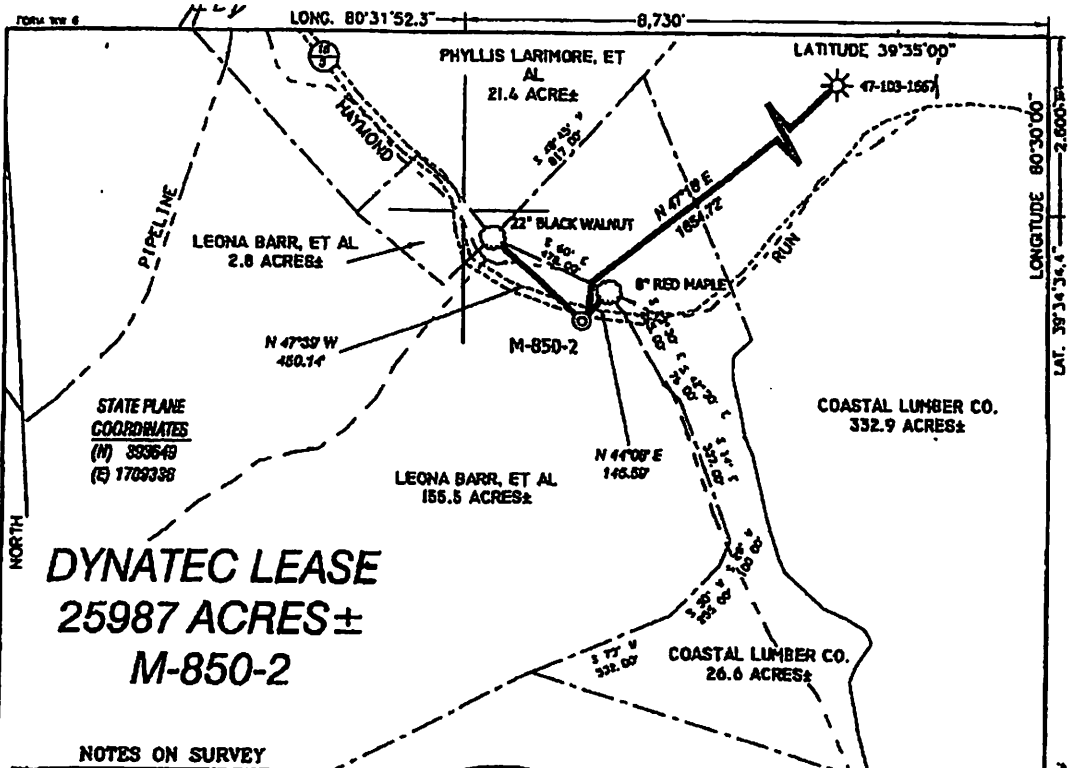
API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4710302017	Original Loc	Jollytown coal	Well Record	186	Reasonable	1	Reasonable	948	Ground Level
4710302017	Original Loc	Washington coal	Well Record	281	Reasonable	1	Reasonable	948	Ground Level
4710302017	Original Loc	Sewickley coal	Well Record	574	Reasonable	2	Reasonable	948	Ground Level
4710302017	Original Loc	Pittsburgh coal	Well Record	672	Reasonable	10	Reasonable	948	Ground Level

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

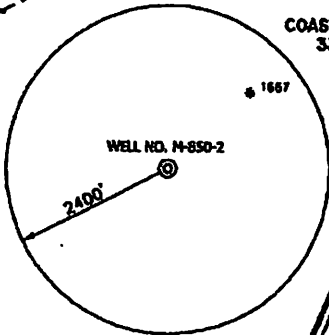
04/15/2022



**DYNATEC LEASE
25987 ACRES±
M-850-2**

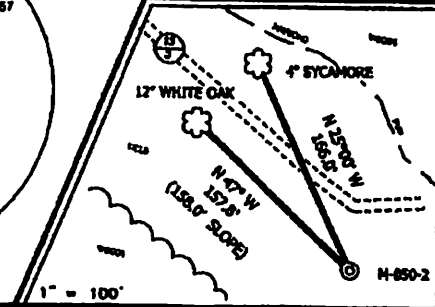
NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 11-07-03.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 380 AT PAGE 429 AND INFORMATION PROVIDED BY DYNATEC ENERGY.
4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF WETZEL COUNTY IN OCTOBER, 2003 AND INFORMATION PROVIDED BY DYNATEC ENERGY.
5. WELL LAT./LONG. ESTABLISHED BY DGPS (SUBMETER MAPPING GRADE).



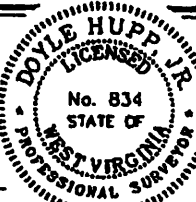
COASTAL LUMBER CO.
332.9 ACRES±

REFERENCES



HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
1800-334-7633

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE NOVEMBER 11 20 03
OPERATORS WELL NO. M-850-2
API WELL NO. 47-103-02017C
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/2500 FILE NO. W1205 (BK 22-76)
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 948' WATERSHED HAYMOND RUN
DISTRICT GRANT COUNTY WETZEL QUADRANGLE BIG RUN 7.5'

SURFACE OWNER LEONA BARR, ET AL ACREAGE 155.5±
ROYALTY OWNER WESTERN POCAHONTAS PROPERTIES, LIMITED PARTNERSHIP LEASE ACREAGE 25987±

PROPOSED WORK: LEASE NO. _____
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER _____
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION PITTSBURGH
ESTIMATED DEPTH 850'

WELL OPERATOR DYNATEC ENERGY DESIGNATED AGENT ROBERT FLUHARTY
ADDRESS 2200 SOUTH 4000 WEST ADDRESS 1800 LAIDLEY TOWER
SALT LAKE CITY, UT 84120 CHARLESTON, WV 25322

COUNTY NAME PERMIT

WW-4A
Revised 6-07

1) Date: March 3, 2022
2) Operator's Well Number
M- 850-2
3) API Well No.: 47 - 103 - 02017

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

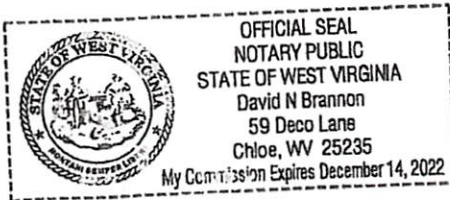
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Coastal Forest Resources</u>	Name _____
Address <u>P.O. Box 1023</u>	Address _____
<u>Havana, FL 32333</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>CANX RCPG LLC</u>
	Address <u>1000 Consol Energy Drive</u>
	<u>Canonsburg, PA 15317</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Rd.</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Monument Oil & Gas, LLC
 By: [Signature]
 Its: Managing Member
 Address 929 Charleston Road
Spencer, WV 25276
 Telephone 304-927-5033

Subscribed and sworn before me this 3rd day of March 2022
David N. Brannon Notary Public
 My Commission Expires December 14, 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4710302017P

1091 UNRESTRICTED
Spencer, WV 25216

3/7/2022

6422 2462 1000 0222 1202

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

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Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To Coastal Forest Resources

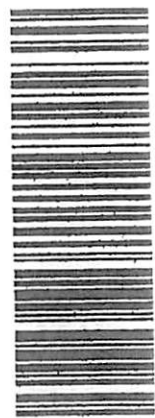
Street and Apt. No., or PO Box No.
P.O. Box 1023

City, State, ZIP+4®
Havana, FL 32333

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

7021 2720 0001 2947 7779



Coastal Forest Resources
P.O. Box 1023
Havana, FL 32333

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage
 \$ _____

Total Postage and Fees
 \$ _____

Sent To Coastal Forest Resources

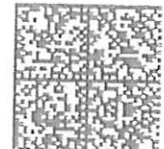
Street and Apt. No., or PO Box No.
P.O. Box 1023

City, State, ZIP+4®
Havana, FL 32333

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

FIRST-CLASS



US POSTAGE **PAID BY BOWES**

ZIP 25276 \$ 007.730
 02 74
 0001312240 MAR 07 2022

M-8502

04/15/2022

SURFACE OWNER WAIVER

Operator's Well
Number

M-850-2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	Date _____

4710302017P

3/7/2022

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To CNX RCPC LLC

Street and Apt. No., or PO Box No. 1000 Consol Energy Drive

City, State, ZIP+4® Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

Spencer, WV 25614

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Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

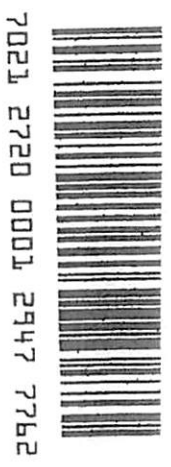
Sent To CNX RCPC LLC

Street and Apt. No., or PO Box No. 1000 Consol Energy Drive

City, State, ZIP+4® Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here



CNX RCPC LLC
 1000 Consol Energy Drive
 Canonsburg, PA 15317

FIRST-CLASS

US POSTAGE™ PRIORITY BOXES

ZIP 25278 \$ 007.73⁰⁰

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04/15/2022

WW-4B

API No. 47-103-2017 P
Farm Name Leona Barr
Well No. 850-2

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

4710302017P

WW-9
(5/16)

API Number 47 - 103 - 02017
Operator's Well No. M-850-2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Monument Oil & Gas LLC OP Code 494527461

Watershed (HUC 10) Haymond Run Quadrangle Big Run

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No * use above ground steel pit

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? _____


Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) J. Scott Freshwater
Company Official Title Managing Member

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
David N Brannon
59 Deco Lane
Chloe, WV 25235
My Commission Expires December 14, 2022



Subscribed and sworn before me this 3rd day of March, 2022

David N. Brannon Notary Public

My commission expires December 14, 2022

Form WW-9

Operator's Well No. M-850-2

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH 5.5

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type _____

Fertilizer amount 0.25 lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Ladino Clover	5
Red Top Clover	15	KY 31	40

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynoolds

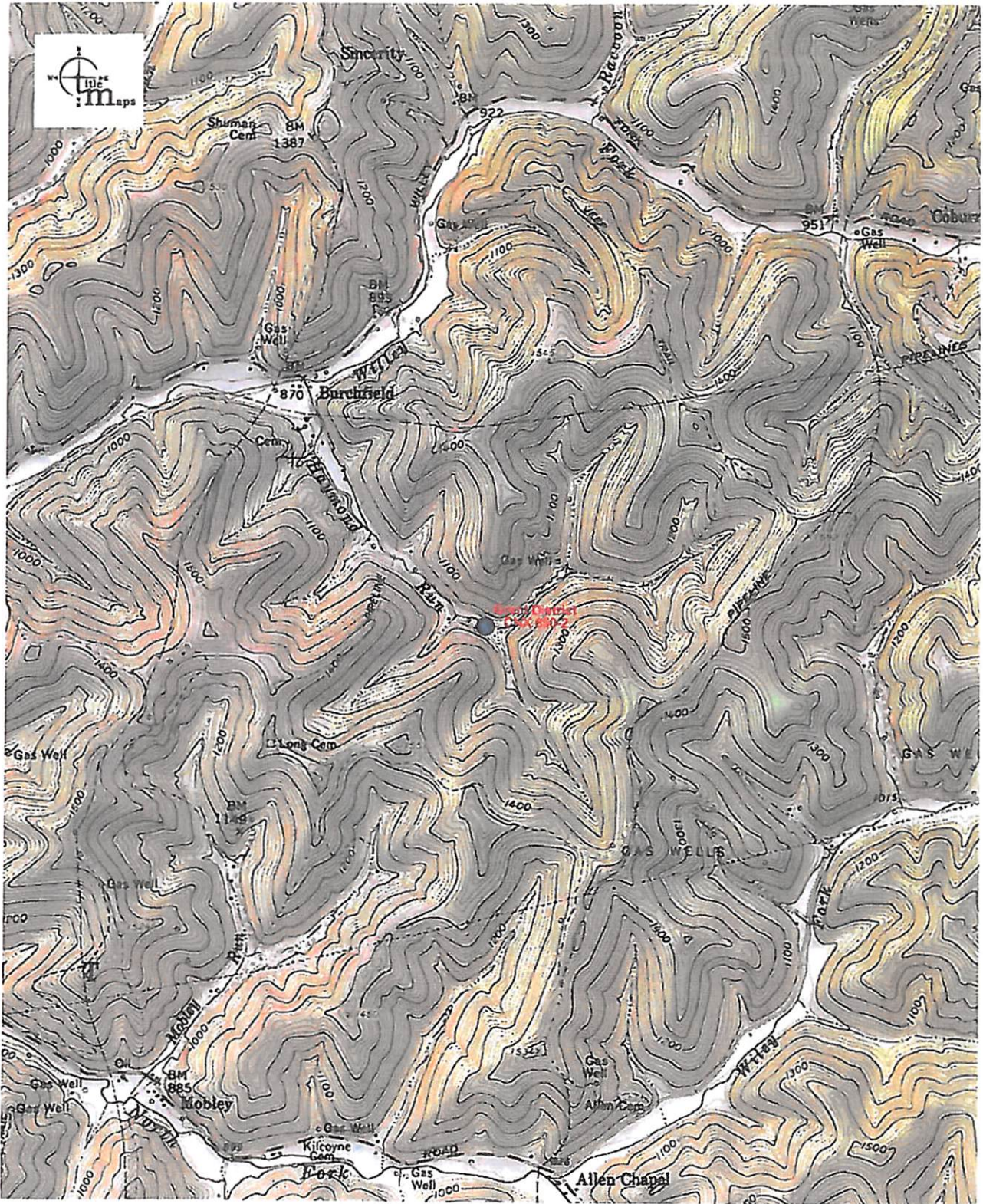
Digitally signed by: Kenneth Greynoolds
DN: CN = Kenneth Greynoolds email = kenneth.greynoolds@del.gov C = US O = WVDEP OU = DMR
Date: 2022.03.27 08:44:30 -0500

Comments: _____

Title: _____ Date: _____

Field Reviewed? () Yes () No

CNX 850-2



Approximate Scale 1:24,000

03/03/2022 - 02:46:27 PM

Disclaimer: The map information shown is from various sources including but not limited to tax maps and state and federal agency web sites. The map information does not represent and should not be relied upon as a land survey or legal depiction of the property or information shown. Title Maps LLC does not warrant the accuracy or correctness of the map information shown hereon.

04/15/2022

4710302017 P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-103-02017 WELL NO.: 850-2

FARM NAME: Leona Barr

RESPONSIBLE PARTY NAME: Monument Oil & Gas LLC

COUNTY: Wetzel DISTRICT: Grant

QUADRANGLE: Big Run

SURFACE OWNER: Coastal Forest Resources

ROYALTY OWNER: Western Pocohontas Properties LP

UTM GPS NORTHING: 4380799

UTM GPS EASTING: 540291 GPS ELEVATION: 948

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Land Manager 03/03/22
Signature Title Date



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Coal Bed Methane Well Work Permit API: 47-103-02017)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Fri, Apr 15, 2022 at 10:35 AM

To: Doug Douglass <ddouglass@reserveoilandgas.com>, Scott Lemley <slemley@wvassessor.com>, "Greynolds, Kenneth L" <kenneth.l.greynolds@wv.gov>


I have attached a copy of the newly issued well [permit](#) number. This will serve as your copy.

47-103-02017 - M-850-2

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry**Environmental Resource Specialist 3****West Virginia Department of Environmental Protection****Office of Oil & Gas****601 57th St. SE****Charleston, WV 25304****(304) 926-0499 ext. 41115****(304) 926-0452 fax****Wade.A.Stansberry@wv.gov**

2 attachments **47-103-02017 - Copy.pdf**
3716K **IR-8 Blank.pdf**
233K**04/15/2022**