

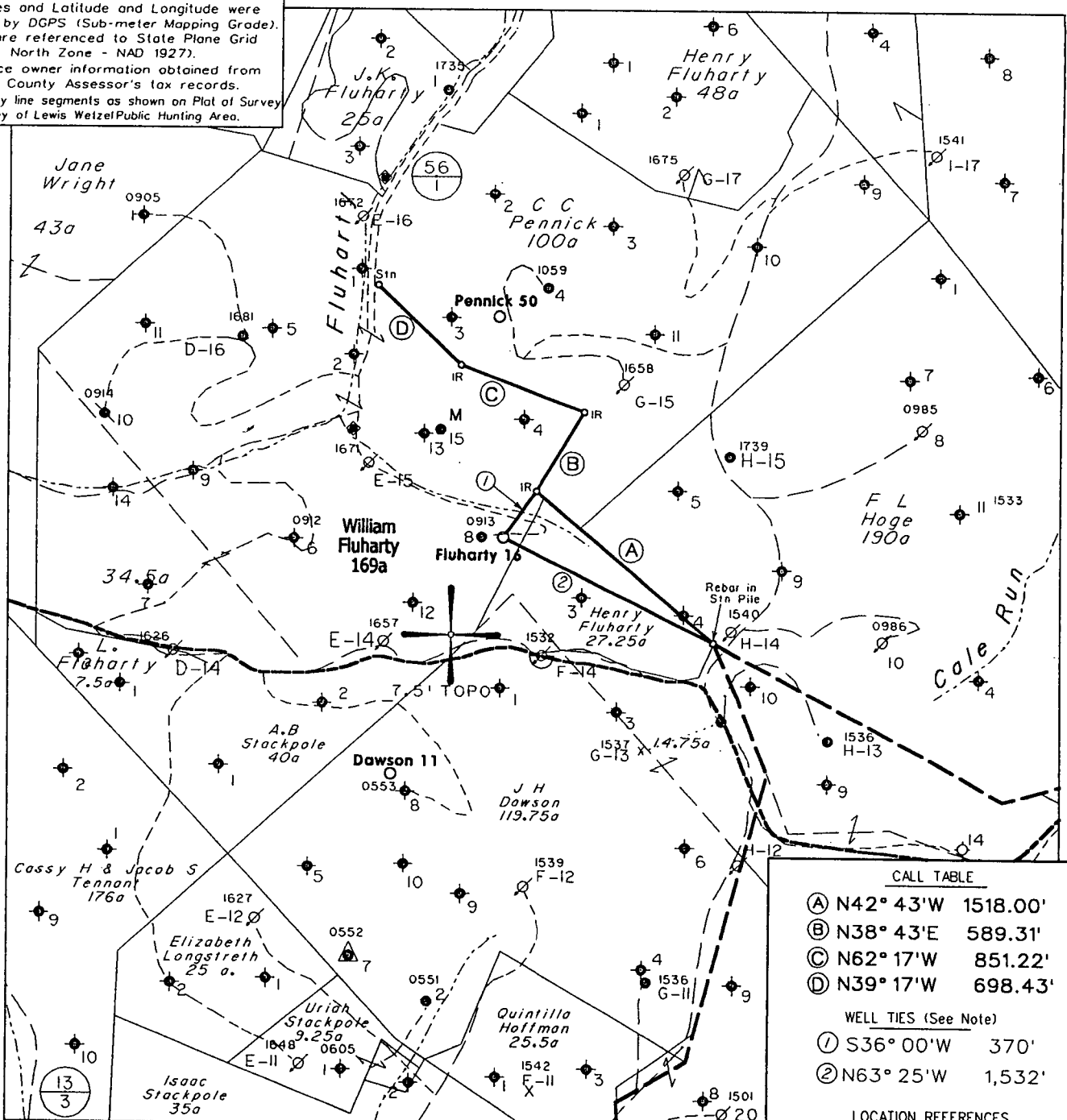
Longitude = 80° 41' 50.79"

8,675'

LATITUDE 39° 30' 00"

NOTES ON SURVEY

- 1 - Well ties and Latitude and Longitude were measured by DGPS (Sub-meter Mapping Grade). Bearings are referenced to State Plane Grid North (WV North Zone - NAD 1927).
- 2 - Surface owner information obtained from the Wetzel County Assessor's tax records.
- 3 - Property line segments as shown on Plat of Survey by W.P. Foley of Lewis Wetzel Public Hunting Area.



LONGITUDE 80° 40' 00"

Latitude = 39° 28' 34.43"

CALL TABLE

- (A) N42° 43' W 1518.00'
- (B) N38° 43' E 589.31'
- (C) N62° 17' W 851.22'
- (D) N39° 17' W 698.43'

WELL TIES (See Note)

- (1) S36° 00' W 370'
- (2) N63° 25' W 1,532'

LOCATION REFERENCES

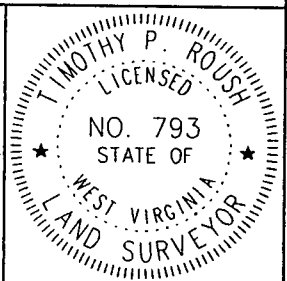
(Magnetic Bearing - Slope Dist.)
 N84° E 125' 18" Poplar
 N77° W 145' Wm. Fluharty *8

NOTE: All known water supply sources within 1000' of proposed well are shown.
 (H) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

◆ Denotes Water Supply Source.

FILE NO. 1037-65
 MAP NO. _____ N _____ S _____ E _____ W _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION DGPS Survey
 2/27/03

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *[Signature]*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 1356 Hansford St.
 Charleston, West Virginia 25301



DATE March 17, 2003
 FARM Wm. Fluharty NO. 16
 API WELL NO. 47-103-01939

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1,156' WATERSHED Fluharty Fork
 DISTRICT Green COUNTY Wetzel
 QUADRANGLE Centerpoint 7.5'
 SURFACE OWNER W.Va. Public Lands Corp. ACREAGE 168.5 Ac.
 OIL & GAS ROYALTY OWNER East Resources, et al. LEASE ACREAGE _____
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Gordon ESTIMATED DEPTH 3,150'
 WELL OPERATOR East Resources, Inc. DESIGNATED AGENT Michael McCown
 ADDRESS P. O. Box 5519 ADDRESS P. O. Box 5519
 Vienna, W.Va. 26105 Vienna, W.Va. 26105



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

December 08, 2005

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

EAST RESOURCES, INC.,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-10301939, issued to EAST RESOURCES, INC., and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator: EAST RESOURCES, INC.

Operator's Well No: FLUHARTY 16

Farm Name: WV PUBLIC LANDS CORP.

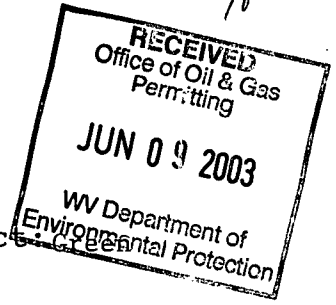
API Well Number: 47-10301939

Date Issued: 04/14/2003

Date Released: 12/08/2005

Promoting a healthy environment.

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit



Company Name: East Resources, Inc.
API 47-103-1939 County: Wetzel
Farm Name: Wm. Fluharty Well No: 16

District: _____

Discharge Dates/s From: (MMDDYY) _____ TO: (MMDDYY) _____
Discharge Times : From _____ TO _____

Disposal Option Utilized: UIC (2): _____ Permit No. _____
Centralized Facility (5): _____ Permit No. _____
Reuse (4): Alternate Permit Number: 47-103-1935
Offsite Disposal(3): _____ Site Location: _____
Land Application(1): _____ (Include a topographical map of the Area.)
Other method(6): _____ (Include an explanation)

Follow Instructions below to determine your treatment category.

Optional Pretreatment test: _____ Cl- mg/l _____ DO Mg/l

1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) _____ If yes who? _____, and place a four (4) on line 7. If not go to line 2

2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes go to line 5 if not go to line 3

3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes go to line 4 if not go to line 5

4. Is that chloride level less than 5000 mg/l? (Y/N) _____ If yes then enter a one (1) on line 7

5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes then go to line 6 if not enter a three (3) in line 7.

6. Is that DO greater than 2.5 mg/l? (Y/N) _____ If yes then enter a two (2) on line 7 if not enter a three (3) on line 7.

7. _____ is the category of your pit. Use the Appropriate section.

Name of Principle Exec. Officer: Michael McCown
Title of Officer: Vice President
Date Completed: 6/6/03

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principle Exec. Officer or Authorized agent

Signature Timothy P. Roush
Professional Surveyor

brt

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work



Farm name: WV PUBLIC LANDS CORP Operator Well No.: FLUHARTY 16

LOCATION: Elevation: 1,156.00 Quadrangle: CENTERPOINT 7.5

District: GREEN County: WETZEL
Latitude: 8,650 Feet south of 39 Deg 30 Min 0 Sec.
Longitude: 8,675 Feet west of 80 Deg 40 Min 00 Sec.

Company: EAST RESOURCES, INC.
P.O. BOX 5519
VIENNA, WV 26105-5519

Agent: MICHAEL MCCOWN

Inspector: MIKE UNDERWOOD

Permit Issued: 04/14/03

Well work Commenced: 04/17/03

Well work Completed: 05/22/03

Verbal plugging permission granted on:

Rotary Cable Rig

Total Depth (feet) 3200'

Fresh water depths (ft) NA

Salt water depths (ft) NA

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
7"	420.30	420.30	130 sks
4 1/2"	3138.00'	3138.00'	145 sks

OPEN FLOW DATA

* Waterflood Producer

Producing formation Gordon Pay zone depth (ft) 3006'-3016'

Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d

Final open flow * MCF/d Final open flow * Bbl/d

Time of open flow between initial and final tests Hours

Static rock pressure psig (surface pressure) after Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EAST RESOURCES, INC.
By: *Mike Underwood*
Date: 5/22/03

Treatment :

Treated perforations with 250 gals 15% HCL, 201bbls cross linked gel water and 10,100 # 20/40 sand.

Well Log :

0'	752'	Sand & Shale
752'	797'	Sand
797'	912'	Shale
912'	928'	Sand
928'	958'	Shale
958'	986'	Sand
986'	1038'	Shale
1038'	1050'	Sand
1050'	1274'	Shale
1274'	1384'	Sand
1384'	1430'	Shale
1430'	1492'	Sand
1492'	1546'	Shale
1546'	1584'	Sand
1584'	1725'	Shale
1725'	1750'	Sand
1750'	1912'	Shale
1912'	1968'	Sand
1968'	2139'	Shale
2139'	2214'	Lime
2214'	2398'	Big Injun
2398'	2974'	Shale
2974'	2991'	Gordon Stray
2991'	2998'	Shale
2998'	3016'	Gordon
3016'	3200'	Shale



Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

April 14, 2003

Stephanie R. Timmermeyer,
Cabinet Secretary

WELL WORK PERMIT New Well


This permit, API Well Number: 47-10301939, issued to EAST RESOURCES, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

This permit will expire in two (2) years from the issue date.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.


JAMES MARTIN
Chief,
Office of Oil and Gas

Operator's Well No: FLUHARTY 16

Farm Name: WV PUBLIC LANDS CORP.

API Well Number: 47-10301939

Permit Type: New Well

Date Issued: 04/14/2003

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: East Resources, Inc.
2) Operator's Well Number: Wm. Fluharty No.16 3) Elevation 1,156'
4) Well Type: (a) Oil X or Gas
(b) If Gas: Production Underground Storage
5) Proposed Target Formation(s): Gordon
6) Proposed Total Depth: 3,150' feet
7) Approximate fresh water strata depths: NA
8) Approximate salt water depths: NA
9) Approximate coal seam depths: NA
10) Does land contain coal seams tributary to active mine? Yes No X
11) Proposed Well Work: Drill and stimulate new well.

RECEIVED
Office of Oil & Gas
Permitting
APR 07 2003
WV Department of
Environmental Protection

CASING AND TUBING PROGRAM

Table with columns: TYPE, SPECIFICATIONS (Size, Grade, Weight Per Ft.), FOOTAGE INTERVALS (For Drilling, Left in Well), CEMENT (Fill-up (Cu. Ft.)). Rows include Conductor, Fresh Water, Coal, Intermediate, Production, Tubing, Liners.

Packers: Kind
Sizes
Depths set

For Office of Oil and Gas Use Only

- Fee(s) Paid Well Work Permit Reclamation Fund WPCP
Plat WW-9 WW-2B Bond Agent
(Type)

1) Date: March 24, 2003
2) Operator's Well Number
Wm. Fluharty No.16
3) API Well No: 47 - 103 - 01939
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name W.Va. Public Lands Corporation
Address Building 3, Room 643
1900 Kanawha Blvd. East
(b) Name Charleston, WV 25305
Address Dept. of Natural Resources
(c) Name Attn: Gary Foster
Address 1304 Goose Run Road
Fairmont, WV 26554
6) Inspector Mike Underwood
Address Route 2, Box 135
Salem, WV 26426
Telephone (304) - 288-4604

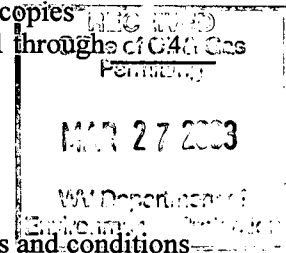
5) (a) Coal Operator:
Name NA
Address _____
(b) Coal Owner(s) with Declaration
Name NA
Address _____
(c) Coal Lessee with Declaration
Name NA
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas **OR**
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

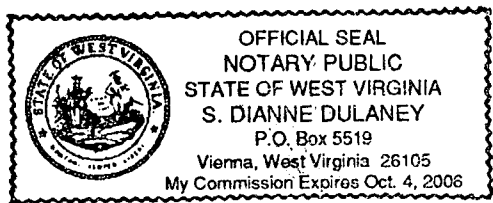
I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through 4 on the above-named parties, by:

Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)



I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator East Resources, Inc.
By: [Signature] Timothy P. Roush
Its: Professional Surveyor
Address P.O. Box 5519
Vienna, WV 26105-5519
Telephone (304) 422-6565



Subscribed and sworn before me this 25th day of March
[Signature] Notary Public
My commission expires Oct. 4, 2006

Form WW-2A(1)
(6/94)

Operator's Well No. _____

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that--

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book/Page</u>

Well Operator: _____
By: _____
Its: _____

103-01939

Form WW-2A(1)
(6/94)

Operator's Well No. Wm. Fluharty No.16

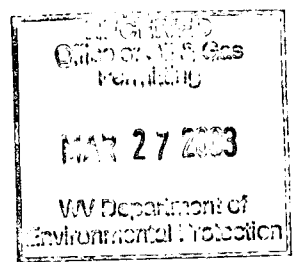
INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Wm. Fluharty et al	South Penn Oil Co.		49/133
Various Mineral Owners in Unit #2	Pennzoil Company (Stringtown Unit No.2)	1/8	69A/123

Lease assigned to Devon Energy and subsequently to East Resources, Inc.



Well Operator: East Resources, Inc.
 By: *Timothy P. Roush* Timothy P. Roush
 Its: Professional Surveyor

103-01939

FORM WW2-B1

West Virginia Division of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

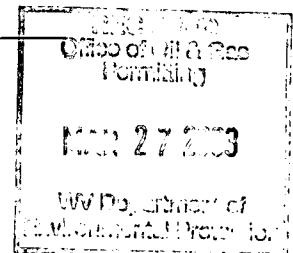
If no water well or spring is located within 1000 feet, the Chief may required the operator to sample and analyze water from water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

Contractor Name Smith Land Surveying, Inc.
 Well operator's private laboratory

Well Operator **East Resources Inc**
Address **P.O. Box 5519**
Vienna, WV 26105-5519
Telephone **304) 422-6565**



FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underlining which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

No Water Within 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator East Resources, Inc. OP Code 308122

Watershed Fluharty Fork Quadrangle Centerpoint 7.5'

Elevation 1,156' County Wetzel District Green

Description of anticipated Pit Waste: Fluids encountered while drilling and stimulating new well.

Will a synthetic liner be used in pit? Yes

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply Form WW-9 for disposal location)
- Other (Explain _____)

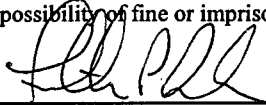
Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

RECEIVED Office of Oil & Gas Permitting
APR 07 2003
WV Department of Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on June 14, 1994, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

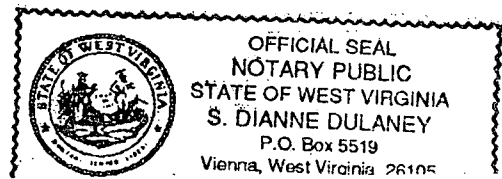
Company Official (Typed Name) Timothy P. Roush

Company Official Title Professional Surveyor

Subscribed and sworn before me this 25th day of March

 Notary Public

My commission expires Oct. 4, 2006



Legend

Property Boundary		Diversion	
Road		Spring	
Existing Fence		Wet Spot	
Planned Fence		Drain Pipe	
Stream		Waterway	
Open Ditch		Cross Drain	
Rock		Filter Strip	
North		Pit: Cut Walls	
Buildings		Pit: Compacted Fill Walls	
Water Wells		Area of Land Application of Pit Waste	
Drill Site			

Proposed Revegetation Treatment: Acres Disturbed (Area II) Approx. 1 Ac. Prevegetation pH _____

Lime 2 Tons/Acre or Correct to pH No less strength than

Fertilizer (10-20-20 or Equivalent) 500 lbs./acre (500 lbs. minimum)

Mulch Straw 2 Tons/Acre

Seed Mixtures

<u>Area I</u>		<u>Area II</u>	
Seed Type	Lbs./Ac.	Seed Type	Lbs./Ac.
Southern States Meadow Mix	50	Southern States Meadow Mix	50
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

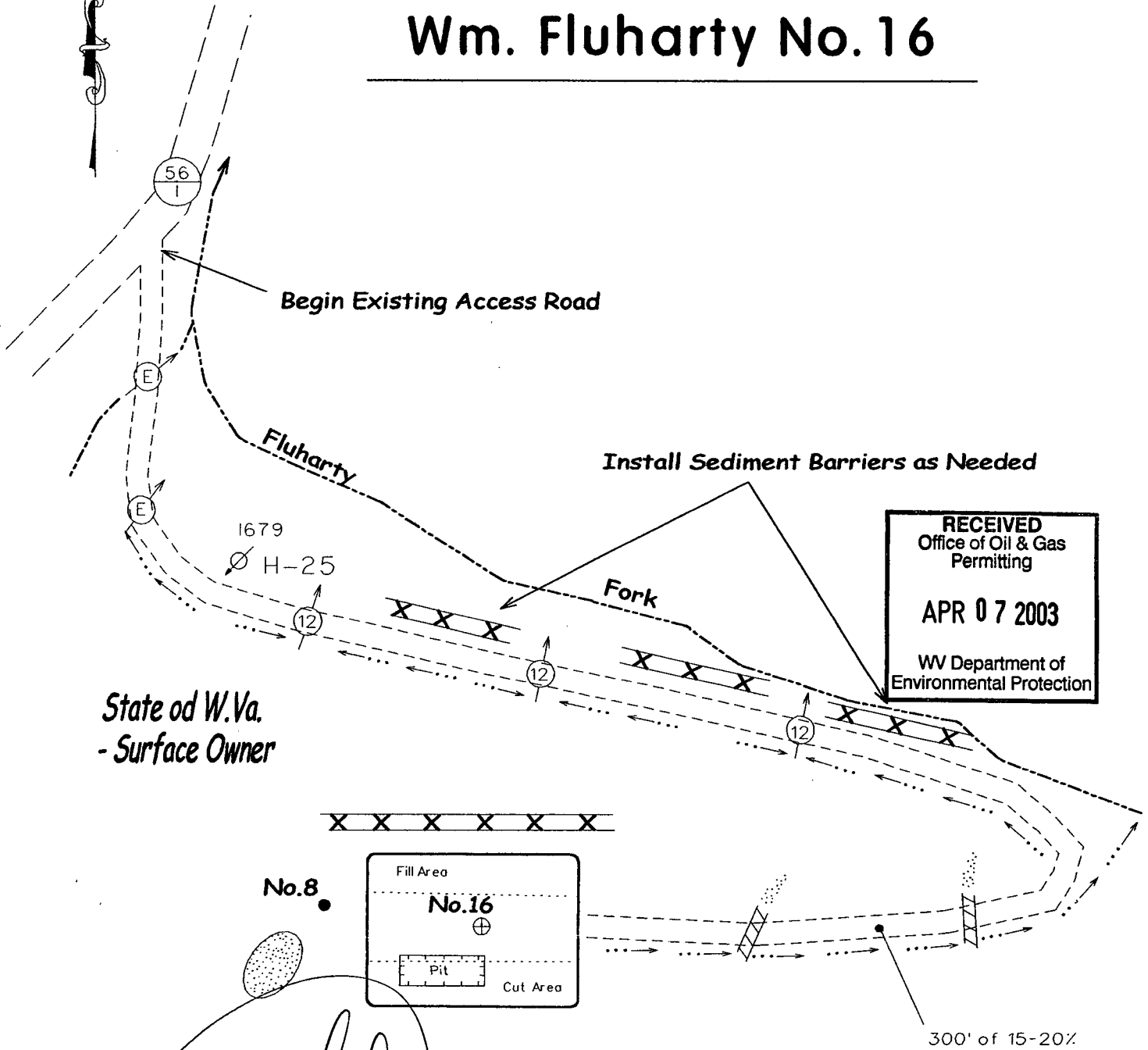
Plan Approved by:

Title: City Gas Inspector

Date: 4/1/03

Field Reviewed? Yes No Page 1 of 3

Reclamation Plan For: Wm. Fluharty No. 16

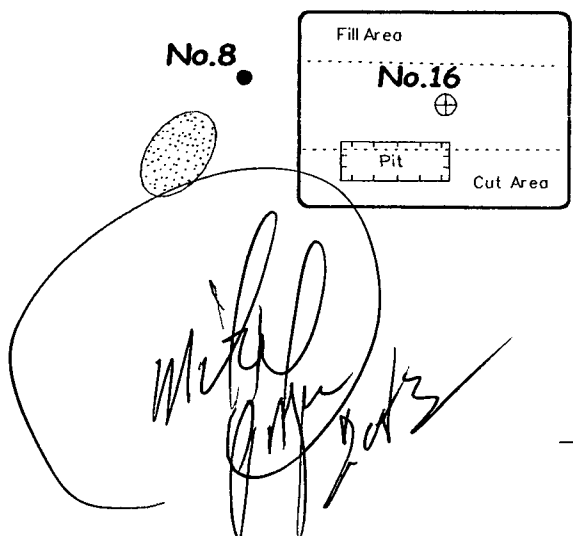


State of W. Va.
- Surface Owner

RECEIVED
Office of Oil & Gas
Permitting

APR 07 2003

WV Department of
Environmental Protection



Notes:

- Requested permit is for drilling of new well.
- No new road will be constructed. Existing access road to Well No. 8 will be used from Co. Rd. 56/1 to new location.
- All disturbed areas will be re-vegetated as outlined on Form WW-9.
- Maintain sediment barriers and drainage structures.
- Road grades less than 5% except as noted.

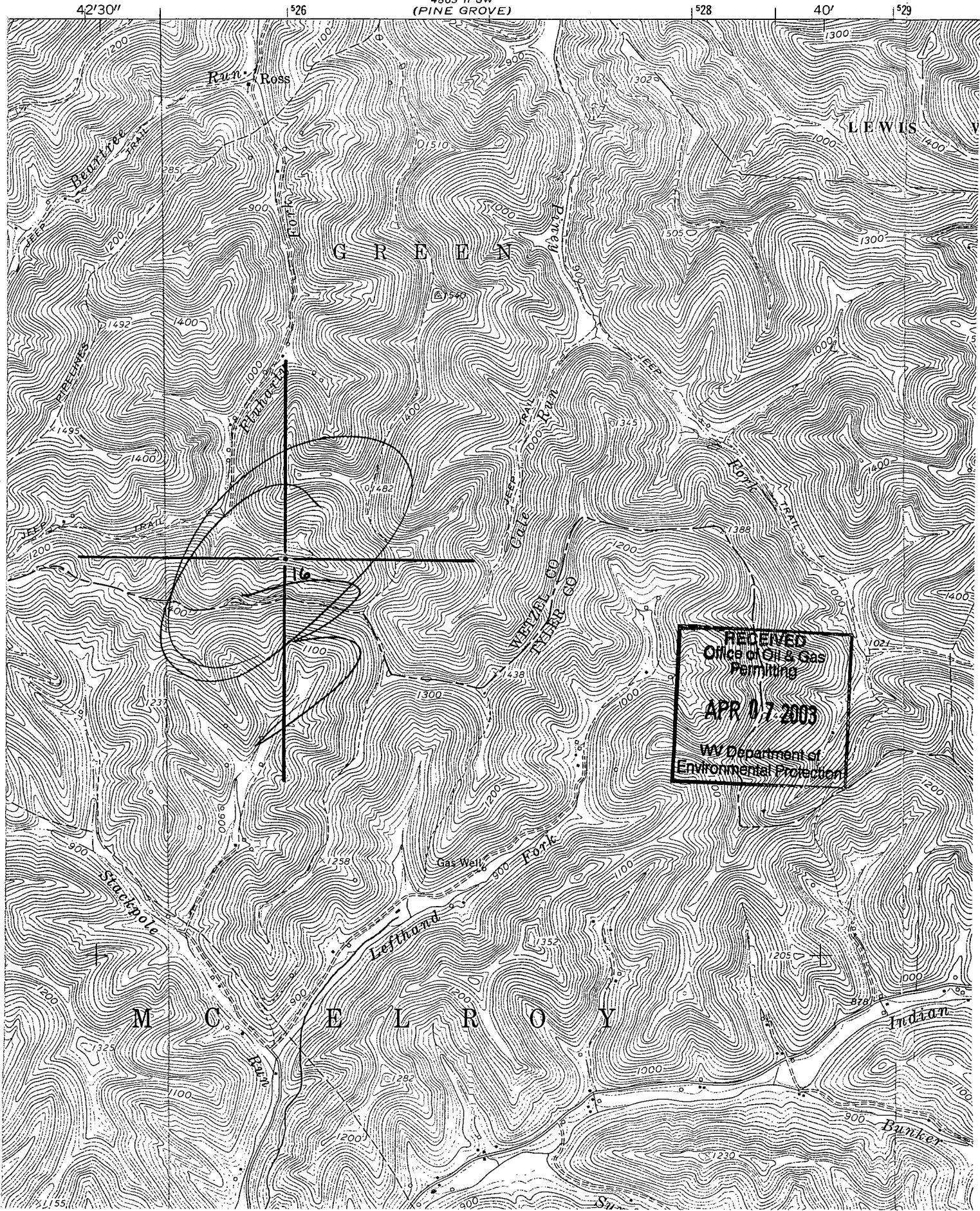
Note: Drawing not to Scale

Note: Location of drill pit may be changed based on as-built considerations.

STATE OF WEST VIRGINIA
REPRESENTED BY THE
STATE OF WEST VIRGINIA GEOLOGICAL
AND OTHER STATE AGENCIES

103-01939
Subject Well
Wm. Fluharty No.16

4863 II SW
(PINE GROVE)



RECEIVED
Office of Oil & Gas
Permitting
APR 07 2003
WV Department of
Environmental Protection

103-01939

7002 2410 0005 9189 8226

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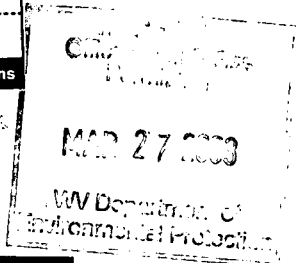
OFFICIAL USE

Postage	\$.83
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.88



Sent To
 Dept. of natural Res. attn: Gary Foster
 Street, Apt. No., or PO Box No. 1304 Goose Run Rd
 City, State, ZIP+4 Fairmont, WV 26554

PS Form 3800, June 2002 See Reverse for Instructions



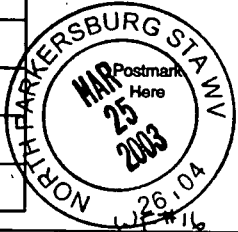
7002 2410 0005 9189 8189

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Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.88



Sent To
 W. Va. Public Lands Corp.
 Street, Apt. No., or PO Box No. Bldg. 3, Room 643
 City, State, ZIP+4 1900 Kanawha Blvd. EAST
 Charleston, WV 25305

PS Form 3800, June 2002 See Reverse for Instructions

14
Done
9-01-00

API # 103-1939
Operator: EAST RES
Well #/Name: FLUHARTY 16
Reviewed By: GCS

CHECK LIST FOR FILING A PERMIT

I. New Drill

- WW-2B
- WW-2B signed off by inspector *PK*
- WW-2A
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including page and book and royalty percentage
- WW-2B (1) (If there are sources to be tested - we need names, addresses and location on topo listed as water testing)
- WW-9 (page 1 and 2)
- 4/1/03* Inspector Signature on WW-9 ~~X~~
- Reclamation Plan
- Mylar Plat
- Topography Map of the proposed location
- Certified Mail Receipts or affidavit of personal service
- Bond
- A check for \$450.00
- Workers Comp/Employ. OK

II. Re-Work, Frac and Drill Deeper Permits

- WW-2B
- WW-2B signed off by inspector
- WW-2A
- Surface Owner Waiver
- Coal Owner/Lessee/Operator Waiver
- WW-2A (1) including book and page and royalty percentage.
- WW-9 (page 1 and 2)
- Inspector Signature on WW-9
- Reclamation Plan
- Mylar Plat
- Topography Map of location for the well and pit
- Certified Mail Receipts or affidavit of person service
- Completion/Well Records of previous work
- Bond
- A check for \$350.00 if no pit \$250.00
- Workers Comp/Employ. OK