

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 30, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10301823, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: W-3

Farm Name: KOONTZ, PAUL L.

API Well Number: 47-10301823

Permit Type: Plugging Date Issued: 10/30/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B (Rev. 6-07) 1) Date: August 21, 2014
2) Operator's Well Number

Koontz, Paul L. #W-3
3) API Well No.: 47 - 103 - 01823
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

5) L	_ocation:	Elevation 1370.79' District Clay		West Virginia For	k Fish Creek Quadrangle Littleton, WV
6)	Well Operator	CNX Gas Company,	7)	Designated Agent	Matthew Imrich
	Address	LLC 200 Evergreene Drive Waynesburg, PA 15370		Address	One Dominion Drive Jane Lew, WV 26378
3)	Oil and Gas Ins	pector to be notified	9)	Plugging Contractor	
	Name Address	Derek Haught P.O. Box 85		Name Address	Skyline Contracting P.O. Box 663
	Address	Smithville, WV 26178		Address	Oakwood, VA 24631
		e work order for the manner ttached pages.	of plugging thi	s well is as follows:	
		e work order for the manner	of plugging thi		
		e work order for the manner	of plugging thi	s well is as follows: RECEIVE Office of Oil a	=D
		e work order for the manner	of plugging thi	RECEIVE	ED nd Gas

Paul L. Koontz CBM W-3 P.N.: 47-103-01823

Clay District Wetzel County

Location: Littleton Quad Lat: 1251.8' S of 39 degrees 42 min 30 sec

Long: 1252.0' W of 80 degrees 32 min 00 sec

Elevation: 1371' GLM

PROPOSED PLUG & ABANDONMENT PROCEDURES

- 1. Blow the well down. Pump 50 bbl of water into the well to kill the well.
- 2. Allow the well to sit for 12-18 hours to allow bubbles to dissipate in water.
- 3. Rig up Wireline Company and run a Gamma Ray, Cement Bond, CCL log.
- Perforate any areas where cement bond is not indicated.

Note: An attempt can be made to cut and pull casing but it appears both casing strings were cemented back to surface, and the casing cannot be removed.

- 5. Rig up a service rig over the well. Install a 5 ½" JU well control head onto the 5 ½" casing collar at surface. Connect the JU Head to a flowline directed to a portable steel pit to catch any fluids circulated from the well.
- 6. Run 2,050' of 2 3/8" 8rd EUE tubing in the well with the tubing equipped with a plain collar on bottom.
- Rig up Cementing Company. Break circulation through tubing w/t fresh water. Mix and pump 136 sx (161cubic ft) of regular Class A Portland Cement containing-2% gel and 2% CaCl2.
- 8. Displace the cement to 800' w/t fresh water.
- 9. Pull the tubing to 800'. Mix and pump 15 bbl of gel.
- 10. Pull the tubing to 500'. Mix and pump 35 sx (41 cubic feet) of Regular Class A Portland Cement containing 2% get and 2% CaCl2. Pump cement till cement returns to surface.
- 11. Pull the remaining tubing from the well. Top off the hole with more cement due to tubing displacement.

 WV Department of
- 12. Remove the casing head and JU head from the 5 ½ casing mental Protection
- 13. Install a pipe monument with the API number welded on the side of the monument.

- 14. Rig down the service rig, empty and dispose of fluids captured in the portable steel pits. Remove from site.
- 15. Grade, seed and mulch the location as required.

PLUG 1 . SET CLASS A CEMENT PLUG WITH NO MORE THAN
3% CaCh AND NO OTHER ADDITIVES FROM
2034 TO 800 COVERING ALL PERFORATIONS.

GEL SPACER . FIRSH WATER WITH AT LEAST 6% BENTONITE AND NO OTHER ADDITIVES FROM 800' - 500'.

PLUG 2 'CLASS A CEMENT PLUG WITH NO MORE THAN
3% CaCl2 AND NO OFFER MODITIVES FROM
500' TO SURFACE.

D W m 10/30/14

WR-35

Date: API#: October 24, 2001 47-103-01823

State of West Virginia Department of Environmental Protection Office of Oil and Gas

MD

Well Operato	r's Report of	Well Work			
Farm Name: Paul L. Koontz Ope	rator Well N	o.: Wetz	el County CBM V	Vell No. W-3	
Location: Elevation: 1370.77'±	Q	uadrangle:	Littleton		
District: Clay	(County: _V	Vetzel		
Latitude: 1251.8' Feet South of			42 Min.	30 Sec.	
Longitude: 1252.0' Feet West of			32 Min.	30 Sec.	
Company: Consol Energy, Inc. (North)					
Company: Consol Energy, Inc. (North)	Casing &	Used In	Left In	Cement Fill	
ł	Tubing	Drilling	Well	Up Cu. Ft.	
Address: 1800 Washington Road	11 3/4"	30"	30'	GRTD	
Pittsburgh, PA 15241	8 5/8"	867.30"	867.30	236	
Agent: Edwin L. Merrifield	5 1/2"	2082.40	2082.40	431	
Inspector: Randal Mick					
Date Permit Issued: 5/11/01					
Date Well Work Commenced: 5/29/01					
Date Well Work Completed: 8/6/01					
Verbal Plugging: N/A					
Date Permission granted on:					
Rotary Cable Rig			HEGSIVEC.		
Total Depth (feet): 2125'			Office of Off & G&	3	
Fresh Water Depth (ft.): N/A			Permulang		
riesu water Depth (au).			OCT 39 200		
Salt Water Depth (ft.): N/A			001 30 000		
San Water Depth (tay).			WV Department	4	
Is coal being mined in area (N/Y)? No			Environmental Prote	ction	
Coal Depths (ft.): 825, 1190, 1549, 1655 and	1955				
		ENTE D			
OPEN FLOW DATA REFER TO A					
Producing formation	Pay zor	ie depth (ft)			
Producing formation Gas: Initial open flow MCF/d	Oil: Initial	open flow			
Final open flow MCF/d	Final open		BbVc	J	
Time of open flow between initial and final	Time of open flow between initial and final tests Hours				
Static rock pressure psig (surface pr			Hours		
Second producing formation	Pay zor	re depth (ft))		
Gas: Initial open flow MCF/d	Oil: Initial	open flow		=	
Final open flow MCF/d	rinai open	flow	Bb1/e	3	
Time of open flow between initial and final	tests		Hours		
Static rock pressure psig (surface pr	ressure) after		Hours		
NOTE: ON BACK OF THIS FORM PUT THE FOL	LOWING: 1)	DETAILS O	F PERFORATED I	NTERVALS,	
TO ACTUDING OR STIMULATING PHY	SICAL CHANG	GE. ETC.: 2)	THE WELL LOG	MHICH 12 V	
SYSTEMATIC DETAILED GEOLOGICAL	, RECORD OF	ALL FORM	LATIONS, INCLUL	P & C	
ENCOUNTERED BY THE WELLBORE.	KEFER	TUATT	ACHMENTS A	, D & C	
Signed: Owoff Fanning	^				
By: Dill Foremen					
Date: 10/85/01					

NET 1823

ATTACHMENT A
Wetzel County CBM No. W-3 Drill Log

		7
Depth	Description	_
0-30	Тор	
30-825	Sand/Shale	
825-829	Coal (Waynesburg)	
829-1190	Sand/Shale	
1190-1195	Coal (Pittsburgh)	
1195-1225	Gray Sand	
1225-1255	Red Rock	
1255-1455	Sand/Shale	
1455-1585	Red Rock	
1549-1553	Coal (Brush Creek)	
1553-1655	Shale	
1655-1658	Coal (Mahoning)	
1658-1955	Sand/Shale	1
1955-1958	Coal (Middle Kittanning)	HECEN
1958-2125 (TD)	Sand/Shale	Office of O

OCT 30 2001

WV Department

ATTACHMENT B Wetzel County CBM Well No. W-3 Completion

Permittee:	Consol Energy, Inc. (North)
API Permit No.:	47-103-01823
Company Well No.:	CBM Well No. W-3
Completion Date:	07/27/2001
Total Depth:	2125'

Coals	Zone 1 Clarion and	Zone 2 Middle Freeport,	Zone 3 Pittsburgh	Zone 4 Sewickley	
Coais	Kittanning Coals	Mahoning, Brushcreek,	RECEIVED Office of Oil & Gas Permitting		
		and Bakerstown	OCT 30 2001		
Treatment		2	WV Department of		
Nitrogen (MSCF)	380	164	Environmental Protection	231	
Water (BBLS)	175	125	225	144	
Sand (SXS 16/30)	355	263	535	200	
Top Perf	1922	1566	1200	1093	
Bottom Perf.	2034	1831	1206	1097	
# Perfs	36	22	24	16	
Perf Size	0.45	0.45	0.45	0.45	
Break, Press.	2757	4153	2700	1738	
Avg. Rate	26.8	21.1	21.5	17.8	
ISIP	2970	1185	3245	2057	
Min	5	5	5	5	
Min Press.	2394	1097	2458	1664	
Avg. Press.	2737	2313	2165	3199	
Stimulated	Y	У	У	Ä	
Stim. Date	06/22/2001	06/22/2001	07/09/2001	07/27/2001	

1823

WET

ATTACHMENT C

Wetzel County CBM Well No. W-3 Perforations

Permittee:

Consol Energy, Inc. (North)

API Permit No.:

47-103-01823

Company Well No.:

Wetzel County CBM Well No.W-3

Total Coal Thickness:

22.0 ft.

STAGE 1

Formation	Top of Coal	Bottomiof. Coal	Coal Thickness	s: Actual Perfs
Clarion			2.3	2031-2034
Middle Kittanning			2.8	1967-1970
Coal			0.4	1960-1961
Upper Kittanning			1.8	1922-1924

7.3 Total Coal

STAGE 2

Lower Freeport	0.3	1829.5-1830.5
Mahoning	1,1	1749.5-1751.5
Brush Creek	1.1	1670-1671
Bakerstown	1.0	1566-1567.5

3.5 Total Coal

ST

rage 3	Pittsburgh		6.3	1199.5-1205.5
	Coal		1,1	

7.4 Total Coal

STAG

6E 4	Sewickley	3.8	1093-1097

Total Coal

3.8

** Perf with 4" guns, 4 Jet Shots per Foot, 120 degree Phasing

** Isolate stages with FasDrill Frac Plugs

OCT 38 2001

WV Department of Environmental Protection

WW-4A (Rev. 6-07) 1) Date: August 26, 2014

2) Operator's Well Number

Koontz, Paul L. #W-3

3) API Well No.: 47 -State ____103 County 01823 Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

Address	Michael L. Koontz ET UX / P.O. Box 199	Address	-	
	Littleton, WV 26581	_		
(b) Name	Shaun D. Kuhn	(b) Coal Ov	vner(s) with Declaration	
Address	HC 68 Box 48	Name	CNX RCPC LLC	W
	Littleton, WV 26581	Address	1000 Consol Energy D	rive
			Canonsburg, PA 1531	7
(c) Name		Name		
Address		Address		
		_		
6) Inspector	Derek Haught	(c) Coal Le	ssee with Declaration	
Address	P.O. Box 85	Name		
	Smithville, WV 26178	Address		
Telephone	304-206-7613			
A.STE MANAGE		_	-	

- The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its
 and the plugging work order; and
- (2) The play (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed the Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this notice, the Application, and the plat have been mailed by register or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

COMMONWEALTH OF PENNSYLVANIA Notarial Seal	Well Operator	CNX Gas Company LLC	
Lori L. Walker, Notary Public	By:	Erika Whetstone	Putstana
Richhill Twp., Greene County My Commission Expires Feb. 23, 2015	Its:	Permitting Supervisor	
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIE	Address	200 Evergreene Drive	
TO NOTAIGE	•	Waynesburg, PA 15370	
~ ~ ~ ~ /	Telephone	724-6271492	Will Elle
Commonwealth of P Subscribed and sworn Defore me thi	van Selvania	1 County of allene	TO THE REAL PROPERTY.
Subscribed and sworn before methi	s, day o	TUQUET, 2014	
Nount	Walter	Notary Public	
My Commission Expires	tolaurou	23, 2015	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Officer at deprivacyofficer@wv.gov.

WW-4B

API No.	47-103-01823
Farm Name	Koontz, Paul L.
Well No.	#W-3

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator names on the obverse side of the WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil and Gas.

This notice and application is given to you in order that your respective representative may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: if you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner or Lessee for plugging" prior t the issuance of this plugging permit.

WAIVER

The undersigned coal operator/ of this well location has examined this proposed pl objection to the work proposed to be done at this complied with all applicable requirements of the regulations.	s location, provided, the well operator has
Signature Date 9/4/14	By ANNONY M. Drezewst. Its DISTRICT LAND MANAGER

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent B. Received by (Printed Name) Shaun Kuhn 9-4-14
1. Article Addressed to: Shaun D. Kuhn HC 68 Box 48	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Littleton, WV 26581	3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchand ☐ Insured Mail ☐ Collect on Delivery
2. Article Number (Transfer from ser 91 7199 9991	4. Restricted Delivery? (Extra Fee) ☐ Yes 7033 6026 7297
	Return Receipt
* **	Programme and the second
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature X Agent
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delin 8-30-/
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Dereck Haught	
Derek Haught P.O. Box 85 Shirhville, WV 26178	☐ Insured Mail ☐ Collect on Delivery
P.O. Box 85 Shirhville, WV 26178	☐ Certified Mail® ☐ Priority Mall Express™ ☐ Registered ☐ Return Receipt for Merchance
P.O. Box 85 Shirhville, WV 26178 2. Article Number (Transfer from service lab) 91 7199 95	☐ Certified Mail® ☐ Priority Mall Express™ ☐ Registered ☐ Return Receipt for Merchand ☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes
P.O. Box 85 Shirhville, WV 26178 2. Article Number (Transfer from service labs 91 7199 95	Certified Mail® ☐ Priority Mall Express™ ☐ Registered ☐ Return Receipt for Merchand ☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes 191 7033 6026 7303 .
P.O. Box 85 Swithville, WV 36178 2. Article Number (Transfer from service lab) PS Form 3811, July 2013 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, are the front if coars parmits.	Certified Mail® ☐ Priority Mail Express®☐ Registered ☐ Return Receipt for Merchanc☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes 191 7 3 3 6 2 6 7 3 3 3 6 6 6 7 3
P.O. Box 85 Swithville, WV 36178 2. Article Number (Transfer from service lab) PS Form 3811, July 2013 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, are the front if coars parmits.	Certified Mail® ☐ Priority Mail Express®☐ Registered ☐ Return Receipt for Merchanc☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes 191 7 3 3 6 2 6 7 3 3 3 6 6 6 7 3
P.O. Box 85 Shirhville, WV 36178 2. Article Number (Transfer from service lab) PS Form 3811, July 2013 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Michael L. Koontz ETURECT	Certified Mail® ☐ Priority Mall Express™☐ Registered ☐ Return Receipt for Merchand☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes 191. 7033
P.O. Box 85 Shirhville, WV 36178 2. Article Number (Transfer from service lab) PS Form 3811, July 2013 Domestic R SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Michael L. Koontz ETURECT	Certified Mail® ☐ Priority Mall Express® ☐ Registered ☐ Return Receipt for Merchand ☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes Priority Mail Express® ☐ Received Delivery? (Extra Fee) ☐ Yes 1

WW-9 Rev. 5/08

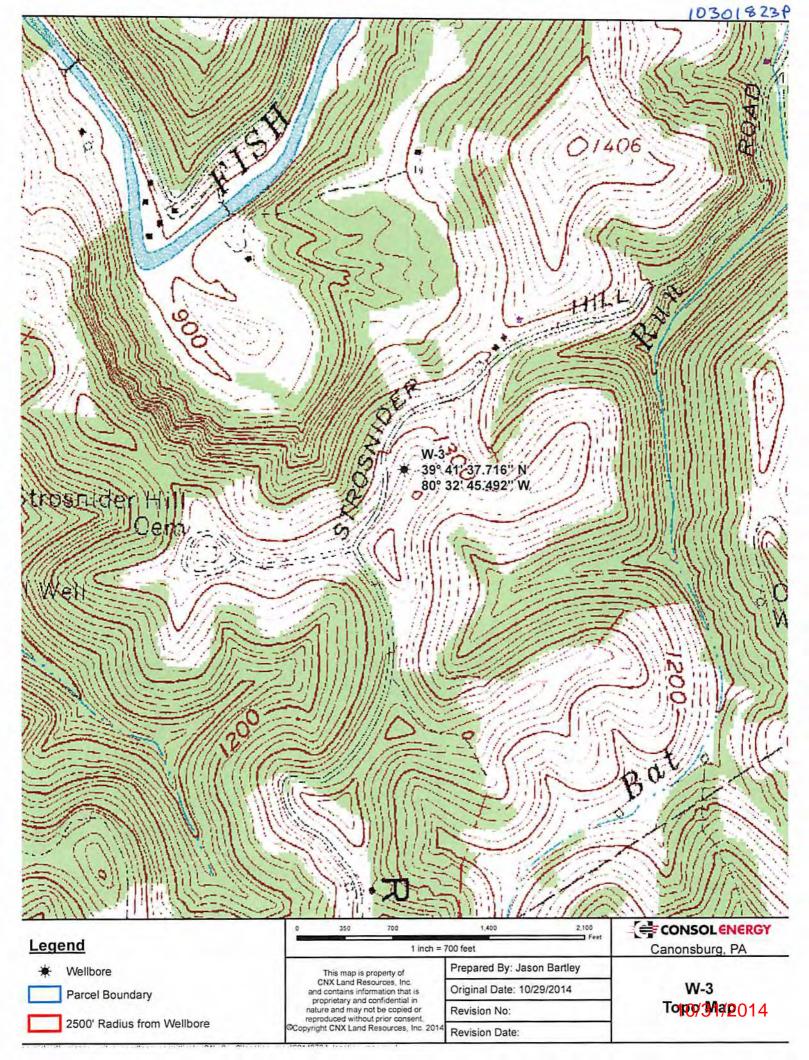
Pa	ige	of	
API Number 47 - 10	3 -	01823	
Operator's Well No.	W-3		

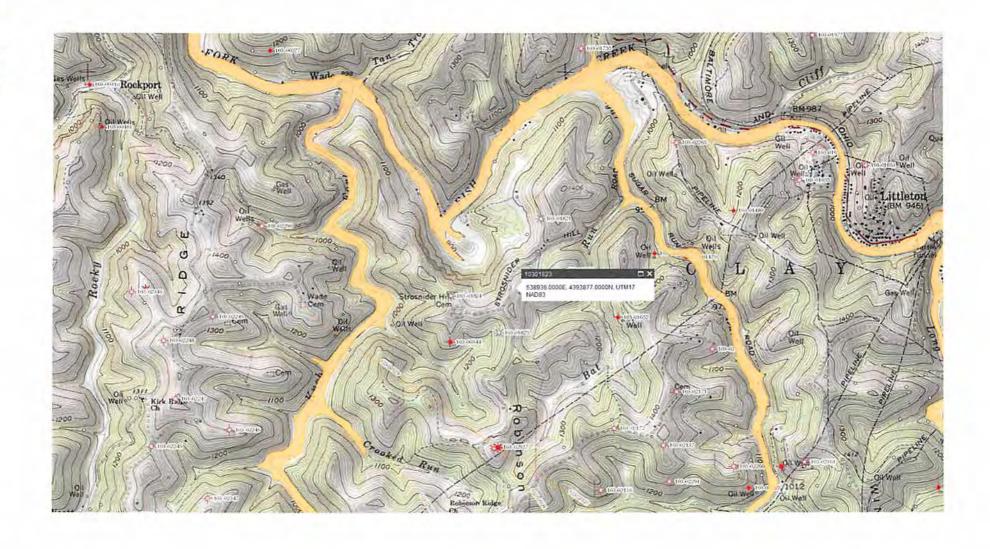
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

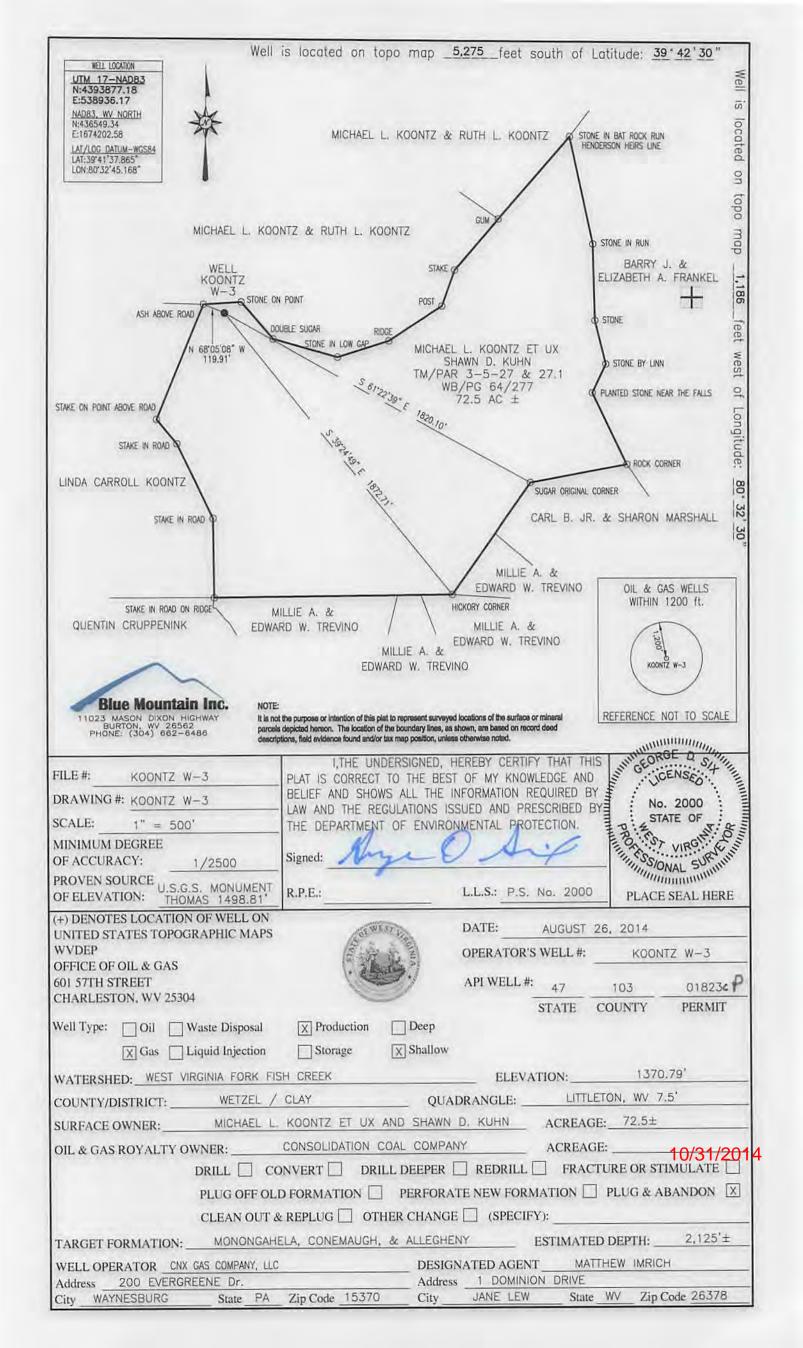
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

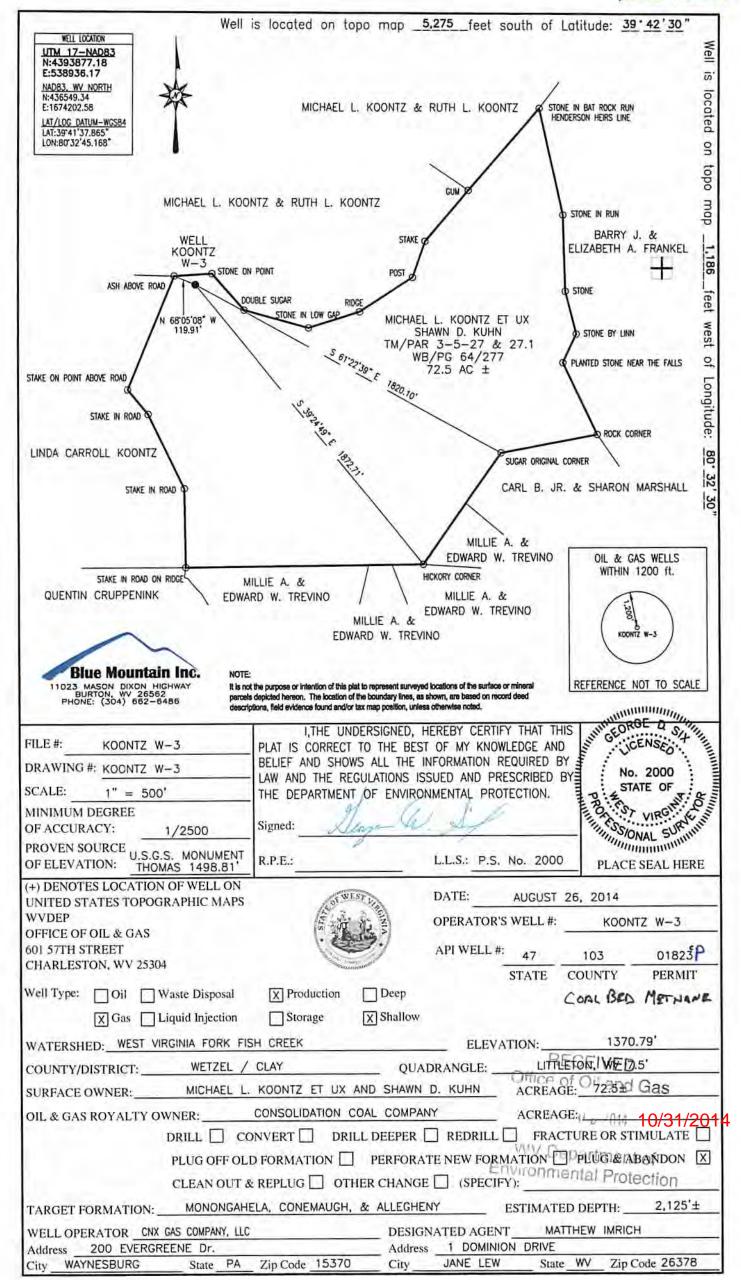
perator Name CNX Gas Com	PERAL PERMIT FOR OIL pany, LLC		to desired house of	494458046	
Vatershed WV Fork Fish Creek	of Fish Creek	Quadrangle	Littleton		
levation 1370.77	County Wetzel		Distric	Clay	
Description of anticipated Pit Wast	N/A - will use muc	trucks to co	ontain all d	rilling muds	
Vill a synthetic liner be used in the	pit? N/A		Aux	WELL EFFLUED	IN TANK
roposed Disposal Method For Tre Land Ap	ated Pit Wastes: plication		DND	DISPOSED	of Proper
	ound Injection (UIC Permi	it Number)
	at API Number		W)
	Dispposal (Supply form W	W-9 for disposal	location)		
A Other (I	Explain No pits				
roposed Work For Which Pit Will	Be Used:				D.
Drilling		Swabb	ing		This
Workove	er	Pluggi	1.7		9-7-
X Other (I	Explain No pits				
pplication form and all attachme btaining the information, I believe enalties for submitting false inform	eable by law. Violations of ement action. Taw that I have personally that thereto and that, base that the information is the nation, including the possible.	f any term or co y examined and d on my inquir true, accurate, an ility of fine or im	am familiar v y of those in nd complete.	general permit and/or with the information su dividuals immediately	other applicable abmitted on this responsible for
	rika Swhit				_
ompany Official (Typed Name)_	Erika L Whetst	one		De	
0	visor - Permittin			Office o	CEIVED foll and Ga
Commonwealh of Pubscribed and sworn before me th	ennsy brawia day of	Seplem	ber con	My of Grane	0 = 2014
Lai	L Walker	L'	Not	ory Public Lon L Wall	TH OF PENNSYLVA THE SEARCH OF KEY, NOTARY PUBLIC D., Greene Cound I
fy commission expires	Invan 73	2015		My Commission	Expires Feb. 23, 201

		LEGEND	
Property Boundary	~~~	Diversion Littliffilities	and the same
Road = = = = = =	=====	Spring O-	
Existing Fence — X —	× — × —	Wei Spoi	
Planned Fence /	1-1-	Drain Pipe with size in inches	— @ —
Stream A., 7	7	→ Waterway ← ←	$\Rightarrow \Leftrightarrow \Leftrightarrow \Leftrightarrow$
Open Ditch		→ Cross Drain 7/1/1/	111111111
Rock ESESSE		Artificial Filter Strip AXXX	XXXXXXXXXXXX
North N		Pit; cut walls	12.420
Buildings		Pit: compacted fill walls	
Water wells		Area for Land Application of Pi	Waste
Drill site		633	
Proposed Revegetation Treatmen	t: Acres Disturbed Les	ss than 1 acre Prevegetation pH	
Fertilizer (10-20-20 or e	500	lbs/acre (500 lbs minimum)	
how or otro	quivaient)	_los/acte (300 los illillillidill)	
Mulch hay or stra	W Z	ons/acre	
		Seed Mixtures	
Area I	- E- 2	Area	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
andino Clover	5	Landino Clover	5
201101110			
Attach: Drawing(s) of road, location,pit a	nd proposed area for land	d application.	
Attach:		d application.	
Attach: Drawing(s) of road, location,pit a		d application.	BECEIVED
Attach: Drawing(s) of road, location,pit a Photocopied section of involved			RECEIVED ce of Oil and Gas
Attach: Drawing(s) of road, location,pit a thotocopied section of involved involve			
Attach: Drawing(s) of road, location,pit a	7.5' topographic sheet.	Offi	ce of Oil and Gas











Erika Whetstone Supervisor-Permitting Waynesburg, PA 15370 (724) 627-1492



August 14, 2014

West Virginia Department of Environmental Protection Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304

Plugging Permit Application - Well "Koontz, Paul #W-3"

Dear Sir or Madam,

Enclosed is the plugging permit application for the above referenced well. This well is one of many to be plugged this year to comply with CNX Gas Company's consent order.

If any further information or correspondence is required, please contact me at (724)627-1492 or ErikaWhetstone@consolenergy.com.

Sincerely,

Erika Whetstone