



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 28, 2021
WELL WORK PLUGGING PERMIT
Not Available Plugging

CHISLER BROTHERS CONTRACTING LIMITED LIABILITY COMPANY
P.O. BOX 101
PENTRESS, WV 26544

Re: Permit approval for 1
47-103-01797-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: WEST, MORRIS
U.S. WELL NUMBER: 47-103-01797-00-00
Not Available Plugging
Date Issued: 9/28/2021

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4710301797P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

10/01/2021

4710301797P

WW-4B
Rev. 2/01

1) Date _____, 20____
2) Operator's Well No. 1 Morris West
3) API Well No. 47-103-01797

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas ____ / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation _____ Watershed _____
District Center County Wetzel Quadrangle _____

6) Well Operator _____ 7) Designated Agent _____
Address _____

8) Oil and Gas Inspector to be notified Name Bryan Harris
Address Po Box 157
Volga WV 26238
9) Plugging Contractor Name Chister Brothers
Address Po Box 101
Pentress WV 26544

RECEIVED
Office of Oil and Gas
AUG 04 2021
WV Department of
Environmental Protection

10) Work Order: The work order for the manner of plugging this well is as follows:

Set bottom hole plug @ 2824' - 2624'
pull 6 5/8" set plug @ 2025' - 1950'
pull 8 1/4" set plug @ 1338' - 1280'
pull 10" set plug @ 257' to surface
Any casing unable to pull will be shot off & perf + squeeze cement
6% gel spacer between plugs.
Set monument

RECEIVED
Office of Oil and Gas
AUG 4 0 2021

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date 7-20-21

10/01/2021

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

RECEIVED
Office of Oil & Gas
Permitting

Well Operator's Report of Well Work

DEC 13 1999

Farm name: Morris West Operator Well No.: 1

LOCATION: Elevation: 820 Quadrangle: Wileyville

District: Center County: Wetzel
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Chisler Brothers
Contracting LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>PO Box 101</u>				
<u>Pentress WV 26544</u>				
Agent: <u>Roy Dale Chisler</u>				
Inspector:				
Date Permit Issued:				
Date Well Work Commenced: <u>1928</u>				
Date Well Work Completed: <u>1928</u>				
Verbal Plugging: <u>Prod</u>				
Date Permission granted on:				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Depth (feet): <u>2850'</u>	<u>2800'</u>	<u>6" + 5"</u>		
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.):				

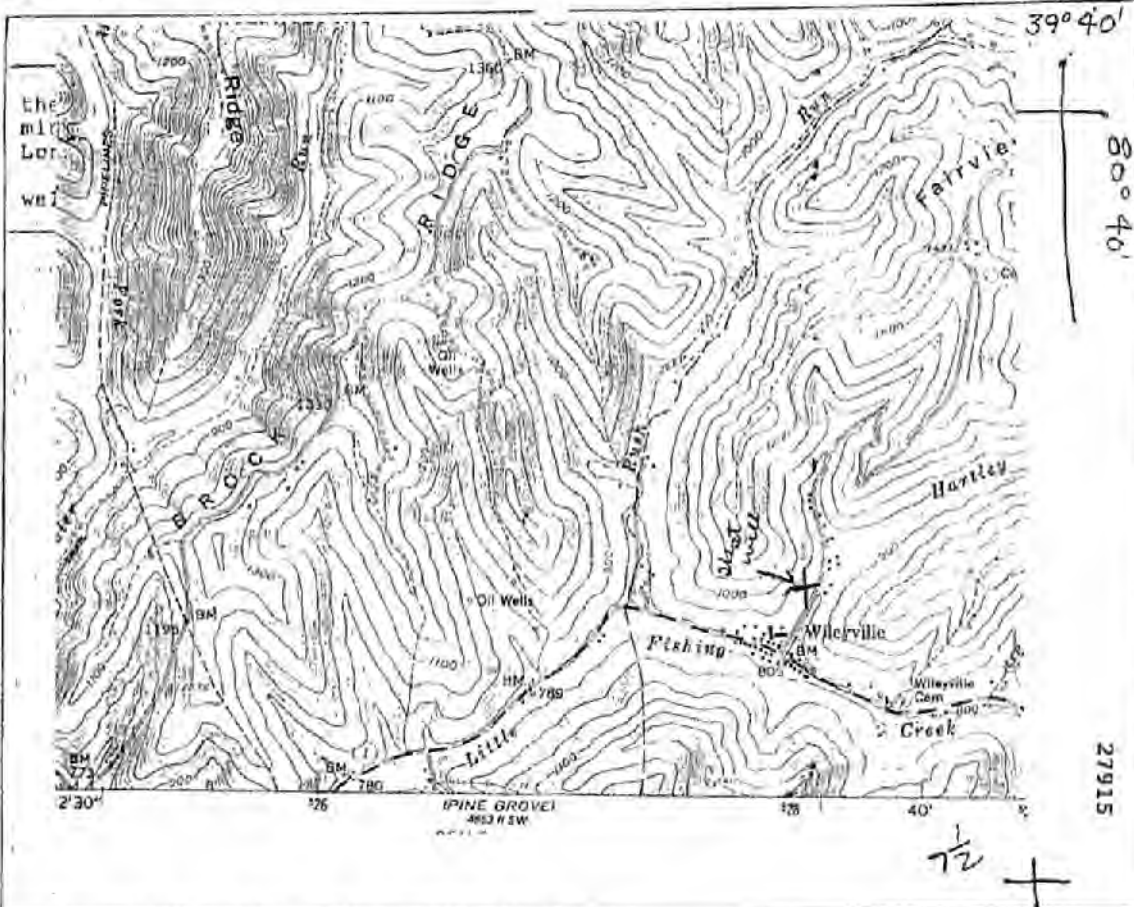
OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Roy Dale Chisler
By: Roy Dale Chisler
Date: 12-7-99



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED Charles David Chisler
TITLE OWNER

DATE 8-21, 1995
OPERATORS WELL NO. 1
API WELL NO. 103-1797N

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(If "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 820 WATER SHED _____
DISTRICT CENTER COUNTY Wetzel
QUADRANGLE Willeville

SURFACE OWNER Morris West ACREAGE 100
OIL & GAS ROYALTY OWNER Charles D. Chisler LEASE ACREAGE 100
LEASE NO. _____

PRODUCING FORMATION Garden TOTAL DEPTH 2800
WELL OPERATOR Charles David Chisler ^{9615 1681} DESIGNATED AGENT Roy Dale Chisler
ADDRESS P.O. Box 101 Pentress ADDRESS P.O. Box 101 Pentress
WV 26544 WV 26544

4710301797P



Select County: (103) Wetzel (Check All)

Enter Permit #: 01797

Get Data Reset

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- ["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 103 Permit = 01797

Report Time: Thursday, August 05, 2021 12:02:04 PM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
103	72952	103	1797

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4710301797	Wetzel	1797	Center	Wileyville	Littleton	39.632204	-80.6738	527993.2	4386987.6

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TROT_FM	TFM_EST_PR
4710301797	+/1928	Original Loc	Completed	Morris West	1					Chisler Brothers Contracting LLC			
4710301797	+-	unknown	Prpty Map	Lys Palmer Heirs		C-2266				unknown			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT
4710301797	+/1928	+/1928	820	Topo Estimation			Gordon			not available	Cable Tool	unknown	2850					
4710301797	+-	+-						unclassified	unclassified	not available	unknown	unknown						

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710301797	Chisler Brothers Contracting LLC	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2005	461	0	0	0	22	60	65	66	59	62	64	63	0
4710301797	Chisler Brothers Contracting LLC	2006	728	63	49	58	47	57	63	69	65	71	72	65	0
4710301797	Chisler Brothers Contracting LLC	2007	706	65	58	56	54	26	56	58	70	66	60	71	66
4710301797	Chisler Brothers Contracting LLC	2008	846	116	47	26	29	41	56	52	43	79	52	45	59
4710301797	Chisler Brothers Contracting LLC	2010	331	50	25	14	18	50	16	1	0	14	47	50	46
4710301797	Chisler Brothers Contracting LLC	2011	639	59	21	28	46	55	59	62	82	48	61	61	57
4710301797	Chisler Brothers Contracting LLC	2012	274	43	22	40	37	51	49	32	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2016	28	0	0	0	0	0	0	28	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710301797	Chisler Brothers Contracting LLC	1999	81	0	0	0	0	81	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2005	243	0	0	0	0	0	0	0	0	163	0	80	0
4710301797	Chisler Brothers Contracting LLC	2006	108	0	0	0	0	0	0	0	108	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2007	163	0	0	0	0	0	0	0	82	81	0	0	0
4710301797	Chisler Brothers Contracting LLC	2008	178	0	0	0	0	90	0	88	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2010	295	0	0	0	0	0	0	0	105	100	0	90	0
4710301797	Chisler Brothers Contracting LLC	2011	152	0	0	0	0	0	89	0	0	0	0	63	0
4710301797	Chisler Brothers Contracting LLC	2012	174	0	0	0	86	0	0	0	0	0	88	0	0
4710301797	Chisler Brothers Contracting LLC	2013	178	0	0	0	0	86	0	0	0	0	92	0	0
4710301797	Chisler Brothers Contracting LLC	2014	191	0	0	0	0	98	0	0	0	0	0	93	0
4710301797	Chisler Brothers Contracting LLC	2015	76	0	0	0	0	0	0	76	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2016	81	81											
4710301797	Chisler Brothers Contracting LLC	2017	173	0			80					93			
4710301797	Chisler Brothers Contracting LLC	2018	168	0	0	0	0	89	0	0	0	0	0	79	0
4710301797	Chisler Brothers Contracting LLC	2019	168	0	0	0	0	77	0	0	0	0	0	91	0
4710301797	Chisler Brothers Contracting LLC	2020	87	0	0	0	0	0	87	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710301797	Chisler Brothers Contracting LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2016	0												
4710301797	Chisler Brothers Contracting LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4710301797	Chisler Brothers Contracting LLC	2016	0												
4710301797	Chisler Brothers Contracting LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4710301797	Chisler Brothers Contracting LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

1) Date: 7-28-2021
2) Operator's Well Number # 1
3) API Well No.: 47 - 103 - 01797

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

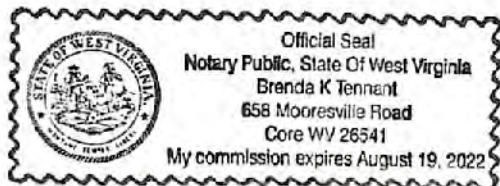
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Harry Wright</u>	Name <u>CONSOL MINING CO LLC</u>
Address <u>416 SECOND AVE</u>	Address <u>1000 CONSOL PARKWAY DRIVE</u>
<u>PADON CITY</u>	<u>CANONSBURG PA 15317</u>
(b) Name <u>WV</u>	(b) Coal Owner(s) with Declaration
Address <u>26159</u>	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 157</u>	Name _____
<u>Volga WV 26235</u>	Address _____
Telephone _____	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Chisler Brothers Contracting LLC
 By: Oliver B
 Its: Secretary
 Address PO Box 101
Pentress WV 26544
 Telephone 304-879-5511

Subscribed and sworn before me this 27th day of July, 2021
Brenda Tennant Notary Public
 My Commission Expires AUG 19, 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

SURFACE OWNER WAIVER

4710301797

Operator's Well
Number

Morris - West #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

ETC.

*

Harry E. Wright

Rhonda Wright

Signature

Date

Name

By

Its

Date

Signature

Date

10/01/2021

4710301797 API No. 47-103-01797
Farm Name MORRIS - VEST
Well No. #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.


This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p>																
<p>1. Article Addressed to:</p> <p>Consol Mining CMX 1000 Consol Energy Drive Canonsburg PA 15317</p>  <p>9590 9402 6639 1060 6850 04</p>	<p>B. Received by (Printed Name) CV19</p> <p>C. Date of Delivery 6/23</p>																
<p>2. Article Number (Transfer from service label) 7018 3090 0001 9292 1604</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

4710301797P

Operator Name CHRIS LPA OPERATIONS COMPANY LLC OP Code _____

Watershed (HUC 10) LITTLE FISHING CREEK Quadrangle WILBOYVILLE

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT WILL BE CONTAINED IN TANKS AND DISPOSED OFFSITE, PROPERLY.

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

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AUG 4 2021

Will closed loop system be used? If so, describe: NA

WV Department of Environmental Protection

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. FRESHWATER

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? BENTONITE

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. REMOVED OFF SITE

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? CHESTNUT VALLEY LANDFILL, MCCLELLANATOWN, PA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

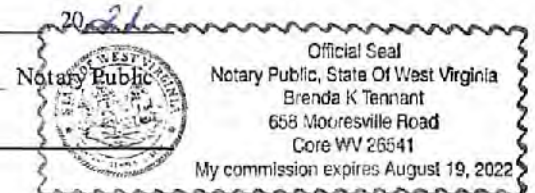
Company Official (Typed Name) Van W Chisler

Company Official Title Secretary

Subscribed and sworn before me this 27th day of July

Brenda Tennant

My commission expires Aug 19, 2022



Proposed Revegetation Treatment: Acres Disturbed 0.96 Prevegetation pH TBD

Lime .25 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 100 lbs/acre

Mulch 15 bales Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
<u>Orchard Grass</u>	<u>46</u>
<u>Red Clover</u>	<u>8</u>

Seed Type	lbs/acre
<u>Orchard Grass</u>	<u>46</u>
<u>Red Clover</u>	<u>8</u>

Timothy 15 Annual Rye 15

Timothy 15 Annual Rye 15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Office of Oil and Gas

AUG 4 2021

Plan Approved by: Bryan Harris

WV Department of
Environmental Protection

Comments: _____

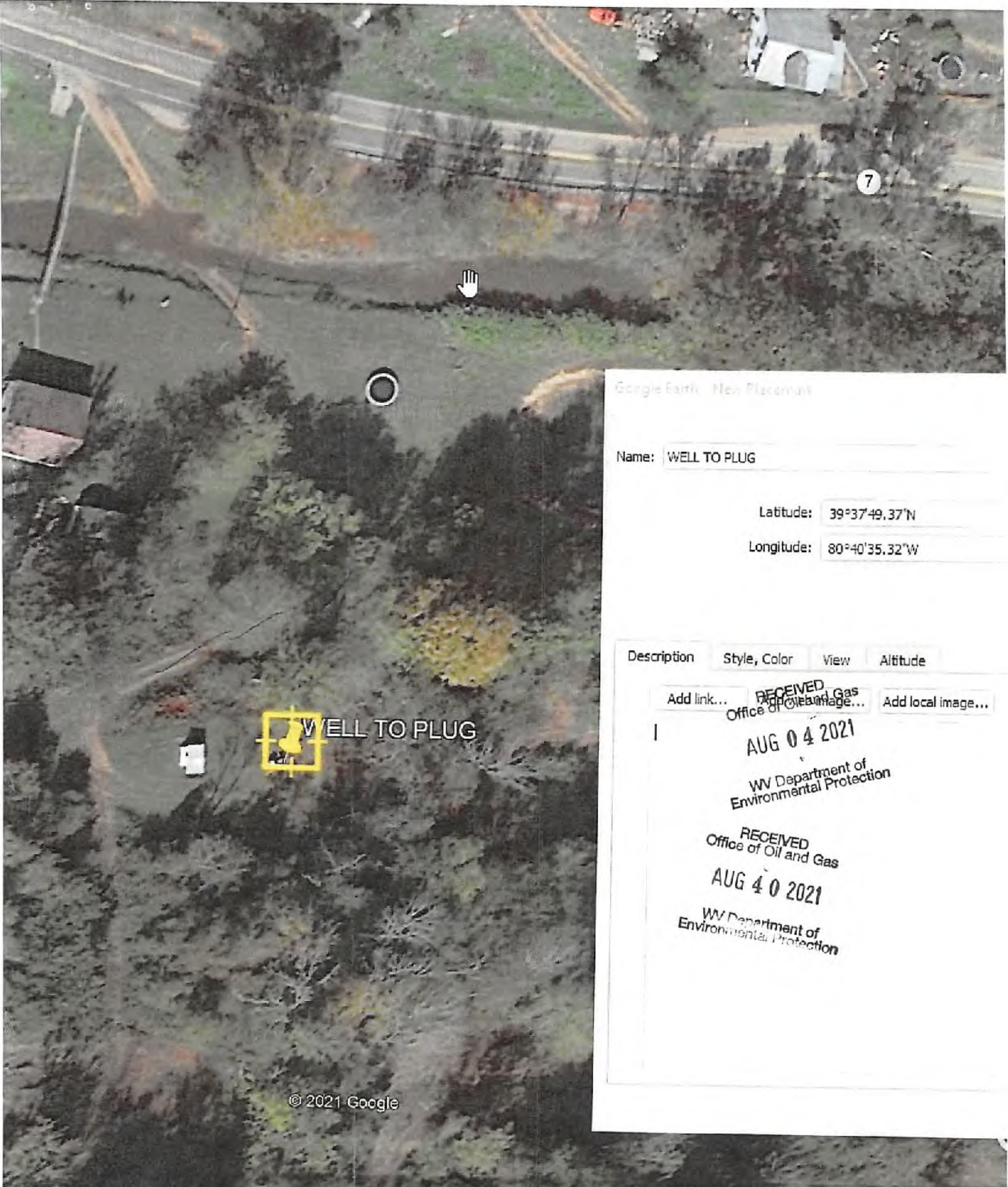
reclaim site upon completion

Title: Inspector

Date: 7-20-21

Field Reviewed? Yes No

4710301797P



Google Earth - New Placement

Name: WELL TO PLUG

Latitude: 39°37'49.37"N

Longitude: 80°40'35.32"W

Description	Style, Color	View	Altitude
Add link... RECEIVED Office of Oil and Gas AUG 04 2021 WV Department of Environmental Protection			
Add local image... RECEIVED Office of Oil and Gas AUG 4 0 2021 WV Department of Environmental Protection			

© 2021 Google

4710301797P



47-103-01797-00-00 X
527993.2E, 4386987.6N, UTM17 NAD83

C E N T R E



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-103-01797)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Sep 28, 2021 at 9:31 AM

To: chislerbros@westco.net, "Harris, Bryan O" <bryan.o.harris@wv.gov>, Scott Lemley <slemley@wvassessor.com>

I have attached a copy of the newly issued well [permit](#) number "1 MORRIS WEST", API (47-103-01797). This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304


(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

|

2 attachments

 **47-103-01797 - Copy.pdf**
1216K

 **IR-8 Blank.pdf**
157K

10/01/2021