

Office of Oil & Gas
 Permitting
OCT 30 2000
 WV Division of
 Environmental Protection

22-Sep-99
 API # 47-103-01795

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Reviewed MS

Farm name: STEELE, STEVE Operator Well No.: OLAN HALL 3
 LOCATION: Elevation: 1,098.00 Quadrangle: NEW MARTINSVILLE

District: PROCTOR County: WETZEL
 Latitude: 10400 Feet South of 39 Deg. 42Min. 30 Sec.
 Longitude: 8600 Feet West of 80 Deg. 45 Min. 0 Sec.

Company: OHIO L & M COMPANY, INC.
 4150 BELDEN VILAGE AVE STE 410
 CANTON, OH 44718-2553

Agent: JEFFREY W. SAYGER

Inspector: RANDAL MICK
 Permit Issued: 09/23/99
 Well work Commenced: 10-26-99
 Well work Completed: 12-2-99
 Verbal Plugging
 Permission granted on:
 Rotary Cable Rig
 Total Depth (feet) 5000'
 Fresh water depths (ft) 645'
 Salt water depths (ft) 1577'
 Is coal being mined in area (Y/N)? N
 Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11-3/4"	40'	0	N/A
8-5/8"		1081'	325 Sk.
4-1/2"		4701'	275 Sk.
1-1/2"		4400'	N/A

OPEN FLOW DATA

Producing formation Benson/ Riley Pay zone depth (ft) 4307-4400'
 Gas: Initial open flow 50.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
 Final open flow 5.0 MCF/d Final open flow 0.0 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 650 psig (surface pressure) after 24 Hours

Second producing formation Gordon Pay zone depth (ft) 2817'
 Gas: Initial open flow 0.0 MCF/d Oil: Initial open flow 0.0 Bbl/d
 Final open flow 0.0 MCF/d Final open flow 0.0 Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 50 psig (surface pressure) after 24 Hours
 *Not Productive - Depleted

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Martin L. Miller
 For: OHIO L & M COMPANY, INC.
 By: Martin L. Miller
 Date: October 26, 2000

NOV 03 2000

NOV 3 2000

WET 1795

5 th sandstone	3014'	- 1906
Warren sandstone	3495'	- 2387
Riley sandstone	4322'	- 3214
Benson sandstone	4404'	- 3296
Alexander sandstone	4882'	- 3774

STRUCTURAL COMPARISON:

	Ohio L&M Co., Inc.	Ohio L&M Co., Inc.
	Olan Hall #3	Olan Hall #1
1 st Salt sand	- 285	- 272
Big Lime	- 738	- 742

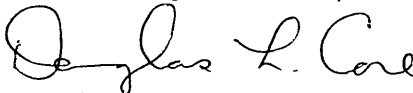
GEOLOGY:

Sample analysis indicated good to very good sandstone development in the Berea and Gordon, with good development in the Injun. A good show of gas was encountered in the Gordon sandstone. Small shows of gas were recorded in the Injun, Weir, Berea and Riley. Fair to very good hydrocarbon fluorescence was noted in the Injun and Gordon.

Based upon the open hole logs, the Riley-Benson section at 4320 to 4416' showed fair development with fair gas saturation. The Berea and Gordon showed good to very good development, while the Injun, Weir and Warren recorded fair development. The Injun had high water saturation.

The Warren, Riley and Benson have the best chance for commercial production in this well and should be fair producers of gas with minor oil. Because of the high probability of depletion in the Berea and Gordon, they should not be completed at this time.

Respectfully submitted,



NATIONAL MINERALS CORPORATION

By: Douglas L. Core, President

November 12, 1999.

NOV 03 2000

WET 1795

WELL: Ohio L & M Co., Inc.#3 Olan Hall.

LOCATION: Proctor District, Wetzel County, West Virginia.

PERMIT NUMBER: Wetzel-1795.

ELEVATION: 1098' Ground 1108' KB.

STATUS: Preparing to complete as a gas and oil producer.

CASING: 8 5/8" @ 1081'.

TOTAL DEPTH: 5000' Driller 4987' Logger.

CONTRACTOR: Warren Drilling Co..

TOOLS: Rotary.

SPUD DATE: 10/26/99.

COMPLETED DRILLING: 10/31/99.

FORMATION AT TOTAL DEPTH: Devonian shale.

ELECTRICAL SURVEYS: Gamma Ray- Neutron- Compensated Density- Caliper- Temperature- Noise- Induction by Allegheny Wireline Services, Inc..

SHOWS: A good show of gas was noted in the Gordon sandstone. Small shows of gas were noted in the Injun, Weir, Berea and Riley sandstones. Fair to very good hydrocarbon fluorescence was noted in the Injun and Gordon. A more detailed description of the above mentioned fluorescence can be found on the attached Formation Evaluation Log.

FORMATION TOPS:	1st Salt sand	1393'	- 285
	2nd Salt sand	1554'	- 446
	3rd Salt sand	1688'	- 580
	Maxon sandstone	1775'	- 667
	Big Lime (Greenbrier)	1846'	- 738
	Keener sandstone	1966'	- 858
	Injun sandstone	2009'	- 901
	Squaw sandstone	2194'	- 1086
	Weir sandstone	2320'	- 1212
	Berea sandstone	2561'	- 1453
	Gordon sandstone	2817'	- 1709
	4 th sandstone	2947'	- 1839

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