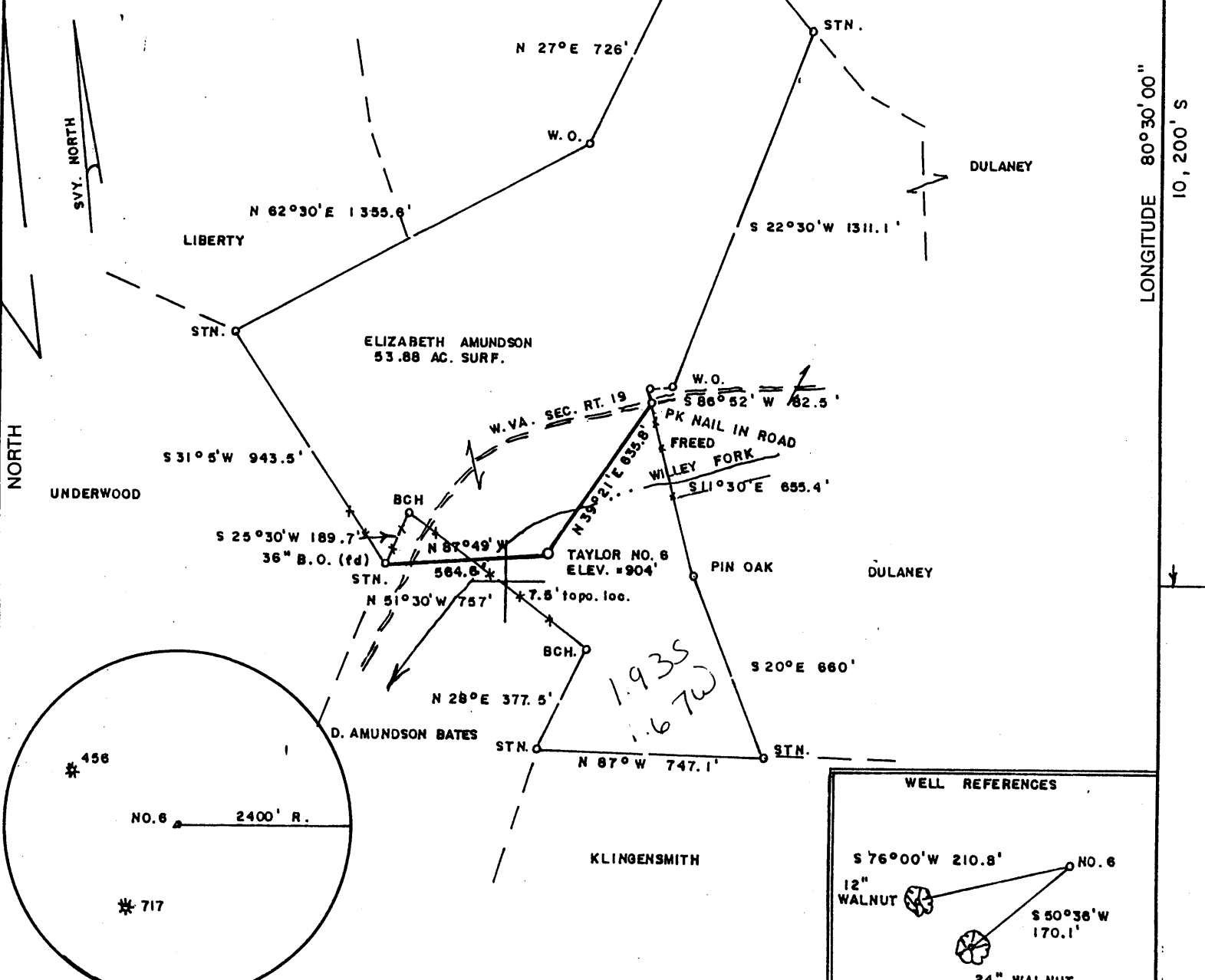


8800' W

LATITUDE 39°37'30"

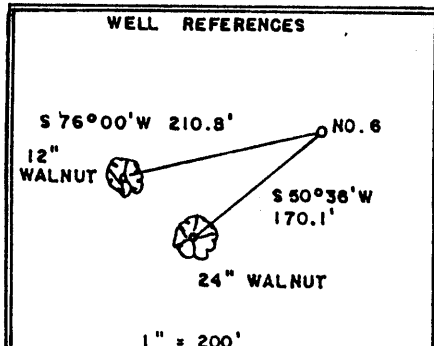
# TAYLOR LEASE 53.88 AC.



LONGITUDE 10, 202' 01

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION BM NORTH OF LOC.  
 ELEV. = 922'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.  
 (SIGNED) Mark C. Echard  
 R.P.E. \_\_\_\_\_ L.L.S. NO. 490



STATE OF WEST VIRGINIA  
 Division of Environmental Protection  
 OFFICE OF OIL AND GAS



DATE JULY 21, 19 99  
 OPERATOR'S WELL NO. TAYLOR NO. 6  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
 LOCATION: ELEVATION 904' WATERSHED WILLEY FORK  
 DISTRICT GRANT COUNTY WETZEL  
 QUADRANGLE BIG RUN 7.5'

SURFACE OWNER ELIZABETH AMUNDSON ACREAGE 53.88  
 OIL & GAS ROYALTY OWNER TAYLOR HEIRS LEASE ACREAGE 53.88

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) 6-6 46

PLUG AND ABANDON  CLEAN OUT AND REPLUG   
 TARGET FORMATION SPEECHLEY ESTIMATED DEPTH 3700'  
 WELL OPERATOR D.A.C. DESIGNATED AGENT KENNETH MASON  
 ADDRESS P.O. BOX 99 ALMA, WV 26320 ADDRESS P.O. BOX 99 ALMA, WV 26320

AUG 09 1999

COUNTY NAME WET PERMIT 1790

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WR-35.

API# -47-103-01790

RECEIVED  
Office of Oil & Gas  
Permitting

OCT 28 1999

WV DIVISION OF

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Reviewed \_\_\_\_\_  
\_\_\_\_\_

Well Operator's Report of Well Work

Farm Name:	Underwood	Operators	Well No.:	Taylor #6
Location:	Elevation: 904'	Quadrangle:	Big Run 7.5'	
	District: Grant	County:	Wetzel	
	Latitude: 904 Feet South of		39 Deg. 37 min. 30sec.	
	Longitude: 8800 Feet West of		80 Deg. 30 min. 00sec.	

Company: D.A.C.

P. O. 99  
Alma, WV 26320

casing	used in	left	cement
tubing	drilling	in well	fill up sks

Agent: Kenneth Mason

9 5/8	235	205	66
-------	-----	-----	----

Inspector: Randall Mick

Permit Issued: 08/03/99

6 5/8	1835	1697	175
-------	------	------	-----

Well Work Commenced: 09/07/99

Well Work Completed: 09/17/99

4 1/2	3126	3090	175
-------	------	------	-----

Rotary  Cable \_\_\_\_\_ Rig

Total Depth (feet) 3126'

Fresh Water Depths (ft) 1560'

Salt Water Depths (ft) N/A

Is coal being mined in area (Y/N) N

Coal Depths (ft): N/A'

OPEN FLOW DATA

Producing formation Bayard-5th

Pay zone depth (ft) 2852-3042

Gas: Initial open flow 603 MCF/D

Oil: Initial open flow 0 BBL/D

Final open flow 607 MCF/D

Final open Flow show BBL/D

Static Rock Pressure 225

psig (surface pressure) after 48 Hours

Second producing formation 4th-Gordon Pay zone depth (ft) 2736-2812

Gas: Initial open flow \* MCF/D

Oil: Initial open flow 0 BBL/D

Final open flow \* MCF/D

Final open flow 0 BBL/D

static rock pressure \*

psig (surface pressure) after \* Hours

\* = commingled zones

For: D.A.C.

By: Kenneth Mason

Date: 10-07-99

WET 1790

NOV 1 1999

Stage	Formation	Perfs	Sand	N2
09-27-99	Taylor #6			
1	Barard, 5th	2847-3035 18 holes	250 sks	256,000 scf
2	4th, Gardon	2726-2806 17 holes	250 sks	263,000 scf

ISIP = 3162#  
5 min = 2785#

#### Drillers Log

Formation	Top	Bottom	
Fill	0	58	
RR	58	65	
Sd/Sh	65	154	
Coal	154	157	
Sd/Sh	157	1352	
Coal	1352	1356	
RR	1356	1408	
Sd/Sh	1408	1830	damp @ 1560
LL	1830	1860	
Sh	1860	1865	
BL	1865	1925	
Sd	1925	2035	gas ck @ 2179 = no show
Sd/Sh	2035	2610	gas ck @ 2844 = no show
Sd	2610	2690	gas ck @ 2938 = 20/10 in 2" w/w
Sd/Sh	2690	3126	gas ck @ 3126 = 15/10 in 2" w/m
TD	3126		gas ck @ DC = 12/10 in 2" w/m

#### Electric Log Tops

Formation	Depth top
Big Lime	1876
Big Injun	1947
Berea	2268
Gordon	2700
4th	2776

RECEIVED  
Office of Oil & Gas  
Permitting

OCT 28 1999