

39 30

Latitude

80 27 30

Longitude

1.64 s  
0 10w

**Topo Location**

7.5' Loc. \_\_\_\_\_ 15' Loc. \_\_\_\_\_  
\_\_\_\_\_ (calc.) \_\_\_\_\_

**Company** Invitation Energy

**Farm** WV Natural Resources

**15' Quad** \_\_\_\_\_  
(sec.)

**7.5' Quad** Centerpoint

**District** Grant

was: Mills 70

**WELL LOCATION PLAT**

**County** 103 **Permit** 1787N

✓

WR-35

01-Jul-99

API # 47-103-01787 N

AUG 05 1999

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Reviewed \_\_\_\_\_

WV Division of  
Environmental Protection

Well Operator's Report of Well Work

Farm name: WV NATURAL RESOURCES Operator Well No.: TWO

was; Mills 70

LOCATION: Elevation: 918.00 Quadrangle: CENTER POINT

District: GRANT County: WETZEL  
Latitude: 8650 Feet South of 39 Deg. 30Min. 0 Sec.  
Longitude 520 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: INVITATION ENERGY, INC.  
ROUTE 2, BOX 245  
MANNINGTON, WV 26582-0000

Agent: JOE O'FERRELL

Inspector: RANDAL MICK  
Permit Issued: 07/02/99  
Well work Commenced: 07/23/1900  
Well work Completed: 09/26/1900  
Verbal Plugging \_\_\_\_\_  
Permission granted on: \_\_\_\_\_  
Rotary \_\_\_\_\_ Cable X \_\_\_\_\_ Rig  
Total Depth (feet) 3059  
Fresh water depths (ft) n/a  
Salt water depths (ft) n/a

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"	475	0	
8 1/4"	1440	0	
6 5/8"	2190	2190	
5 3/16"	2330	2330	

Is coal being mined in area (Y/N)? No  
Coal Depths (ft): 925

OPEN FLOW DATA

Producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Invitation Energy, Inc.  
INVITATION ENERGY, INC.  
By: Joe O'Ferrell  
Date: 8-3-99

AUG 23 1999

WET 1787N

CHANGES TO WELL:

Well was cleaned out and hooked back up and put  
back into production.

No Pit Was Used (Steel Tank)